



January 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the January 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in January to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/January-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 10.57 million acre-feet (maf), or 110% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,565.75 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 1.07 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,063.43 feet on December 31, 2026.

References

The draft 2026 Annual Operating Plan is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_01_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	35	1	49	0	49	6482.69	173
Feb 2026	25	1	44	0	44	6479.00	153
Mar 2026	50	1	49	0	49	6479.06	154
Apr 2026	114	1	17	41	58	6488.56	209
May 2026	189	2	104	98	203	6486.12	194
Jun 2026	500	2	104	300	404	6499.91	288
Jul 2026	197	3	102	63	164	6503.92	318
Aug 2026	75	2	102	11	114	6498.45	277
Sep 2026	47	2	62	0	62	6496.06	260
WY 2026	1341	15	761	537	1299		
Oct 2026	51	1	61	0	61	6494.40	248
Nov 2026	45	1	64	0	64	6491.53	228
Dec 2026	34	1	71	0	71	6485.72	191
Jan 2027	33	1	71	0	71	6478.90	153
Feb 2027	31	0	64	0	64	6471.69	119
Mar 2027	64	0	71	0	71	6469.96	112
Apr 2027	97	1	38	16	54	6479.34	155
May 2027	224	2	104	23	127	6494.70	250
Jun 2027	404	2	103	264	367	6499.52	285
Jul 2027	223	3	103	107	210	6500.90	295
Aug 2027	80	2	105	9	114	6495.91	259
Sep 2027	46	2	60	0	60	6493.67	243
WY 2027	1332	15	915	419	1334		
Oct 2027	50	1	61	0	61	6491.82	230
Nov 2027	45	1	62	0	62	6489.10	212
Dec 2027	32	1	65	0	65	6483.72	179

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	45	59	2	49	0	49	115	6022.71	3003	69
Feb 2026	40	59	2	44	0	44	115	6023.08	3016	62
Mar 2026	73	72	3	65	0	65	116	6023.21	3020	120
Apr 2026	149	93	4	62	0	62	117	6023.93	3045	272
May 2026	298	312	8	92	0	92	125	6029.60	3250	675
Jun 2026	666	570	11	284	25	310	134	6035.65	3489	847
Jul 2026	237	204	15	130	0	130	137	6037.03	3546	200
Aug 2026	90	129	14	146	0	146	135	6036.31	3516	169
Sep 2026	55	70	12	147	0	147	132	6034.22	3431	163
WY 2026	1770	1727	81	1171	25	1196				2820
Oct 2026	61	71	8	136	0	136	129	6032.48	3362	168
Nov 2026	55	74	4	132	0	132	127	6030.98	3303	163
Dec 2026	37	74	2	146	0	146	124	6029.12	3231	170
Jan 2027	45	83	2	145	0	145	122	6027.44	3170	170
Feb 2027	50	83	2	127	0	127	120	6026.20	3125	153
Mar 2027	120	127	3	135	0	135	119	6025.89	3115	218
Apr 2027	146	103	5	131	0	131	118	6025.00	3083	377
May 2027	318	221	7	265	0	265	116	6023.59	3034	884
Jun 2027	525	488	10	135	0	135	129	6032.50	3363	681
Jul 2027	270	257	14	79	0	79	136	6036.41	3521	214
Aug 2027	92	126	14	110	0	110	136	6036.46	3523	137
Sep 2027	56	70	12	110	0	110	134	6035.24	3473	132
WY 2027	1775	1777	82	1652	0	1652				3468
Oct 2027	62	73	8	84	0	84	133	6034.80	3455	122
Nov 2027	55	72	4	78	0	78	133	6034.58	3446	115
Dec 2027	34	67	2	98	0	98	131	6033.78	3414	123

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	4	5	9304.88	62
Feb 2026	3	4	9303.92	61
Mar 2026	4	5	9303.32	60
Apr 2026	10	9	9304.06	61
May 2026	33	15	9315.21	78
Jun 2026	45	21	9328.24	103
Jul 2026	19	26	9324.60	96
Aug 2026	9	22	9317.81	83
Sep 2026	8	18	9312.03	73
WY 2026	150	141		
Oct 2026	7	9	9310.65	71
Nov 2026	5	5	9310.62	71
Dec 2026	5	5	9310.48	71
Jan 2027	5	5	9310.34	70
Feb 2027	4	5	9309.88	70
Mar 2027	5	5	9309.74	69
Apr 2027	10	12	9308.53	68
May 2027	30	18	9315.59	79
Jun 2027	51	25	9329.33	105
Jul 2027	24	28	9327.49	101
Aug 2027	11	25	9320.35	88
Sep 2027	8	18	9314.77	78
WY 2027	165	160		
Oct 2027	8	9	9314.04	77
Nov 2027	5	6	9313.48	76
Dec 2027	4	6	9312.18	73

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	20	21	0	17	0	17	7467.62	416
Feb 2026	19	20	0	16	0	16	7468.32	420
Mar 2026	33	34	0	28	0	28	7469.20	426
Apr 2026	88	87	1	47	0	47	7474.83	465
May 2026	228	210	1	199	34	233	7471.45	441
Jun 2026	284	260	1	87	0	87	7494.44	613
Jul 2026	102	109	1	101	0	101	7495.30	620
Aug 2026	64	77	1	86	0	86	7493.94	609
Sep 2026	40	50	1	82	0	82	7489.71	575
WY 2026	980	971	8	773	34	806		
Oct 2026	40	42	1	67	0	67	7486.44	550
Nov 2026	31	31	0	20	0	20	7487.85	561
Dec 2026	26	26	0	25	0	25	7488.01	562
Jan 2027	25	25	0	44	0	44	7485.51	543
Feb 2027	23	24	0	39	0	39	7483.39	527
Mar 2027	41	41	0	57	0	57	7481.20	511
Apr 2027	93	95	1	80	0	80	7483.16	525
May 2027	247	235	1	180	0	180	7490.26	580
Jun 2027	335	309	1	150	0	150	7509.38	738
Jul 2027	140	144	2	152	0	152	7508.26	728
Aug 2027	69	83	1	110	0	110	7504.94	700
Sep 2027	41	51	1	106	0	106	7498.18	643
WY 2027	1111	1106	8	1030	0	1030		
Oct 2027	40	41	1	77	0	77	7493.74	607
Nov 2027	33	34	0	36	0	36	7493.49	605
Dec 2027	26	28	0	56	0	56	7490.00	578

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	22	17	2	19	20	0	20	7153.73	112
Feb 2026	21	16	2	18	18	0	18	7153.73	112
Mar 2026	36	28	3	31	31	0	31	7153.73	112
Apr 2026	99	47	11	58	58	0	58	7153.73	112
May 2026	251	233	23	256	256	0	256	7153.73	112
Jun 2026	298	87	14	101	101	0	101	7153.72	112
Jul 2026	102	101	0	101	101	0	101	7153.73	112
Aug 2026	64	86	0	86	86	0	86	7153.73	112
Sep 2026	41	82	1	83	83	0	83	7153.73	112
WY 2026	1037	806	57	864	865	0	865		
Oct 2026	42	67	2	69	69	0	69	7153.73	112
Nov 2026	33	20	2	22	22	0	22	7153.73	112
Dec 2026	28	25	2	27	27	0	27	7153.73	112
Jan 2027	26	44	1	45	45	0	45	7153.73	112
Feb 2027	25	39	2	41	41	0	41	7153.73	112
Mar 2027	43	57	2	59	59	0	59	7153.73	112
Apr 2027	105	80	12	92	92	0	92	7153.73	112
May 2027	274	180	27	207	207	0	207	7153.73	112
Jun 2027	358	150	23	173	172	0	172	7153.72	112
Jul 2027	147	152	7	159	159	0	159	7153.73	112
Aug 2027	71	110	2	112	112	0	112	7153.73	112
Sep 2027	43	106	2	108	108	0	108	7153.73	112
WY 2027	1195	1030	84	1114	1113	0	1113		
Oct 2027	42	77	2	79	79	0	79	7153.73	112
Nov 2027	34	36	1	37	37	0	37	7153.73	112
Dec 2027	27	56	1	57	56	0	56	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	26	20	4	24	23	0	23	6753.04	17	0	23
Feb 2026	24	18	3	21	21	0	21	6753.04	17	0	21
Mar 2026	41	31	5	36	36	0	36	6753.04	17	5	31
Apr 2026	113	58	14	72	72	0	72	6753.04	17	42	30
May 2026	282	256	31	287	134	153	287	6753.04	17	62	225
Jun 2026	336	101	38	139	130	9	139	6753.03	17	61	78
Jul 2026	109	101	7	108	108	0	108	6753.04	17	65	43
Aug 2026	70	86	6	92	92	0	92	6753.04	17	65	27
Sep 2026	47	83	6	89	89	0	89	6753.04	17	55	34
WY 2026	1158	865	120	985	801	178	979			402	574
Oct 2026	48	69	6	75	64	11	75	6753.04	17	49	26
Nov 2026	38	22	5	27	27	0	27	6753.04	17	0	27
Dec 2026	32	27	4	31	31	0	31	6753.04	17	0	30
Jan 2027	30	45	4	49	49	0	49	6753.04	17	0	49
Feb 2027	28	41	3	44	44	0	44	6753.04	17	0	44
Mar 2027	50	59	7	66	66	0	66	6753.04	17	5	61
Apr 2027	117	92	12	104	104	0	104	6753.04	17	42	62
May 2027	308	207	34	241	134	107	241	6753.04	17	62	179
Jun 2027	398	172	40	212	130	83	212	6753.03	17	61	151
Jul 2027	163	159	16	175	134	40	175	6753.04	17	65	110
Aug 2027	79	112	8	120	120	0	120	6753.04	17	65	55
Sep 2027	49	108	6	114	113	2	114	6753.04	17	55	59
WY 2027	1340	1113	145	1258	1016	242	1258			405	853
Oct 2027	48	79	6	85	70	15	85	6753.04	17	49	35
Nov 2027	39	37	5	42	42	0	42	6753.04	17	0	41
Dec 2027	32	56	5	61	61	0	61	6753.04	17	0	61



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Vallecito Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	3	7656.66	104
Feb 2026	4	3	7657.10	105
Mar 2026	7	3	7658.55	109
Apr 2026	31	17	7663.90	123
May 2026	80	80	7663.85	123
Jun 2026	59	60	7663.30	121
Jul 2026	18	42	7653.97	97
Aug 2026	15	38	7644.18	74
Sep 2026	19	30	7639.15	63
WY 2026	320	283		
Oct 2026	17	17	7638.97	62
Nov 2026	9	1	7642.42	70
Dec 2026	6	2	7644.39	74
Jan 2027	6	2	7646.32	78
Feb 2027	5	1	7647.83	82
Mar 2027	11	2	7651.70	91
Apr 2027	28	2	7661.72	117
May 2027	78	72	7663.83	122
Jun 2027	84	83	7663.83	122
Jul 2027	33	42	7660.18	113
Aug 2027	20	38	7653.00	94
Sep 2027	19	30	7648.46	84
WY 2027	316	292		
Oct 2027	15	17	7647.43	81
Nov 2027	10	2	7650.80	89
Dec 2027	7	3	7652.38	93

Model Run ID: 3305

Processed on: 1/13/2026 2:9:51 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			612
Oct 2025	217	9	148	1	6	25	6033.50	994	101
Nov 2025	32	0	23	1	0	26	6033.12	990	51
Dec 2025	26	0	21	0	0	17	6033.40	993	38
Jan 2026	22	0	20	1	0	22	6033.19	991	34
Feb 2026	23	0	21	1	0	19	6033.31	992	29
Mar 2026	55	4	47	1	5	22	6035.15	1011	39
Apr 2026	216	29	173	2	21	21	6047.25	1140	86
May 2026	356	49	307	3	35	22	6067.16	1386	182
Jun 2026	174	23	152	5	51	21	6072.63	1462	162
Jul 2026	14	0	37	5	55	31	6068.80	1409	80
Aug 2026	18	0	40	4	47	34	6065.56	1365	65
Sep 2026	32	2	41	3	26	53	6062.48	1324	84
WY 2026	1184	117	1031	27	246	311			948
Oct 2026	47	3	44	2	9	22	6063.35	1336	52
Nov 2026	31	1	23	1	0	21	6063.41	1336	39
Dec 2026	23	0	18	1	0	22	6063.10	1332	37
Jan 2027	21	0	16	1	0	22	6062.66	1327	35
Feb 2027	31	1	26	1	0	19	6063.10	1332	31
Mar 2027	102	12	81	2	5	22	6067.05	1385	48
Apr 2027	185	24	135	3	21	45	6071.83	1451	106
May 2027	307	42	258	4	35	305	6065.61	1366	463
Jun 2027	272	37	234	4	51	293	6056.67	1251	479
Jul 2027	71	7	73	4	55	69	6052.04	1195	148
Aug 2027	48	3	62	3	47	31	6050.47	1177	70
Sep 2027	48	4	55	3	26	30	6050.23	1174	63
WY 2027	1186	135	1026	27	250	900			1570
Oct 2027	48	3	47	2	9	22	6051.47	1188	49
Nov 2027	35	3	23	1	0	21	6051.61	1190	41
Dec 2027	24	3	17	1	0	22	6051.15	1184	37

Model Run ID: 3305

Processed on: 1/13/2026 2:9:51 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	497
Jan 2026	300	301	4	625	0	625	3535.43	4583	6165	634
Feb 2026	280	278	4	525	0	525	3531.60	4564	5932	533
Mar 2026	430	392	7	500	0	500	3529.82	4556	5826	520
Apr 2026	1200	927	12	490	0	490	3536.33	4587	6220	508
May 2026	2200	1748	15	600	0	600	3552.54	4671	7269	613
Jun 2026	2900	2267	28	800	0	800	3571.11	4778	8602	805
Jul 2026	1000	964	37	890	0	890	3571.56	4780	8636	898
Aug 2026	501	642	36	900	0	900	3567.95	4759	8364	916
Sep 2026	409	592	33	669	0	669	3566.57	4750	8262	681
WY 2026	10573	9343	228	7372	108	7480				7589
Oct 2026	516	605	23	480	0	480	3567.84	4758	8356	489
Nov 2026	456	513	23	500	0	500	3567.72	4757	8347	505
Dec 2026	354	461	18	600	0	600	3565.75	4746	8202	606
Jan 2027	364	484	5	723	0	723	3562.64	4727	7976	730
Feb 2027	398	481	5	639	0	639	3560.54	4715	7825	645
Mar 2027	660	627	9	675	0	675	3559.79	4711	7772	690
Apr 2027	1106	983	15	601	0	601	3564.52	4738	8112	609
May 2027	2555	2511	20	599	0	599	3586.98	4878	9863	602
Jun 2027	3265	2800	38	628	0	628	3609.16	5037	11839	630
Jul 2027	1366	1247	51	709	0	709	3613.84	5073	12290	716
Aug 2027	520	612	51	758	0	758	3611.96	5058	12108	769
Sep 2027	427	557	47	568	0	568	3611.41	5054	12054	580
WY 2027	11987	11881	306	7480	0	7480				7571
Oct 2027	515	560	32	643	0	643	3610.30	5045	11947	651
Nov 2027	503	518	31	642	0	642	3608.79	5034	11804	645
Dec 2027	361	456	24	715	0	715	3606.00	5013	11541	717

Model Run ID: 3305

Processed on: 1/13/2026 2:9:51 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7872		205	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	6	321	559	1062.24	8594
Jan 2026	625	76	24	396	6.4	4	396	576	1065.61	8854
Feb 2026	525	66	23	461	8.3	3	461	582	1066.87	8952
Mar 2026	500	166	25	871	14.2	9	871	567	1063.99	8729
Apr 2026	490	151	33	975	16.4	14	975	544	1059.31	8371
May 2026	600	106	41	1001	16.3	21	1001	522	1054.82	8035
Jun 2026	800	39	49	837	14.1	23	837	518	1053.92	7969
Jul 2026	890	66	48	761	12.4	28	761	525	1055.44	8081
Aug 2026	900	131	52	667	10.9	27	667	543	1059.02	8349
Sep 2026	669	104	51	582	9.8	17	582	550	1060.53	8464
WY 2026	7480	1155	472	7723		177	7765			
Oct 2026	480	74	49	409	6.7	18	409	555	1061.50	8537
Nov 2026	500	38	43	459	7.7	9	459	557	1061.83	8563
Dec 2026	600	54	35	483	7.8	6	483	565	1063.43	8685
Jan 2027	723	58	24	525	8.5	14	525	578	1066.06	8889
Feb 2027	639	53	23	544	9.8	14	544	585	1067.39	8993
Mar 2027	675	124	25	806	13.1	18	806	582	1066.80	8947
Apr 2027	601	66	34	1023	17.2	19	1023	557	1061.85	8564
May 2027	599	28	41	1070	17.4	29	1070	525	1055.45	8082
Jun 2027	628	18	49	898	15.1	30	898	505	1051.21	7771
Jul 2027	709	57	47	824	13.4	37	824	496	1049.38	7638
Aug 2027	758	92	50	778	12.6	33	778	496	1049.23	7628
Sep 2027	568	96	49	719	12.1	24	719	488	1047.56	7508
WY 2027	7480	760	469	8538		251	8538			
Oct 2027	643	62	46	509	8.3	22	509	496	1049.24	7628
Nov 2027	642	42	41	581	9.8	16	581	499	1049.84	7672
Dec 2027	715	65	33	540	8.8	13	540	510	1052.35	7853

Model Run ID: 3305

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	396	-3	9	334	0	334	5.4	641.80	1726
Feb 2026	461	-13	8	435	0	435	7.8	642.00	1731
Mar 2026	871	-11	10	821	0	821	13.4	643.00	1759
Apr 2026	975	-16	13	946	0	946	15.9	643.00	1759
May 2026	1001	-10	15	977	0	977	15.9	643.00	1759
Jun 2026	837	-15	14	807	0	807	13.6	643.00	1759
Jul 2026	761	-19	13	757	0	757	12.3	642.00	1731
Aug 2026	667	-14	16	637	0	637	10.4	642.00	1731
Sep 2026	582	-5	17	616	0	616	10.3	640.00	1675
WY 2026	7723	-112	157	7429	0	7428			
Oct 2026	409	-8	15	575	0	575	9.3	633.00	1487
Nov 2026	459	-14	13	379	0	379	6.4	635.00	1540
Dec 2026	483	-1	13	346	0	346	5.6	639.50	1662
Jan 2027	525	-3	9	449	0	449	7.3	641.80	1726
Feb 2027	544	-13	8	523	0	523	9.4	641.80	1725
Mar 2027	806	-11	10	751	0	751	12.2	643.00	1759
Apr 2027	1023	-16	13	994	0	994	16.7	643.00	1759
May 2027	1070	-10	15	1046	0	1046	17.0	643.00	1759
Jun 2027	898	-15	14	869	0	869	14.6	643.00	1759
Jul 2027	824	-19	13	821	0	821	13.3	642.00	1731
Aug 2027	778	-14	16	747	0	747	12.2	642.00	1731
Sep 2027	719	-5	17	754	0	754	12.7	640.00	1675
WY 2027	8538	-128	156	8254	0	8254			
Oct 2027	509	-8	15	674	0	674	11.0	633.00	1487
Nov 2027	581	-14	13	502	0	502	8.4	635.00	1540
Dec 2027	540	-1	13	404	0	404	6.6	639.50	1662



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	107	140	5579		954	915			1286	
Oct 2025	501	9	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	334	7	6	248	4.0	26	78	446.50	503	96	1.6
Feb 2026	435	1	8	347	6.3	0	65	447.00	513	105	1.9
Mar 2026	821	10	9	613	10.0	63	145	446.70	507	141	2.3
Apr 2026	946	17	11	682	11.5	64	158	448.70	545	137	2.3
May 2026	977	4	14	719	11.7	83	155	448.70	545	113	1.8
Jun 2026	807	11	16	666	11.2	96	29	448.70	545	122	2.0
Jul 2026	757	17	17	643	10.5	104	12	448.00	531	128	2.1
Aug 2026	637	17	17	517	8.4	104	16	447.50	522	105	1.7
Sep 2026	616	9	15	448	7.5	102	50	447.50	522	96	1.6
WY 2026	7428	150	140	5728		799	838			1284	
Oct 2026	575	19	12	460	7.5	75	39	447.50	522	69	1.1
Nov 2026	379	14	9	248	4.2	95	36	447.50	522	93	1.6
Dec 2026	346	14	6	248	4.0	95	25	446.50	503	97	1.6
Jan 2027	449	7	6	302	4.9	92	49	446.50	503	138	2.2
Feb 2027	523	1	8	403	7.3	53	54	446.50	503	124	2.2
Mar 2027	751	10	9	585	9.5	14	141	446.70	507	119	1.9
Apr 2027	994	17	11	683	11.5	88	181	448.70	545	118	2.0
May 2027	1046	4	14	748	12.2	95	181	448.70	545	110	1.8
Jun 2027	869	11	16	698	11.7	92	61	448.70	545	116	2.0
Jul 2027	821	17	17	704	11.4	95	22	448.00	531	123	2.0
Aug 2027	747	17	17	628	10.2	94	23	447.50	522	130	2.1
Sep 2027	754	9	15	570	9.6	95	71	447.50	522	128	2.1
WY 2027	8254	142	139	6276		983	883			1366	
Oct 2027	674	19	12	519	8.4	59	94	447.50	522	89	1.4
Nov 2027	502	14	9	389	6.5	55	56	447.50	522	115	1.9
Dec 2027	404	14	6	322	5.2	57	45	446.50	503	110	1.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	396	6.4	1065.61	8854	260	416.34	854.0	145.5	58	367.5
Feb 2026	461	8.3	1066.87	8952	98	418.00	862.0	175.2	58	379.9
Mar 2026	871	14.2	1063.99	8729	-224	418.01	680.1	343.9	47	394.9
Apr 2026	975	16.4	1059.31	8371	-358	413.24	763.0	376.6	53	386.3
May 2026	1001	16.3	1054.82	8035	-335	404.66	1282.3	361.6	92	361.2
Jun 2026	837	14.1	1053.92	7969	-67	401.42	1352.7	305.1	97	364.6
Jul 2026	761	12.4	1055.44	8081	112	402.06	1362.6	274.4	97	360.7
Aug 2026	667	10.9	1059.02	8349	267	404.89	1389.1	238.9	97	358.0
Sep 2026	582	9.8	1060.53	8464	115	408.06	1399.4	210.8	97	362.5
WY 2026	7723							2856.5		
Oct 2026	409	6.7	1061.50	8537	74	413.65	1120.4	149.2	78	364.7
Nov 2026	459	7.7	1061.83	8563	25	416.58	1122.2	171.2	78	373.3
Dec 2026	483	7.8	1063.43	8685	122	415.40	1131.9	180.0	78	373.0
Jan 2027	525	8.5	1066.06	8889	204	415.27	1147.3	191.4	78	364.5
Feb 2027	544	9.8	1067.39	8993	104	415.72	1256.0	201.6	85	370.6
Mar 2027	806	13.1	1066.80	8947	-47	416.39	1158.9	305.8	79	379.3
Apr 2027	1023	17.2	1061.85	8564	-383	413.25	1135.1	384.7	79	376.0
May 2027	1070	17.4	1055.45	8082	-481	405.95	1323.6	390.9	95	365.2
Jun 2027	898	15.1	1051.21	7771	-311	400.40	1350.6	322.4	97	358.9
Jul 2027	824	13.4	1049.38	7638	-133	397.71	1345.7	295.9	97	359.2
Aug 2027	778	12.6	1049.23	7628	-10	397.06	1344.8	277.3	97	356.6
Sep 2027	719	12.1	1047.56	7508	-120	396.81	1334.4	255.2	97	354.7
WY 2027	8538							3125.7		
Oct 2027	509	8.3	1049.24	7628	121	400.44	1164.4	183.8	84	361.4
Nov 2027	581	9.8	1049.84	7672	43	403.86	1167.6	209.3	84	360.0
Dec 2027	540	8.8	1052.35	7853	182	407.29	638.5	198.1	46	366.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	334	5.4	641.80	1726	50	141.10	190.8	42.5	75	127.1
Feb 2026	435	7.8	642.00	1731	6	140.98	153.0	55.2	60	127.0
Mar 2026	821	13.4	643.00	1759	28	139.34	153.0	103.1	60	125.5
Apr 2026	946	15.9	643.00	1759	0	138.94	158.1	118.4	62	125.2
May 2026	977	15.9	643.00	1759	0	138.94	204.0	122.3	80	125.2
Jun 2026	807	13.6	643.00	1759	0	139.76	253.3	101.6	99	125.9
Jul 2026	757	12.3	642.00	1731	-28	139.72	255.0	95.3	100	125.9
Aug 2026	637	10.4	642.00	1731	0	139.99	255.0	80.4	100	126.1
Sep 2026	616	10.3	640.00	1675	-56	139.00	255.0	77.1	100	125.2
WY 2026	7429							931.9		
Oct 2026	575	9.3	633.00	1487	-188	134.92	227.0	69.9	89	121.6
Nov 2026	379	6.4	635.00	1540	53	133.74	159.8	45.7	63	120.5
Dec 2026	346	5.6	639.50	1662	122	137.34	154.7	42.9	61	123.7
Jan 2027	449	7.3	641.80	1726	64	139.97	156.3	56.6	61	126.1
Feb 2027	523	9.4	641.80	1725	0	140.19	156.6	66.1	61	126.3
Mar 2027	751	12.2	643.00	1759	34	139.66	194.1	94.5	76	125.8
Apr 2027	994	16.7	643.00	1759	0	138.68	249.9	124.2	98	124.9
May 2027	1046	17.0	643.00	1759	0	138.57	255.0	130.6	100	124.8
Jun 2027	869	14.6	643.00	1759	0	139.39	255.0	109.1	100	125.6
Jul 2027	821	13.3	642.00	1731	-28	139.34	255.0	103.0	100	125.5
Aug 2027	747	12.2	642.00	1731	0	139.29	255.0	93.8	100	125.5
Sep 2027	754	12.7	640.00	1675	-56	138.09	255.0	93.8	100	124.4
WY 2027	8254							1030.1		
Oct 2027	674	11.0	633.00	1487	-188	134.25	227.0	81.6	89	121.0
Nov 2027	502	8.4	635.00	1540	53	132.81	159.8	60.0	63	119.7
Dec 2027	404	6.6	639.50	1662	122	136.90	154.7	49.8	61	123.3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	248	4.0	446.50	503	-23	80.91	94.8	16.8	79	67.9
Feb 2026	347	6.3	447.00	513	9	79.35	92.1	24.2	77	69.7
Mar 2026	613	10.0	446.70	507	-6	77.75	120.0	42.2	100	68.8
Apr 2026	682	11.5	448.70	545	38	78.00	120.0	47.6	100	69.7
May 2026	719	11.7	448.70	545	0	78.91	120.0	50.6	100	70.3
Jun 2026	666	11.2	448.70	545	0	79.11	120.0	46.9	100	70.5
Jul 2026	643	10.5	448.00	531	-13	79.05	120.0	45.1	100	70.1
Aug 2026	517	8.4	447.50	522	-9	79.33	120.0	36.2	100	70.1
Sep 2026	448	7.5	447.50	522	0	79.49	120.0	31.3	100	69.9
WY 2026	5728							396.2		
Oct 2026	460	7.5	447.50	522	0	79.51	93.9	32.3	78	70.3
Nov 2026	248	4.2	447.50	522	0	81.21	92.0	17.2	77	69.6
Dec 2026	248	4.0	446.50	503	-19	80.78	102.6	15.8	85	63.8
Jan 2027	302	4.9	446.50	503	0	79.79	92.9	20.2	77	66.9
Feb 2027	403	7.3	446.50	503	0	78.61	92.1	27.8	77	69.1
Mar 2027	585	9.5	446.70	507	4	77.69	108.4	40.2	90	68.8
Apr 2027	683	11.5	448.70	545	38	77.99	120.0	47.6	100	69.7
May 2027	748	12.2	448.70	545	0	78.73	120.0	52.5	100	70.2
Jun 2027	698	11.7	448.70	545	0	78.90	120.0	49.1	100	70.3
Jul 2027	704	11.4	448.00	531	-13	78.66	120.0	49.1	100	69.7
Aug 2027	628	10.2	447.50	522	-9	78.54	120.0	43.6	100	69.4
Sep 2027	570	9.6	447.50	522	0	78.56	120.0	39.4	100	69.1
WY 2027	6276							434.8		
Oct 2027	519	8.4	447.50	522	0	79.06	90.0	36.3	75	69.9
Nov 2027	389	6.5	447.50	522	0	79.96	92.0	26.6	77	68.5
Dec 2027	322	5.2	446.50	503	-19	80.13	109.4	20.4	91	63.2



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	227	16	5	7	4	3
Feb 2026	189	15	4	6	4	3
Mar 2026	178	22	8	11	6	3
Winter 2026	1118	108	44	61	28	18
Apr 2026	175	21	13	21	13	1
May 2026	220	31	56	92	23	7
Jun 2026	306	97	25	36	22	7
Jul 2026	348	45	30	36	19	8
Aug 2026	351	50	26	31	16	8
Sep 2026	260	50	24	30	15	5
Summer 2026	1660	294	175	247	108	36
Oct 2026	186	46	20	25	11	4
Nov 2026	194	45	6	8	5	5
Dec 2026	232	50	7	10	5	5
Jan 2027	278	49	13	16	9	4
Feb 2027	245	43	11	15	8	4
Mar 2027	258	45	17	21	11	4
Winter 2027	1394	278	74	95	49	26
Apr 2027	230	44	23	33	18	2
May 2027	237	89	53	75	23	7
Jun 2027	260	46	45	62	22	8
Jul 2027	302	27	47	57	23	8
Aug 2027	324	38	34	40	21	8
Sep 2027	243	38	32	39	20	4
Summer 2027	1597	281	234	306	127	37
Oct 2027	275	29	23	28	12	4
Nov 2027	273	27	11	13	7	4
Dec 2027	302	34	16	20	11	4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jan 2026	828	416	655	16845	18744	19026	37770
Feb 2026	834	412	657	17149	19052	18766	37818
Mar 2026	842	408	656	17381	19287	18668	37954
Apr 2026	837	402	637	17488	19363	18891	38255
May 2026	757	363	508	17093	18721	19249	37971
Jun 2026	567	387	261	16045	17260	19585	36845
Jul 2026	234	215	186	14712	15347	19651	34998
Aug 2026	147	208	239	14677	15271	19539	34810
Sep 2026	217	219	283	14950	15669	19271	34941
Oct 2026	320	253	324	15052	15948	19156	35104
Nov 2026	401	278	312	14957	15948	19083	35031
Dec 2026	479	267	311	14967	16024	19057	35082
Jan 2027	588	266	315	15112	16281	18935	35216
Feb 2027	688	285	321	15338	16632	18731	35363
Mar 2027	766	301	316	15489	16871	18627	35498
Apr 2027	784	317	263	15542	16906	18673	35579
May 2027	773	303	197	15202	16474	19056	35531
Jun 2027	727	248	282	13451	14708	19538	34246
Jul 2027	363	90	397	11475	12325	19849	32174
Aug 2027	195	100	453	11023	11771	19982	31753
Sep 2027	229	128	471	11206	12035	19992	32027
Oct 2027	295	185	474	11259	12214	20112	32326
Nov 2027	325	221	460	11367	12372	19992	32364
Dec 2027	352	223	458	11510	12543	19948	32492

Model Run ID: 3305

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jan 2026	Effective	828	416	655	1899	16845	19026	37770	5350	396	0	22.0
Jan 2026	Effective	756	246	601	1603	16845	19026	37474	5350	396	0	22.0
Feb 2026	Effective	760	242	603	1605	17149	18766	37520	1500	461	0	21.9
Mar 2026	Effective	764	239	601	1604	17381	18668	37653	1500	871	0	21.6
Apr 2026	Effective	756	234	576	1565	17488	18891	37944	1500	975	0	21.9
May 2026	Effective	669	193	424	1286	17093	19249	37629	1500	1001	0	23.1
Jun 2026	Effective	463	198	138	800	16045	19585	36429	1500	837	0	25.0
Jul 2026	Effective	107	1	7	115	14712	19651	34478	1500	761	0	25.1
Aug 2026	Creditable	147	208	239	594	14677	19539	34810	1500	667	0	24.9
Sep 2026	Creditable	217	219	283	720	14950	19271	34941	2270	582	0	24.7
Oct 2026	Creditable	320	253	324	896	15052	19156	35104	3040	409	0	24.6
Nov 2026	Creditable	401	278	312	991	14957	19083	35031	3810	459	0	24.6
Dec 2026	Creditable	479	267	311	1058	14967	19057	35082	4580	483	0	24.6
Jan 2027	Creditable	588	266	315	1169	15112	18935	35216	5350	525	0	24.5
Jan 2027	Effective	456	202	49	707	15112	18935	34754	5350	525	0	24.5
Feb 2027	Effective	556	221	54	831	15338	18731	34900	1500	544	0	24.4
Mar 2027	Effective	633	238	47	918	15489	18627	35034	1500	806	0	24.3
Apr 2027	Effective	648	254	-12	890	15542	18673	35105	1500	1023	0	24.4
May 2027	Effective	633	240	-102	772	15202	19056	35030	1500	1070	0	25.7
Jun 2027	Effective	581	174	-56	699	13451	19538	33687	1500	898	0	27.8
Jul 2027	Effective	191	-12	4	183	11475	19849	31507	1500	824	0	28.2
Aug 2027	Creditable	195	100	453	748	11023	19982	31753	1500	778	0	27.9
Sep 2027	Creditable	229	128	471	829	11206	19992	32027	2270	719	0	27.5
Oct 2027	Creditable	295	185	474	954	11259	20112	32326	3040	509	0	27.3
Nov 2027	Creditable	325	221	460	1006	11367	19992	32364	3810	581	0	27.2
Dec 2027	Creditable	352	223	458	1033	11510	19948	32492	4580	540	0	27.1

Model Run ID: 3305

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