



January 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the January 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in January to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/January-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.78 million acre-feet (maf), or 50% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,490.58 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.625 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,054.92 feet on December 31, 2026.

References

The draft 2026 Annual Operating Plan is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_01_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	35	1	49	0	49	6482.69	173
Feb 2026	25	1	44	0	44	6479.00	153
Mar 2026	50	1	49	0	49	6479.06	154
Apr 2026	37	1	16	31	48	6476.79	142
May 2026	62	1	49	0	49	6479.12	154
Jun 2026	163	2	48	0	48	6497.11	267
Jul 2026	64	3	55	0	55	6497.96	273
Aug 2026	34	2	55	0	55	6494.67	250
Sep 2026	28	2	48	0	48	6491.57	229
WY 2026	607	14	542	55	597		
Oct 2026	39	1	49	0	49	6489.87	217
Nov 2026	39	1	48	0	48	6488.33	207
Dec 2026	32	1	51	0	51	6485.23	188
Jan 2027	29	1	51	0	51	6481.35	166
Feb 2027	27	1	46	0	46	6477.64	146
Mar 2027	43	0	51	0	51	6475.93	138
Apr 2027	65	1	39	13	52	6478.52	151
May 2027	116	1	83	0	83	6484.32	183
Jun 2027	201	2	94	0	94	6499.85	287
Jul 2027	90	3	67	0	67	6502.54	307
Aug 2027	42	2	61	0	61	6499.63	286
Sep 2027	32	2	54	0	54	6496.34	262
WY 2027	755	15	694	13	707		
Oct 2027	40	1	55	0	55	6493.99	245
Nov 2027	39	1	62	0	62	6490.47	221
Dec 2027	32	1	65	0	65	6485.24	188

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	45	59	2	49	0	49	115	6022.71	3003	69
Feb 2026	40	59	2	44	0	44	115	6023.08	3016	62
Mar 2026	73	72	3	49	0	49	116	6023.63	3035	104
Apr 2026	41	52	4	48	0	48	116	6023.62	3035	116
May 2026	83	70	7	49	0	49	117	6024.00	3048	237
Jun 2026	185	70	10	93	0	93	115	6023.11	3017	266
Jul 2026	66	57	12	50	0	50	115	6022.96	3012	73
Aug 2026	37	58	11	54	0	54	115	6022.76	3005	64
Sep 2026	30	50	10	51	0	51	115	6022.44	2994	60
WY 2026	717	706	73	638	0	638				1294
Oct 2026	44	54	7	49	0	49	114	6022.39	2992	71
Nov 2026	46	55	3	48	0	48	115	6022.52	2996	76
Dec 2026	33	52	2	49	0	49	115	6022.54	2997	74
Jan 2027	40	62	2	49	0	49	115	6022.85	3008	74
Feb 2027	42	61	2	44	0	44	116	6023.25	3022	69
Mar 2027	68	76	3	49	0	49	117	6023.90	3045	114
Apr 2027	91	78	5	48	0	48	118	6024.61	3069	213
May 2027	165	132	7	98	0	98	119	6025.33	3095	510
Jun 2027	249	142	10	60	0	60	121	6027.31	3165	286
Jul 2027	92	69	13	76	0	76	121	6026.78	3146	92
Aug 2027	45	64	12	81	0	81	120	6026.01	3119	92
Sep 2027	34	56	10	82	0	82	118	6025.02	3084	89
WY 2027	949	901	74	734	0	734				1761
Oct 2027	45	60	7	62	0	62	118	6024.78	3075	80
Nov 2027	47	70	3	57	0	57	118	6025.07	3085	82
Dec 2027	34	67	2	61	0	61	118	6025.16	3089	86

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	4	5	9304.88	62
Feb 2026	3	4	9303.92	61
Mar 2026	4	5	9303.32	60
Apr 2026	4	5	9302.83	59
May 2026	14	8	9307.11	65
Jun 2026	19	15	9309.77	70
Jul 2026	8	15	9304.95	62
Aug 2026	5	14	9298.64	53
Sep 2026	5	12	9293.14	46
WY 2026	81	99		
Oct 2026	6	6	9293.02	46
Nov 2026	4	3	9293.88	47
Dec 2026	4	3	9294.64	48
Jan 2027	4	3	9295.39	49
Feb 2027	4	3	9296.36	50
Mar 2027	4	3	9297.09	51
Apr 2027	8	3	9300.86	56
May 2027	23	6	9312.03	73
Jun 2027	28	13	9320.46	88
Jul 2027	9	15	9316.90	81
Aug 2027	7	14	9312.89	75
Sep 2027	6	12	9309.23	69
WY 2027	107	85		
Oct 2027	6	6	9309.14	69
Nov 2027	5	5	9309.29	69
Dec 2027	4	5	9308.70	68

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	20	21	0	17	0	17	7467.62	416
Feb 2026	19	20	0	16	0	16	7468.32	420
Mar 2026	33	34	0	28	0	28	7469.20	426
Apr 2026	36	37	1	55	0	55	7466.33	407
May 2026	94	88	1	56	0	56	7470.98	438
Jun 2026	117	113	1	64	0	64	7477.76	486
Jul 2026	42	49	1	97	0	97	7470.86	437
Aug 2026	34	43	1	91	0	91	7463.47	389
Sep 2026	26	33	1	82	0	82	7455.32	339
WY 2026	523	541	7	613	0	613		
Oct 2026	32	32	0	63	0	63	7449.85	309
Nov 2026	29	28	0	15	0	15	7452.17	321
Dec 2026	25	24	0	16	0	16	7453.65	330
Jan 2027	24	23	0	16	0	16	7454.94	337
Feb 2027	23	22	0	14	0	14	7456.17	344
Mar 2027	35	34	0	28	0	28	7457.14	350
Apr 2027	64	59	1	52	0	52	7458.22	356
May 2027	159	142	1	67	0	67	7469.84	430
Jun 2027	165	150	1	58	0	58	7482.59	521
Jul 2027	53	59	1	95	0	95	7477.60	485
Aug 2027	42	49	1	89	0	89	7471.74	443
Sep 2027	28	34	1	75	0	75	7465.40	401
WY 2027	679	657	7	588	0	588		
Oct 2027	31	31	0	64	0	64	7460.18	368
Nov 2027	29	29	0	14	0	14	7462.52	383
Dec 2027	26	27	0	15	0	15	7464.45	395

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	22	17	2	19	20	0	20	7153.73	112
Feb 2026	21	16	2	18	18	0	18	7153.73	112
Mar 2026	36	28	3	31	31	0	31	7153.73	112
Apr 2026	44	55	8	63	63	0	63	7153.73	112
May 2026	110	56	16	72	72	0	72	7153.73	112
Jun 2026	131	64	14	78	78	0	78	7153.72	112
Jul 2026	45	97	3	100	99	0	99	7153.73	112
Aug 2026	35	91	1	92	91	0	91	7153.73	112
Sep 2026	27	82	1	83	83	0	83	7153.73	112
WY 2026	574	613	51	664	665	0	665		
Oct 2026	33	63	1	64	64	0	64	7153.73	112
Nov 2026	31	15	2	17	17	0	17	7153.73	112
Dec 2026	27	16	2	18	18	0	18	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	28	2	30	30	0	30	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	67	17	84	84	0	84	7153.73	112
Jun 2027	173	58	8	66	66	0	66	7153.72	112
Jul 2027	54	95	1	96	95	0	95	7153.73	112
Aug 2027	43	89	1	90	90	0	90	7153.73	112
Sep 2027	30	75	2	77	77	0	77	7153.73	112
WY 2027	727	588	48	636	635	0	635		
Oct 2027	33	64	2	66	66	0	66	7153.73	112
Nov 2027	30	14	1	15	15	0	15	7153.73	112
Dec 2027	27	15	1	16	16	0	16	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	26	20	4	24	23	0	23	6753.04	17	0	23
Feb 2026	24	18	3	21	21	0	21	6753.04	17	0	21
Mar 2026	41	31	5	36	36	0	36	6753.04	17	5	31
Apr 2026	51	63	7	70	70	0	70	6753.04	17	42	28
May 2026	128	72	18	90	90	0	90	6753.04	17	62	28
Jun 2026	152	78	21	99	99	0	99	6753.03	17	61	38
Jul 2026	49	99	4	103	103	0	103	6753.04	17	65	38
Aug 2026	40	91	5	96	96	0	96	6753.04	17	65	31
Sep 2026	32	83	5	88	87	0	87	6753.04	17	55	32
WY 2026	653	665	78	744	721	16	737			402	333
Oct 2026	38	64	5	69	64	4	69	6753.04	17	49	19
Nov 2026	35	17	4	21	21	0	21	6753.04	17	0	21
Dec 2026	31	18	4	22	22	0	22	6753.04	17	0	21
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	30	5	35	35	0	35	6753.04	17	5	30
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	84	19	103	103	0	103	6753.04	17	62	41
Jun 2027	190	66	17	83	83	0	83	6753.03	17	61	22
Jul 2027	57	95	3	98	98	0	98	6753.04	17	65	33
Aug 2027	48	90	5	95	95	0	95	6753.04	17	65	30
Sep 2027	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2027	810	635	83	718	714	4	718			405	313
Oct 2027	38	66	5	71	70	1	71	6753.04	17	49	21
Nov 2027	35	15	5	20	20	0	20	6753.04	17	0	20
Dec 2027	32	16	5	21	21	0	21	6753.04	17	0	20

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	3	7656.66	104
Feb 2026	4	3	7657.10	105
Mar 2026	7	3	7658.55	109
Apr 2026	12	3	7661.86	117
May 2026	31	33	7660.75	114
Jun 2026	22	43	7652.40	93
Jul 2026	7	42	7636.84	58
Aug 2026	7	38	7618.08	27
Sep 2026	10	29	7598.28	8
WY 2026	187	205		
Oct 2026	10	9	7599.79	9
Nov 2026	8	0	7609.03	17
Dec 2026	6	0	7614.27	22
Jan 2027	6	0	7618.81	28
Feb 2027	5	0	7622.14	32
Mar 2027	8	0	7626.96	40
Apr 2027	20	0	7637.42	59
May 2027	56	31	7648.59	84
Jun 2027	40	43	7647.21	81
Jul 2027	13	42	7633.58	52
Aug 2027	12	38	7616.98	25
Sep 2027	11	27	7599.71	9
WY 2027	195	192		
Oct 2027	10	10	7600.32	10
Nov 2027	8	0	7609.40	17
Dec 2027	7	0	7615.45	24

Model Run ID: 3304

Processed on: 1/13/2026 11:17:50 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			612
Oct 2025	217	9	148	1	6	25	6033.50	994	101
Nov 2025	32	0	23	1	0	26	6033.12	990	51
Dec 2025	26	0	21	0	0	17	6033.40	993	38
Jan 2026	22	0	20	1	0	22	6033.19	991	34
Feb 2026	23	0	21	1	0	19	6033.31	992	29
Mar 2026	55	4	47	1	5	22	6035.14	1011	39
Apr 2026	54	4	41	2	21	28	6034.13	1000	52
May 2026	89	10	82	3	35	24	6036.06	1020	84
Jun 2026	44	4	61	3	51	49	6031.72	976	102
Jul 2026	4	0	39	3	55	62	6023.09	894	80
Aug 2026	7	0	38	3	47	52	6016.00	831	66
Sep 2026	16	0	35	2	26	39	6012.24	799	55
WY 2026	588	33	574	21	246	385			730
Oct 2026	25	0	24	1	9	25	6010.80	787	42
Nov 2026	29	1	21	1	0	21	6010.71	786	37
Dec 2026	24	0	18	0	0	22	6010.25	783	36
Jan 2027	24	0	18	0	0	22	6009.81	779	35
Feb 2027	27	1	22	1	0	19	6010.00	781	31
Mar 2027	74	7	59	1	5	22	6013.74	812	40
Apr 2027	110	13	78	2	21	21	6017.74	846	61
May 2027	190	25	140	3	35	22	6026.60	927	134
Jun 2027	102	12	93	3	51	22	6028.36	944	121
Jul 2027	9	0	38	3	55	50	6020.74	873	80
Aug 2027	2	0	28	2	47	44	6013.17	807	66
Sep 2027	13	0	29	2	26	38	6008.86	771	57
WY 2027	629	59	567	19	250	326			738
Oct 2027	21	0	20	1	9	24	6007.10	757	43
Nov 2027	24	0	16	1	0	21	6006.43	751	37
Dec 2027	24	0	17	0	0	22	6005.83	747	37



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	497
Jan 2026	300	301	4	625	0	625	3535.43	4583	6165	635
Feb 2026	280	278	4	525	0	525	3531.60	4564	5932	533
Mar 2026	430	377	7	500	0	500	3529.58	4554	5812	506
Apr 2026	329	354	11	490	0	490	3527.26	4543	5676	495
May 2026	603	511	13	600	0	600	3525.63	4536	5582	601
Jun 2026	795	710	20	800	0	800	3523.87	4528	5480	798
Jul 2026	274	426	23	890	0	890	3515.78	4492	5029	894
Aug 2026	199	364	22	900	0	900	3505.95	4450	4512	911
Sep 2026	217	342	19	669	0	669	3499.53	4425	4193	677
WY 2026	4780	4895	175	7372	108	7480				7533
Oct 2026	350	396	12	480	0	480	3497.68	4418	4103	487
Nov 2026	429	409	12	500	0	500	3495.69	4410	4008	506
Dec 2026	347	352	9	600	0	600	3490.58	4391	3769	609
Jan 2027	333	331	2	55	609	664	3483.66	4366	3459	674
Feb 2027	378	365	2	0	587	587	3478.87	4350	3252	595
Mar 2027	564	498	4	0	620	620	3476.12	4340	3136	626
Apr 2027	716	605	6	0	552	552	3477.16	4344	3179	557
May 2027	1552	1285	8	86	464	550	3492.38	4398	3852	552
Jun 2027	1570	1257	15	577	0	577	3505.07	4447	4468	579
Jul 2027	298	420	19	652	0	652	3500.39	4428	4235	656
Aug 2027	211	383	19	696	0	696	3494.00	4404	3928	708
Sep 2027	226	372	17	522	0	522	3490.67	4391	3773	530
WY 2027	6974	6672	125	4168	2832	7000				7080
Oct 2027	338	401	11	175	305	480	3488.83	4385	3690	488
Nov 2027	407	399	11	0	500	500	3486.52	4376	3586	503
Dec 2027	361	375	9	0	600	600	3481.60	4359	3369	602

Model Run ID: 3304

Processed on: 1/13/2026 11:17:50 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7872		205	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	6	321	559	1062.24	8594
Jan 2026	625	88	24	396	6.4	6	396	576	1065.73	8863
Feb 2026	525	67	23	527	9.5	4	527	578	1066.19	8899
Mar 2026	500	47	25	914	14.9	10	914	554	1061.29	8521
Apr 2026	490	44	33	1014	17.0	16	1014	522	1054.69	8025
May 2026	600	12	40	1024	16.7	22	1024	493	1048.57	7580
Jun 2026	800	-15	48	843	14.2	25	843	485	1046.85	7457
Jul 2026	890	34	46	763	12.4	29	763	490	1047.98	7538
Aug 2026	900	89	50	670	10.9	28	670	505	1051.13	7764
Sep 2026	669	71	49	582	9.8	19	582	510	1052.27	7848
WY 2026	7480	688	463	7905		192	7947			
Oct 2026	480	58	47	440	7.2	19	440	512	1052.67	7877
Nov 2026	500	51	41	467	7.8	11	467	514	1053.08	7907
Dec 2026	600	79	34	494	8.0	8	494	523	1054.92	8043
Jan 2027	664	85	23	538	8.8	11	538	534	1057.15	8209
Feb 2027	587	65	22	492	8.9	10	492	541	1058.74	8328
Mar 2027	620	52	24	898	14.6	13	898	525	1055.44	8081
Apr 2027	552	42	32	1038	17.4	14	1038	495	1049.15	7622
May 2027	550	13	38	1081	17.6	21	1081	460	1041.47	7079
Jun 2027	577	21	46	908	15.3	22	908	437	1036.29	6724
Jul 2027	652	36	43	833	13.6	28	833	424	1033.26	6521
Aug 2027	696	97	46	789	12.8	25	789	420	1032.32	6459
Sep 2027	522	69	45	726	12.2	18	726	408	1029.50	6273
WY 2027	7000	668	441	8705		199	8705			
Oct 2027	480	62	42	555	9.0	16	555	403	1028.48	6206
Nov 2027	500	42	37	628	10.6	11	628	395	1026.53	6080
Dec 2027	600	65	30	589	9.6	10	589	397	1027.07	6115



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	396	-3	9	334	0	334	5.4	641.80	1726
Feb 2026	527	-13	8	500	0	500	9.0	642.00	1731
Mar 2026	914	-11	10	865	0	865	14.1	643.00	1759
Apr 2026	1014	-16	13	985	0	985	16.5	643.00	1759
May 2026	1024	-10	15	1000	0	1000	16.3	643.00	1759
Jun 2026	843	-15	14	814	0	814	13.7	643.00	1759
Jul 2026	763	-19	13	760	0	760	12.4	642.00	1731
Aug 2026	670	-14	16	639	0	639	10.4	642.00	1731
Sep 2026	582	-5	17	616	0	616	10.4	640.00	1675
WY 2026	7905	-112	157	7611	0	7611			
Oct 2026	440	-8	15	606	0	606	9.9	633.00	1487
Nov 2026	467	-14	13	387	0	387	6.5	635.00	1540
Dec 2026	494	-1	13	358	0	358	5.8	639.50	1662
Jan 2027	538	-3	9	462	0	462	7.5	641.80	1726
Feb 2027	492	-13	8	471	0	471	8.5	641.80	1725
Mar 2027	898	-11	10	843	0	843	13.7	643.00	1759
Apr 2027	1038	-16	13	1009	0	1009	17.0	643.00	1759
May 2027	1081	-10	15	1057	0	1057	17.2	643.00	1759
Jun 2027	908	-15	14	878	0	878	14.8	643.00	1759
Jul 2027	833	-19	13	830	0	830	13.5	642.00	1731
Aug 2027	789	-14	16	758	0	758	12.3	642.00	1731
Sep 2027	726	-5	17	760	0	760	12.8	640.00	1675
WY 2027	8705	-128	156	8421	0	8421			
Oct 2027	555	-8	15	721	0	721	11.7	633.00	1487
Nov 2027	628	-14	13	548	0	548	9.2	635.00	1540
Dec 2027	589	-1	13	453	0	453	7.4	639.50	1662



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	107	140	5579		954	915			1286	
Oct 2025	501	9	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	334	7	6	248	4.0	26	78	446.50	503	96	1.6
Feb 2026	500	1	8	347	6.3	66	65	447.00	513	105	1.9
Mar 2026	865	10	9	613	10.0	106	145	446.70	507	141	2.3
Apr 2026	985	17	11	682	11.5	103	158	448.70	545	137	2.3
May 2026	1000	4	14	719	11.7	106	155	448.70	545	113	1.8
Jun 2026	814	11	16	666	11.2	103	29	448.70	545	122	2.0
Jul 2026	760	17	17	643	10.5	106	12	448.00	531	128	2.1
Aug 2026	639	17	17	517	8.4	106	16	447.50	522	105	1.7
Sep 2026	616	9	15	448	7.5	103	50	447.50	522	96	1.6
WY 2026	7611	150	140	5728		982	838			1284	
Oct 2026	606	19	12	460	7.5	106	39	447.50	522	69	1.1
Nov 2026	387	14	9	248	4.2	103	36	447.50	522	93	1.6
Dec 2026	358	14	6	248	4.0	106	25	446.50	503	97	1.6
Jan 2027	462	7	6	302	4.9	105	49	446.50	503	138	2.2
Feb 2027	471	1	8	403	7.3	0	54	446.50	503	124	2.2
Mar 2027	843	10	9	585	9.5	105	142	446.70	507	119	1.9
Apr 2027	1009	17	11	683	11.5	101	182	448.70	545	118	2.0
May 2027	1057	4	14	748	12.2	105	183	448.70	545	110	1.8
Jun 2027	878	11	16	698	11.7	101	62	448.70	545	116	2.0
Jul 2027	830	17	17	704	11.4	105	22	448.00	531	123	2.0
Aug 2027	758	17	17	628	10.2	105	24	447.50	522	130	2.1
Sep 2027	760	9	15	570	9.6	101	71	447.50	522	128	2.1
WY 2027	8421	142	139	6276		1144	888			1366	
Oct 2027	721	19	12	519	8.4	105	95	447.50	522	89	1.4
Nov 2027	548	14	9	389	6.5	101	57	447.50	522	115	1.9
Dec 2027	453	14	6	322	5.2	105	45	446.50	503	110	1.8

Model Run ID: 3304

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	396	6.4	1065.73	8863	269	416.40	854.0	145.5	58	367.6
Feb 2026	527	9.5	1066.19	8899	36	417.71	862.0	197.8	58	375.6
Mar 2026	914	14.9	1061.29	8521	-378	416.33	677.7	358.7	47	392.3
Apr 2026	1014	17.0	1054.69	8025	-496	409.60	745.7	390.0	53	384.8
May 2026	1024	16.7	1048.57	7580	-445	399.27	1265.5	365.5	92	356.9
Jun 2026	843	14.2	1046.85	7457	-123	394.83	1329.8	301.9	97	358.1
Jul 2026	763	12.4	1047.98	7538	81	394.86	1336.9	269.8	97	353.7
Aug 2026	670	10.9	1051.13	7764	227	397.29	1352.5	235.1	97	351.0
Sep 2026	582	9.8	1052.27	7848	83	400.06	1353.4	206.9	97	355.3
WY 2026	7905							2895.8		
Oct 2026	440	7.2	1052.67	7877	30	405.17	1078.7	158.9	78	361.0
Nov 2026	467	7.8	1053.08	7907	30	407.86	1079.0	171.1	78	366.7
Dec 2026	494	8.0	1054.92	8043	135	406.85	1085.6	181.1	78	366.6
Jan 2027	538	8.8	1057.15	8209	166	406.64	1099.0	192.9	78	358.5
Feb 2027	492	8.9	1058.74	8328	120	407.02	1211.0	176.5	85	358.5
Mar 2027	898	14.6	1055.44	8081	-247	406.47	1099.9	329.8	79	367.1
Apr 2027	1038	17.4	1049.15	7622	-459	401.32	1085.1	378.6	79	364.7
May 2027	1081	17.6	1041.47	7079	-542	392.74	1259.2	380.6	95	352.0
Jun 2027	908	15.3	1036.29	6724	-355	386.02	1264.2	319.2	97	351.7
Jul 2027	749	12.2	1033.26	6521	-204	388.71	379.2	282.7	29	377.2
Aug 2027	748	12.2	1032.32	6459	-62	387.25	377.7	280.9	29	375.4
Sep 2027	724	12.2	1029.50	6273	-186	386.20	373.1	270.7	29	374.0
WY 2027	8578							3123.0		
Oct 2027	555	9.0	1028.48	6206	-67	386.59	371.3	201.2	29	362.5
Nov 2027	628	10.6	1026.53	6080	-126	387.40	367.8	231.6	29	368.9
Dec 2027	589	9.6	1027.07	6115	35	384.57	368.7	213.6	29	362.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	334	5.4	641.80	1726	50	141.10	190.8	42.5	75	127.1
Feb 2026	500	9.0	642.00	1731	6	140.47	153.0	63.3	60	126.5
Mar 2026	865	14.1	643.00	1759	28	139.08	153.0	108.4	60	125.3
Apr 2026	985	16.5	643.00	1759	0	138.73	158.1	123.1	62	125.0
May 2026	1000	16.3	643.00	1759	0	138.82	204.0	125.1	80	125.1
Jun 2026	814	13.7	643.00	1759	0	139.72	253.3	102.4	99	125.9
Jul 2026	760	12.4	642.00	1731	-28	139.71	255.0	95.6	100	125.9
Aug 2026	639	10.4	642.00	1731	0	139.98	255.0	80.6	100	126.1
Sep 2026	616	10.4	640.00	1675	-56	139.00	255.0	77.2	100	125.2
WY 2026	7611							954.1		
Oct 2026	606	9.9	633.00	1487	-188	134.71	227.0	73.5	89	121.4
Nov 2026	387	6.5	635.00	1540	53	133.68	159.8	46.6	63	120.4
Dec 2026	358	5.8	639.50	1662	122	137.25	154.7	44.2	61	123.7
Jan 2027	462	7.5	641.80	1726	64	139.87	156.3	58.2	61	126.0
Feb 2027	471	8.5	641.80	1725	0	140.59	156.6	59.7	61	126.7
Mar 2027	843	13.7	643.00	1759	34	139.11	194.1	105.7	76	125.3
Apr 2027	1009	17.0	643.00	1759	0	138.59	249.9	126.0	98	124.9
May 2027	1057	17.2	643.00	1759	0	138.51	255.0	131.9	100	124.8
Jun 2027	878	14.8	643.00	1759	0	139.34	255.0	110.2	100	125.5
Jul 2027	830	13.5	642.00	1731	-28	139.29	255.0	104.2	100	125.5
Aug 2027	758	12.3	642.00	1731	0	139.22	255.0	95.1	100	125.4
Sep 2027	760	12.8	640.00	1675	-56	138.06	255.0	94.6	100	124.4
WY 2027	8421							1050.0		
Oct 2027	721	11.7	633.00	1487	-188	133.96	227.0	87.0	89	120.7
Nov 2027	548	9.2	635.00	1540	53	132.47	159.8	65.5	63	119.3
Dec 2027	453	7.4	639.50	1662	122	136.54	154.7	55.7	61	123.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	248	4.0	446.50	503	-23	80.91	94.8	16.8	79	67.9
Feb 2026	347	6.3	447.00	513	9	79.35	92.1	24.2	77	69.7
Mar 2026	613	10.0	446.70	507	-6	77.75	120.0	42.2	100	68.8
Apr 2026	682	11.5	448.70	545	38	78.00	120.0	47.6	100	69.7
May 2026	719	11.7	448.70	545	0	78.91	120.0	50.6	100	70.3
Jun 2026	666	11.2	448.70	545	0	79.11	120.0	46.9	100	70.5
Jul 2026	643	10.5	448.00	531	-13	79.05	120.0	45.1	100	70.1
Aug 2026	517	8.4	447.50	522	-9	79.33	120.0	36.2	100	70.1
Sep 2026	448	7.5	447.50	522	0	79.49	120.0	31.3	100	69.9
WY 2026	5728							396.2		
Oct 2026	460	7.5	447.50	522	0	79.51	93.9	32.3	78	70.3
Nov 2026	248	4.2	447.50	522	0	81.21	92.0	17.2	77	69.6
Dec 2026	248	4.0	446.50	503	-19	80.78	102.6	15.8	85	63.8
Jan 2027	302	4.9	446.50	503	0	79.79	92.9	20.2	77	66.9
Feb 2027	403	7.3	446.50	503	0	78.61	92.1	27.8	77	69.1
Mar 2027	585	9.5	446.70	507	4	77.69	108.4	40.2	90	68.8
Apr 2027	683	11.5	448.70	545	38	77.99	120.0	47.6	100	69.7
May 2027	748	12.2	448.70	545	0	78.73	120.0	52.5	100	70.2
Jun 2027	698	11.7	448.70	545	0	78.90	120.0	49.1	100	70.3
Jul 2027	704	11.4	448.00	531	-13	78.66	120.0	49.1	100	69.7
Aug 2027	628	10.2	447.50	522	-9	78.54	120.0	43.6	100	69.4
Sep 2027	570	9.6	447.50	522	0	78.56	120.0	39.4	100	69.1
WY 2027	6276							434.8		
Oct 2027	519	8.4	447.50	522	0	79.06	90.0	36.3	75	69.9
Nov 2027	389	6.5	447.50	522	0	79.96	92.0	26.6	77	68.5
Dec 2027	322	5.2	446.50	503	-19	80.13	109.4	20.4	91	63.2



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	227	16	5	7	4	3
Feb 2026	189	15	4	6	4	3
Mar 2026	178	17	8	11	6	3
Winter 2026	1118	103	44	61	28	18
Apr 2026	173	16	15	23	12	1
May 2026	211	16	15	26	15	3
Jun 2026	279	31	18	28	17	3
Jul 2026	307	17	27	36	18	4
Aug 2026	303	18	25	33	17	4
Sep 2026	221	17	22	30	15	3
Summer 2026	1495	116	123	175	94	19
Oct 2026	157	16	16	23	11	3
Nov 2026	161	16	4	6	4	3
Dec 2026	193	16	4	6	4	3
Jan 2027	18	16	4	6	4	3
Feb 2027	0	15	4	6	3	3
Mar 2027	0	17	8	11	6	3
Winter 2027	528	97	40	58	32	19
Apr 2027	0	16	14	22	12	2
May 2027	28	33	18	30	18	5
Jun 2027	188	20	17	24	14	7
Jul 2027	215	26	27	34	17	5
Aug 2027	224	27	25	32	16	5
Sep 2027	168	28	21	28	14	4
Summer 2027	823	150	122	171	92	28
Oct 2027	56	21	17	24	12	4
Nov 2027	0	19	4	5	3	4
Dec 2027	0	21	4	6	4	4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jan 2026	828	416	655	16845	18744	19026	37770
Feb 2026	834	412	657	17149	19052	18757	37809
Mar 2026	842	408	656	17381	19287	18721	38008
Apr 2026	822	402	637	17502	19363	19099	38462
May 2026	834	421	648	17638	19540	19595	39135
Jun 2026	809	390	628	17732	19559	20040	39599
Jul 2026	727	342	672	17834	19574	20163	39737
Aug 2026	726	391	754	18285	20155	20082	40237
Sep 2026	756	439	817	18801	20813	19856	40669
Oct 2026	788	489	849	19121	21246	19772	41019
Nov 2026	801	519	861	19210	21392	19743	41134
Dec 2026	807	507	861	19306	21481	19713	41193
Jan 2027	825	498	865	19545	21733	19577	41311
Feb 2027	837	491	869	19855	22052	19411	41463
Mar 2027	843	484	867	20062	22256	19292	41548
Apr 2027	828	478	836	20178	22320	19539	41859
May 2027	791	472	802	20135	22199	19998	42197
Jun 2027	733	398	721	19461	21313	20541	41854
Jul 2027	559	307	704	18846	20416	20896	41311
Aug 2027	557	343	775	19079	20755	21099	41854
Sep 2027	606	385	841	19386	21218	21161	42379
Oct 2027	665	427	877	19540	21509	21347	42857
Nov 2027	690	460	891	19624	21665	21414	43079
Dec 2027	704	445	896	19728	21774	21540	43314

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jan 2026	Effective	828	416	655	1899	16845	19026	37770	5350	396	0	22.0
Jan 2026	Effective	150	30	83	263	16845	19026	36135	5350	396	0	22.0
Feb 2026	Effective	155	26	85	266	17149	18757	36171	1500	527	0	21.9
Mar 2026	Effective	159	23	83	265	17381	18721	36367	1500	914	0	21.4
Apr 2026	Effective	135	17	58	211	17502	19099	36811	1500	1014	0	20.8
May 2026	Effective	142	37	45	224	17638	19595	37457	1500	1024	0	20.3
Jun 2026	Effective	108	-2	-12	94	17732	20040	37866	1500	843	0	20.2
Jul 2026	Effective	16	-55	-23	-62	17834	20163	37935	1500	763	0	19.6
Aug 2026	Creditable	726	391	754	1870	18285	20082	40237	1500	670	0	19.2
Sep 2026	Creditable	756	439	817	2012	18801	19856	40669	2270	582	0	18.8
Oct 2026	Creditable	788	489	849	2126	19121	19772	41019	3040	440	0	18.5
Nov 2026	Creditable	801	519	861	2181	19210	19743	41134	3810	467	0	18.5
Dec 2026	Creditable	807	507	861	2175	19306	19713	41193	4580	494	0	18.5
Jan 2027	Creditable	825	498	865	2189	19545	19577	41311	5350	538	0	18.4
Jan 2027	Effective	323	193	271	786	19545	19577	39908	5350	538	0	18.4
Feb 2027	Effective	332	184	274	790	19855	19411	40057	1500	492	0	18.3
Mar 2027	Effective	334	176	272	782	20062	19292	40136	1500	898	0	18.0
Apr 2027	Effective	316	169	234	719	20178	19539	40436	1500	1038	0	17.7
May 2027	Effective	272	157	177	606	20135	19998	40739	1500	1081	0	18.1
Jun 2027	Effective	205	65	59	329	19461	20541	40331	1500	908	0	18.6
Jul 2027	Effective	16	-42	-12	-38	18846	20896	39704	1500	833	0	18.0
Aug 2027	Creditable	557	343	775	1676	19079	21099	41854	1500	789	0	17.5
Sep 2027	Creditable	606	385	841	1832	19386	21161	42379	2270	726	0	17.0
Oct 2027	Creditable	665	427	877	1969	19540	21347	42857	3040	555	0	16.5
Nov 2027	Creditable	690	460	891	2041	19624	21414	43079	3810	628	0	16.4
Dec 2027	Creditable	704	445	896	2046	19728	21540	43314	4580	589	0	16.3

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