



February 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the February 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in February to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/February-Chart.pdf>

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.52 million acre-feet (maf), or 37% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,469.23 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.783 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,054.71 feet on December 31, 2026.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_02_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	25	1	44	0	44	6478.16	149
Mar 2026	50	0	49	0	49	6478.22	149
Apr 2026	37	1	16	31	48	6475.89	138
May 2026	52	1	49	0	49	6476.24	140
Jun 2026	128	2	48	0	48	6489.99	218
Jul 2026	59	2	55	0	55	6490.19	220
Aug 2026	33	2	55	0	55	6486.42	195
Sep 2026	28	1	48	0	48	6482.88	174
WY 2026	553	13	543	55	598		
Oct 2026	39	1	49	0	49	6480.89	163
Nov 2026	39	1	48	0	48	6479.16	154
Dec 2026	32	0	49	0	49	6475.55	136
Jan 2027	29	0	49	0	49	6470.82	116
Feb 2027	27	0	44	0	44	6466.23	98
Mar 2027	43	0	49	0	49	6464.38	91
Apr 2027	65	1	36	11	48	6468.96	108
May 2027	116	1	49	0	49	6482.82	174
Jun 2027	201	2	69	0	69	6502.10	304
Jul 2027	90	3	69	0	69	6504.44	322
Aug 2027	42	2	61	0	61	6501.60	300
Sep 2027	32	2	54	0	54	6498.35	276
WY 2027	755	14	628	11	639		
Oct 2027	40	1	55	0	55	6496.06	260
Nov 2027	39	1	62	0	62	6492.62	236
Dec 2027	32	1	65	0	65	6487.58	203
Jan 2028	31	1	65	0	65	6481.83	168



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	40	59	2	44	0	44	115	6022.75	3005	66
Mar 2026	70	69	3	49	0	49	116	6023.23	3021	99
Apr 2026	40	51	4	48	0	48	116	6023.19	3020	108
May 2026	65	62	7	87	0	87	114	6022.29	2989	244
Jun 2026	148	68	9	54	0	54	114	6022.40	2992	183
Jul 2026	63	59	12	49	0	49	114	6022.34	2990	63
Aug 2026	36	58	11	49	0	49	114	6022.28	2988	57
Sep 2026	30	50	10	48	0	48	114	6022.05	2980	56
WY 2026	640	685	73	631	0	631				1200
Oct 2026	44	54	7	49	0	49	114	6022.00	2979	71
Nov 2026	46	55	3	48	0	48	114	6022.11	2982	76
Dec 2026	33	50	2	49	0	49	114	6022.10	2982	74
Jan 2027	40	60	2	49	0	49	114	6022.36	2991	74
Feb 2027	42	59	2	44	0	44	115	6022.72	3003	69
Mar 2027	68	74	3	49	0	49	116	6023.34	3025	114
Apr 2027	91	74	4	48	0	48	117	6023.93	3045	213
May 2027	165	98	7	94	0	94	116	6023.85	3043	506
Jun 2027	249	117	10	51	0	51	119	6025.40	3097	277
Jul 2027	92	71	13	61	0	61	119	6025.35	3095	77
Aug 2027	45	64	12	60	0	60	118	6025.15	3088	71
Sep 2027	34	56	10	60	0	60	118	6024.75	3074	67
WY 2027	949	833	73	662	0	662				1689
Oct 2027	45	60	7	53	0	53	118	6024.78	3075	71
Nov 2027	47	70	3	51	0	51	118	6025.20	3090	76
Dec 2027	34	67	2	61	0	61	119	6025.29	3093	86
Jan 2028	42	76	2	61	0	61	119	6025.63	3105	86

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.44	60
Mar 2026	3	5	9302.11	58
Apr 2026	4	5	9301.61	57
May 2026	12	6	9305.70	63
Jun 2026	14	15	9305.09	62
Jul 2026	6	15	9298.37	53
Aug 2026	4	14	9290.32	43
Sep 2026	5	12	9283.70	36
WY 2026	69	97		
Oct 2026	6	6	9283.60	36
Nov 2026	4	3	9284.62	37
Dec 2026	4	3	9285.52	38
Jan 2027	4	3	9286.40	39
Feb 2027	4	3	9287.55	40
Mar 2027	4	3	9288.40	41
Apr 2027	8	3	9292.85	46
May 2027	23	6	9305.50	63
Jun 2027	28	13	9314.67	78
Jul 2027	9	15	9310.80	71
Aug 2027	7	14	9306.43	64
Sep 2027	6	12	9302.39	58
WY 2027	107	85		
Oct 2027	6	6	9302.32	58
Nov 2027	5	5	9302.46	59
Dec 2027	4	5	9301.82	58
Jan 2028	5	5	9301.75	58

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	18	19	0	16	0	16	7467.72	416
Mar 2026	32	34	0	29	0	29	7468.46	421
Apr 2026	30	31	1	60	0	60	7463.88	391
May 2026	75	69	1	64	0	64	7464.48	395
Jun 2026	74	75	1	75	0	75	7464.29	394
Jul 2026	27	36	1	97	0	97	7454.15	333
Aug 2026	28	38	1	84	0	84	7445.54	285
Sep 2026	24	31	1	75	0	75	7436.55	241
WY 2026	432	460	6	631	0	631		
Oct 2026	32	32	0	63	0	63	7429.68	210
Nov 2026	29	28	0	14	0	14	7432.89	224
Dec 2026	25	24	0	14	0	14	7435.06	234
Jan 2027	24	23	0	14	0	14	7436.97	243
Feb 2027	23	22	0	13	0	13	7438.77	252
Mar 2027	35	34	0	27	0	27	7440.23	259
Apr 2027	64	59	0	52	0	52	7441.61	265
May 2027	159	142	1	63	0	63	7456.14	344
Jun 2027	165	150	1	61	0	61	7470.16	433
Jul 2027	53	59	1	113	0	113	7461.67	377
Aug 2027	42	49	1	103	0	103	7452.34	322
Sep 2027	28	34	1	75	0	75	7444.53	280
WY 2027	679	657	6	612	0	612		
Oct 2027	31	31	0	64	0	64	7437.92	247
Nov 2027	29	29	0	14	0	14	7441.00	262
Dec 2027	26	27	0	14	0	14	7443.48	275
Jan 2028	25	25	0	14	0	14	7445.55	286

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	20	16	2	18	19	0	19	7153.73	112
Mar 2026	34	29	2	31	31	0	31	7153.73	112
Apr 2026	35	60	5	65	65	0	65	7153.73	112
May 2026	85	64	10	74	74	0	74	7153.73	112
Jun 2026	81	75	7	82	82	0	82	7153.72	112
Jul 2026	29	97	2	99	99	0	99	7153.73	112
Aug 2026	29	84	1	85	85	0	85	7153.73	112
Sep 2026	25	75	1	76	76	0	76	7153.73	112
WY 2026	464	631	33	663	665	0	665		
Oct 2026	33	63	1	64	64	0	64	7153.73	112
Nov 2026	31	14	2	16	15	0	15	7153.73	112
Dec 2026	27	14	2	16	16	0	16	7153.73	112
Jan 2027	26	14	2	16	16	0	16	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	37	27	2	29	29	0	29	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	63	17	80	80	0	80	7153.73	112
Jun 2027	173	61	8	69	69	0	69	7153.72	112
Jul 2027	54	113	1	114	114	0	114	7153.73	112
Aug 2027	43	103	1	104	104	0	104	7153.73	112
Sep 2027	30	75	2	77	77	0	77	7153.73	112
WY 2027	727	612	48	660	659	0	659		
Oct 2027	33	64	2	66	66	0	66	7153.73	112
Nov 2027	30	14	1	15	15	0	15	7153.73	112
Dec 2027	27	14	1	15	15	0	15	7153.73	112
Jan 2028	26	14	1	15	15	0	15	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	23	19	3	22	22	0	22	6753.04	17	0	22
Mar 2026	39	31	5	36	36	0	36	6753.04	17	5	31
Apr 2026	41	65	6	71	71	0	71	6753.04	17	42	29
May 2026	98	74	13	87	87	0	87	6753.04	17	62	25
Jun 2026	90	82	9	91	91	0	91	6753.03	17	61	30
Jul 2026	32	99	3	102	102	0	102	6753.04	17	65	37
Aug 2026	32	85	3	88	88	0	88	6753.04	17	65	23
Sep 2026	29	76	4	80	80	0	80	6753.04	17	55	25
WY 2026	519	665	54	719	696	17	712			403	306
Oct 2026	38	64	5	69	64	5	69	6753.04	17	49	20
Nov 2026	35	15	4	19	19	0	19	6753.04	17	0	19
Dec 2026	31	16	4	20	20	0	20	6753.04	17	0	20
Jan 2027	30	16	4	20	20	0	20	6753.04	17	0	20
Feb 2027	28	15	3	18	18	0	18	6753.04	17	0	18
Mar 2027	42	29	5	34	34	0	34	6753.04	17	5	29
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	80	19	99	99	0	99	6753.04	17	62	37
Jun 2027	190	69	17	86	86	0	86	6753.03	17	61	25
Jul 2027	57	114	3	117	117	0	117	6753.04	17	65	52
Aug 2027	48	104	5	109	109	0	109	6753.04	17	65	44
Sep 2027	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2027	810	659	83	742	737	5	742			405	337
Oct 2027	38	66	5	71	70	1	71	6753.04	17	49	21
Nov 2027	35	15	5	20	20	0	20	6753.04	17	0	19
Dec 2027	32	15	5	20	20	0	20	6753.04	17	0	20
Jan 2028	31	15	5	20	20	0	20	6753.04	17	0	20



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	3	7657.63	106
Mar 2026	7	3	7659.06	110
Apr 2026	11	3	7661.99	118
May 2026	32	33	7661.26	116
Jun 2026	17	43	7650.90	89
Jul 2026	6	42	7634.49	53
Aug 2026	7	38	7614.24	22
Sep 2026	10	23	7599.80	9
WY 2026	182	199		
Oct 2026	10	10	7599.93	9
Nov 2026	8	0	7609.12	17
Dec 2026	6	0	7614.35	22
Jan 2027	6	0	7618.88	28
Feb 2027	5	0	7622.21	32
Mar 2027	8	0	7627.01	40
Apr 2027	20	0	7637.46	59
May 2027	56	31	7648.63	84
Jun 2027	40	43	7647.25	81
Jul 2027	13	42	7633.63	52
Aug 2027	12	38	7617.05	26
Sep 2027	11	28	7599.35	9
WY 2027	195	193		
Oct 2027	10	10	7599.92	9
Nov 2027	8	0	7609.12	17
Dec 2027	7	0	7615.21	23
Jan 2028	6	0	7619.64	29

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Feb 2025	16	0	14	1	1	22	6036.86	1028	35
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	19	1	0	19	6033.09	990	29
Mar 2026	46	3	39	1	5	22	6034.15	1000	37
Apr 2026	40	2	30	2	21	28	6032.04	979	53
May 2026	76	8	70	3	35	26	6032.64	985	83
Jun 2026	24	1	49	3	51	65	6025.29	915	106
Jul 2026	-2	0	33	3	55	66	6015.12	824	81
Aug 2026	5	0	36	2	47	53	6007.09	757	66
Sep 2026	14	0	27	2	26	41	6001.94	716	56
WY 2026	518	24	511	20	246	407			737
Oct 2026	25	0	25	1	9	25	6000.52	705	42
Nov 2026	29	1	21	1	0	21	6000.43	704	37
Dec 2026	24	0	18	0	0	22	5999.93	700	36
Jan 2027	24	0	18	0	0	22	5999.46	696	35
Feb 2027	27	1	22	0	0	19	5999.66	698	31
Mar 2027	74	7	59	1	5	22	6003.67	729	40
Apr 2027	110	13	78	2	21	21	6007.95	764	61
May 2027	190	25	140	2	35	22	6017.57	845	134
Jun 2027	102	12	93	3	51	22	6019.50	862	121
Jul 2027	9	0	38	3	55	50	6011.27	791	80
Aug 2027	2	0	28	2	47	44	6003.18	726	66
Sep 2027	13	0	30	2	26	38	5998.63	690	57
WY 2027	629	59	568	18	250	326			738
Oct 2027	21	0	20	1	9	24	5996.75	676	43
Nov 2027	24	0	16	1	0	21	5996.04	670	37
Dec 2027	24	0	17	0	0	22	5995.40	666	37
Jan 2028	22	0	16	0	0	22	5994.66	660	35



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	498
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	499
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	622
Feb 2026	260	263	4	525	0	525	3530.95	4561	5893	533
Mar 2026	360	320	7	500	0	500	3528.02	4547	5720	506
Apr 2026	158	206	11	490	0	490	3523.30	4525	5448	495
May 2026	317	321	12	600	0	600	3518.51	4504	5179	601
Jun 2026	372	373	18	800	0	800	3510.86	4471	4766	798
Jul 2026	103	282	20	890	0	890	3499.37	4424	4185	894
Aug 2026	140	304	18	694	206	900	3487.23	4379	3617	911
Sep 2026	192	313	15	0	669	669	3479.37	4351	3273	678
WY 2026	3520	3888	161	6498	982	7480				7521
Oct 2026	350	396	10	0	480	480	3477.33	4344	3186	487
Nov 2026	429	408	10	0	500	500	3475.07	4337	3092	506
Dec 2026	347	350	8	0	600	600	3469.23	4318	2853	609
Jan 2027	333	330	2	0	664	664	3461.28	4293	2542	674
Feb 2027	378	364	1	0	587	587	3455.71	4276	2334	595
Mar 2027	564	497	2	0	620	620	3452.50	4267	2218	626
Apr 2027	716	605	4	0	552	552	3453.75	4270	2263	557
May 2027	1552	1276	5	0	550	550	3471.14	4324	2930	552
Jun 2027	1570	1250	12	0	577	577	3485.55	4373	3542	579
Jul 2027	298	423	15	0	652	652	3480.37	4355	3316	656
Aug 2027	211	377	15	0	696	696	3473.01	4330	3007	708
Sep 2027	226	350	13	0	522	522	3468.78	4316	2835	530
WY 2027	6974	6625	98	0	7000	7000				7080
Oct 2027	338	391	9	0	480	480	3466.50	4309	2744	488
Nov 2027	407	393	9	0	500	500	3463.76	4300	2638	503
Dec 2027	361	375	7	0	600	600	3458.10	4283	2423	602
Jan 2028	350	358	1	0	664	664	3450.26	4260	2138	670

Model Run ID: 3307

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7872		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	525	67	23	500	9.0	7	500	578	1066.12	8894
Mar 2026	500	47	25	890	14.5	11	890	555	1061.50	8537
Apr 2026	490	44	33	998	16.8	16	998	524	1055.10	8056
May 2026	600	12	40	1011	16.5	21	1011	496	1049.17	7623
Jun 2026	800	-15	48	835	14.0	24	835	488	1047.57	7509
Jul 2026	890	34	46	749	12.2	27	749	494	1048.91	7605
Aug 2026	900	89	50	660	10.7	26	660	510	1052.19	7842
Sep 2026	669	71	50	575	9.7	19	575	516	1053.43	7932
WY 2026	7480	651	464	7779		190	7976			
Oct 2026	480	58	47	436	7.1	19	436	518	1053.88	7966
Nov 2026	500	51	41	557	9.4	12	557	514	1053.13	7910
Dec 2026	600	79	34	512	8.3	9	512	522	1054.71	8027
Jan 2027	664	85	23	556	9.0	9	556	532	1056.74	8178
Feb 2027	587	65	22	528	9.5	8	528	537	1057.91	8266
Mar 2027	620	52	24	942	15.3	12	942	519	1054.05	7979
Apr 2027	552	42	31	1060	17.8	16	1060	487	1047.41	7497
May 2027	550	13	38	1122	18.2	20	1122	450	1039.12	6918
Jun 2027	577	21	45	948	15.9	22	948	424	1033.32	6525
Jul 2027	652	36	43	804	13.1	25	804	413	1030.70	6351
Aug 2027	696	97	46	746	12.1	25	746	411	1030.37	6330
Sep 2027	522	69	44	664	11.2	18	664	403	1028.42	6202
WY 2027	7000	668	439	8875		197	8875			
Oct 2027	480	62	42	513	8.3	19	513	401	1027.97	6173
Nov 2027	500	42	36	620	10.4	13	620	393	1026.11	6053
Dec 2027	600	65	30	554	9.0	11	554	398	1027.14	6119
Jan 2028	664	74	21	536	8.7	9	536	408	1029.62	6281



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	500	-13	8	455	0	455	8.2	642.50	1745
Mar 2026	890	-11	10	869	0	869	14.1	642.50	1745
Apr 2026	998	-16	13	955	0	955	16.1	643.00	1759
May 2026	1011	-10	15	987	0	987	16.1	643.00	1759
Jun 2026	835	-15	14	805	0	805	13.5	643.00	1759
Jul 2026	749	-19	13	745	0	745	12.1	642.00	1731
Aug 2026	660	-14	16	630	0	630	10.2	642.00	1731
Sep 2026	575	-5	17	609	0	609	10.2	640.00	1675
WY 2026	7779	-122	157	7474	0	7474			
Oct 2026	436	-8	15	602	0	602	9.8	633.00	1487
Nov 2026	557	-14	13	477	0	477	8.0	635.00	1540
Dec 2026	512	-1	13	376	0	376	6.1	639.50	1662
Jan 2027	556	-3	9	480	0	480	7.8	641.80	1726
Feb 2027	528	-13	8	507	0	507	9.1	641.80	1725
Mar 2027	942	-11	10	887	0	887	14.4	643.00	1759
Apr 2027	1060	-16	13	1031	0	1031	17.3	643.00	1759
May 2027	1122	-10	15	1097	0	1097	17.8	643.00	1759
Jun 2027	948	-15	14	919	0	919	15.4	643.00	1759
Jul 2027	804	-19	13	801	0	801	13.0	642.00	1731
Aug 2027	746	-14	16	715	0	715	11.6	642.00	1731
Sep 2027	664	-5	17	698	0	698	11.7	640.00	1675
WY 2027	8875	-128	156	8591	0	8591			
Oct 2027	513	-8	15	678	0	678	11.0	633.00	1487
Nov 2027	620	-14	13	541	0	541	9.1	635.00	1540
Dec 2027	554	-1	13	418	0	418	6.8	639.50	1662
Jan 2028	536	-3	9	460	0	460	7.5	641.80	1726

Model Run ID: 3307

Processed on: 2/10/2026 10:1:21 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	107	140	5579		954	915			1286	
Oct 2025	501	10	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	455	1	8	358	6.4	0	70	447.49	522	105	1.9
Mar 2026	869	10	9	615	10.0	86	161	447.50	522	144	2.3
Apr 2026	955	17	11	681	11.4	92	156	448.70	545	135	2.3
May 2026	987	4	14	720	11.7	94	154	448.70	545	114	1.9
Jun 2026	805	11	16	668	11.2	96	25	448.70	545	124	2.1
Jul 2026	745	17	17	639	10.4	96	12	448.00	531	124	2.0
Aug 2026	630	17	17	518	8.4	96	16	447.50	522	106	1.7
Sep 2026	609	9	15	447	7.5	96	50	447.50	522	96	1.6
WY 2026	7474	158	140	5738		840	842			1284	
Oct 2026	602	19	12	460	7.5	103	39	447.50	522	69	1.1
Nov 2026	477	14	9	340	5.7	103	34	447.50	522	93	1.6
Dec 2026	376	14	6	268	4.4	106	23	446.50	503	97	1.6
Jan 2027	480	7	6	305	5.0	106	63	446.50	503	138	2.2
Feb 2027	507	1	8	391	7.0	42	60	446.50	503	124	2.2
Mar 2027	887	10	9	630	10.2	77	168	446.70	507	119	1.9
Apr 2027	1031	17	11	708	11.9	89	192	448.70	545	118	2.0
May 2027	1097	4	14	776	12.6	106	194	448.70	545	110	1.8
Jun 2027	919	11	16	718	12.1	103	81	448.70	545	116	2.0
Jul 2027	801	17	17	683	11.1	106	13	448.00	531	123	2.0
Aug 2027	715	17	17	586	9.5	106	21	447.50	522	130	2.1
Sep 2027	698	9	15	519	8.7	103	60	447.50	522	128	2.1
WY 2027	8591	142	139	6383		1150	946			1366	
Oct 2027	678	19	12	517	8.4	99	60	447.50	522	89	1.4
Nov 2027	541	14	9	388	6.5	102	49	447.50	522	115	1.9
Dec 2027	418	14	6	308	5.0	101	29	446.50	503	110	1.8
Jan 2028	460	7	6	294	4.8	99	61	446.50	503	129	2.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	500	9.0	1066.12	8894	58	417.39	862.0	186.5	58	372.8
Mar 2026	890	14.5	1061.50	8537	-356	416.40	680.1	351.0	47	394.1
Apr 2026	998	16.8	1055.10	8056	-482	410.07	753.7	383.8	53	384.4
May 2026	1011	16.5	1049.17	7623	-432	399.77	1257.5	360.8	92	356.7
Jun 2026	835	14.0	1047.57	7509	-114	395.49	1320.4	299.3	97	358.5
Jul 2026	749	12.2	1048.91	7605	96	395.68	1330.2	264.9	97	353.9
Aug 2026	660	10.7	1052.19	7842	237	398.27	1354.8	232.0	97	351.4
Sep 2026	575	9.7	1053.43	7932	91	401.16	1363.0	204.5	97	355.8
WY 2026	7779							2850.6		
Oct 2026	436	7.1	1053.88	7966	33	405.66	1179.4	157.3	84	360.6
Nov 2026	557	9.4	1053.13	7910	-55	407.80	1175.0	201.3	84	361.7
Dec 2026	512	8.3	1054.71	8027	117	406.08	1185.0	187.8	84	366.7
Jan 2027	556	9.0	1056.74	8178	150	405.65	1197.2	199.3	84	358.3
Feb 2027	528	9.5	1057.91	8266	88	405.73	1306.0	190.0	92	359.9
Mar 2027	942	15.3	1054.05	7979	-287	404.69	1193.0	344.8	85	366.0
Apr 2027	1060	17.8	1047.41	7497	-482	399.09	1152.7	383.1	85	361.5
May 2027	1122	18.2	1039.12	6918	-579	390.72	1229.8	394.1	95	351.4
Jun 2027	948	15.9	1033.32	6525	-393	383.11	379.3	331.9	29	350.1
Jul 2027	748	12.2	1030.70	6351	-174	386.07	375.1	279.5	29	373.9
Aug 2027	746	12.1	1030.37	6330	-21	385.18	374.6	277.8	29	372.6
Sep 2027	664	11.2	1028.42	6202	-128	384.70	368.9	244.6	29	368.3
WY 2027	8818							3191.8		
Oct 2027	513	8.3	1027.97	6173	-29	385.80	367.5	186.4	29	363.6
Nov 2027	620	10.4	1026.11	6053	-120	386.94	361.5	229.0	29	369.2
Dec 2027	554	9.0	1027.14	6119	66	384.40	364.8	199.6	29	359.9
Jan 2028	536	8.7	1029.62	6281	162	383.92	372.8	191.8	29	357.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	455	8.2	642.50	1745	24	140.98	153.0	57.8	60	127.0
Mar 2026	869	14.1	642.50	1745	0	139.06	153.0	108.9	60	125.3
Apr 2026	955	16.1	643.00	1759	14	138.64	153.0	119.3	60	124.9
May 2026	987	16.1	643.00	1759	0	138.89	156.3	123.5	61	125.1
Jun 2026	805	13.5	643.00	1759	0	139.78	253.3	101.4	99	125.9
Jul 2026	745	12.1	642.00	1731	-28	139.80	255.0	93.9	100	126.0
Aug 2026	630	10.2	642.00	1731	0	140.05	255.0	79.5	100	126.2
Sep 2026	609	10.2	640.00	1675	-56	139.05	255.0	76.3	100	125.3
WY 2026	7474							938.2		
Oct 2026	602	9.8	633.00	1487	-188	134.73	227.0	73.1	89	121.4
Nov 2026	477	8.0	635.00	1540	53	132.99	159.8	57.2	63	119.8
Dec 2026	376	6.1	639.50	1662	122	137.11	154.7	46.4	61	123.5
Jan 2027	480	7.8	641.80	1726	64	139.74	156.3	60.5	61	125.9
Feb 2027	507	9.1	641.80	1725	0	140.31	156.6	64.1	61	126.4
Mar 2027	887	14.4	643.00	1759	34	138.85	194.1	110.9	76	125.1
Apr 2027	1031	17.3	643.00	1759	0	138.47	249.9	128.6	98	124.8
May 2027	1097	17.8	643.00	1759	0	138.31	255.0	136.7	100	124.6
Jun 2027	919	15.4	643.00	1759	0	139.10	255.0	115.1	100	125.3
Jul 2027	801	13.0	642.00	1731	-28	139.46	255.0	100.7	100	125.6
Aug 2027	715	11.6	642.00	1731	0	139.49	255.0	89.9	100	125.7
Sep 2027	698	11.7	640.00	1675	-56	138.45	255.0	87.1	100	124.7
WY 2027	8591							1070.3		
Oct 2027	678	11.0	633.00	1487	-188	134.23	227.0	82.0	89	120.9
Nov 2027	541	9.1	635.00	1540	53	132.53	159.8	64.6	63	119.4
Dec 2027	418	6.8	639.50	1662	122	136.79	154.7	51.6	61	123.2
Jan 2028	460	7.5	641.80	1726	64	139.89	156.3	58.0	61	126.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	358	6.4	447.49	522	14	79.62	92.1	25.1	77	70.0
Mar 2026	615	10.0	447.50	522	0	78.37	120.0	42.7	100	69.4
Apr 2026	681	11.4	448.70	545	23	78.41	120.0	47.7	100	70.1
May 2026	720	11.7	448.70	545	0	78.91	120.0	50.6	100	70.3
Jun 2026	668	11.2	448.70	545	0	79.09	120.0	47.1	100	70.5
Jul 2026	639	10.4	448.00	531	-13	79.07	120.0	44.8	100	70.1
Aug 2026	518	8.4	447.50	522	-9	79.32	120.0	36.3	100	70.1
Sep 2026	447	7.5	447.50	522	0	79.49	120.0	31.3	100	69.9
WY 2026	5737							396.8		
Oct 2026	460	7.5	447.50	522	0	79.51	93.9	32.3	78	70.3
Nov 2026	340	5.7	447.50	522	0	80.38	92.0	23.4	77	68.9
Dec 2026	268	4.4	446.50	503	-19	80.60	102.6	17.1	85	63.6
Jan 2027	305	5.0	446.50	503	0	79.77	92.9	20.4	77	66.9
Feb 2027	391	7.0	446.50	503	0	78.71	92.1	27.1	77	69.2
Mar 2027	630	10.2	446.70	507	4	77.38	108.4	43.1	90	68.5
Apr 2027	708	11.9	448.70	545	38	77.83	120.0	49.2	100	69.6
May 2027	776	12.6	448.70	545	0	78.56	120.0	54.3	100	70.0
Jun 2027	718	12.1	448.70	545	0	78.76	120.0	50.4	100	70.2
Jul 2027	683	11.1	448.00	531	-13	78.79	120.0	47.7	100	69.8
Aug 2027	586	9.5	447.50	522	-9	78.83	120.0	40.8	100	69.7
Sep 2027	519	8.7	447.50	522	0	78.94	120.0	36.0	100	69.4
WY 2027	6383							441.8		
Oct 2027	517	8.4	447.50	522	0	79.08	90.0	36.1	75	69.9
Nov 2027	388	6.5	447.50	522	0	79.97	92.0	26.6	77	68.5
Dec 2027	308	5.0	446.50	503	-19	80.25	109.4	19.5	91	63.3
Jan 2028	294	4.8	446.50	503	0	79.87	92.9	19.7	77	67.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	189	15	4	7	4	3
Mar 2026	178	16	8	11	6	3
Winter 2026	1125	105	46	61	27	18
Apr 2026	173	16	17	23	12	1
May 2026	208	29	18	27	15	3
Jun 2026	272	18	21	30	16	3
Jul 2026	295	16	26	36	18	4
Aug 2026	223	16	22	31	15	4
Sep 2026	0	16	19	27	14	3
Summer 2026	1171	112	122	173	90	17
Oct 2026	0	16	16	23	11	3
Nov 2026	0	16	3	6	3	3
Dec 2026	0	16	3	6	3	3
Jan 2027	0	16	3	6	3	3
Feb 2027	0	15	3	5	3	2
Mar 2027	0	16	7	10	6	2
Winter 2027	0	97	36	56	30	16
Apr 2027	0	16	13	21	12	2
May 2027	0	32	16	29	17	3
Jun 2027	0	17	17	25	15	5
Jul 2027	0	20	31	41	20	5
Aug 2027	0	20	28	37	19	5
Sep 2027	0	20	20	28	14	4
Summer 2027	0	125	124	182	97	24
Oct 2027	0	18	16	24	12	4
Nov 2027	0	17	3	5	3	4
Dec 2027	0	21	4	6	4	4
Jan 2028	0	21	4	6	4	4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Feb 2026	850	415	656	17174	19096	18784	37880
Mar 2026	857	412	658	17420	19347	18726	38073
Apr 2026	840	407	647	17593	19488	19083	38571
May 2026	853	437	668	17866	19824	19564	39388
Jun 2026	882	433	662	18135	20113	19997	40110
Jul 2026	800	434	733	18548	20515	20111	40626
Aug 2026	801	495	824	19129	21249	20015	41265
Sep 2026	827	542	891	19697	21957	19778	41736
Oct 2026	856	587	932	20041	22416	19688	42103
Nov 2026	869	618	943	20127	22558	19654	42212
Dec 2026	874	604	944	20222	22644	19710	42354
Jan 2027	892	594	948	20461	22895	19593	42488
Feb 2027	904	585	951	20772	23212	19442	42654
Mar 2027	909	576	950	20980	23415	19354	42769
Apr 2027	894	569	919	21096	23478	19641	43120
May 2027	857	562	884	21051	23354	20123	43478
Jun 2027	794	484	803	20384	22465	20702	43167
Jul 2027	610	395	786	19771	21563	21095	42658
Aug 2027	593	451	857	19998	21898	21269	43167
Sep 2027	623	506	922	20307	22358	21290	43648
Oct 2027	660	548	958	20479	22645	21418	44063
Nov 2027	676	581	972	20569	22798	21447	44245
Dec 2027	685	566	977	20676	22904	21567	44472
Jan 2028	715	553	982	20891	23141	21501	44642

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Feb 2026	Effective	94	-84	13	23	17174	18784	35981	1500	500	0	21.8
Mar 2026	Effective	98	-87	14	25	17420	18726	36172	1500	890	0	21.3
Apr 2026	Effective	77	-90	-3	-16	17593	19083	36660	1500	998	0	20.5
May 2026	Effective	85	-60	-5	20	17866	19564	37450	1500	1011	0	19.8
Jun 2026	Effective	107	-71	-49	-12	18135	19997	38120	1500	835	0	19.3
Jul 2026	Effective	14	-70	-32	-88	18548	20111	38570	1500	749	0	18.6
Aug 2026	Creditable	801	495	824	2121	19129	20015	41265	1500	660	0	18.1
Sep 2026	Creditable	827	542	891	2261	19697	19778	41736	2270	575	0	17.7
Oct 2026	Creditable	856	587	932	2375	20041	19688	42103	3040	436	0	17.4
Nov 2026	Creditable	869	618	943	2430	20127	19654	42212	3810	557	0	17.3
Dec 2026	Creditable	874	604	944	2422	20222	19710	42354	4580	512	0	17.3
Jan 2027	Creditable	892	594	948	2434	20461	19593	42488	5350	556	0	17.2
Jan 2027	Effective	351	180	271	803	20461	19593	40856	5350	556	0	17.2
Feb 2027	Effective	361	171	274	805	20772	19442	41019	1500	528	0	17.1
Mar 2027	Effective	363	161	272	795	20980	19354	41129	1500	942	0	16.7
Apr 2027	Effective	344	152	234	731	21096	19641	41468	1500	1060	0	16.4
May 2027	Effective	301	140	177	618	21051	20123	41793	1500	1122	0	16.8
Jun 2027	Effective	230	44	59	333	20384	20702	41419	1500	948	0	17.3
Jul 2027	Effective	31	-60	-12	-41	19771	21095	40825	1500	804	0	16.7
Aug 2027	Creditable	593	451	857	1901	19998	21269	43167	1500	746	0	16.2
Sep 2027	Creditable	623	506	922	2051	20307	21290	43648	2270	664	0	15.7
Oct 2027	Creditable	660	548	958	2166	20479	21418	44063	3040	513	0	15.4
Nov 2027	Creditable	676	581	972	2228	20569	21447	44245	3810	620	0	15.2
Dec 2027	Creditable	685	566	977	2228	20676	21567	44472	4580	554	0	15.1
Jan 2028	Creditable	715	553	982	2250	20891	21501	44642	5350	536	0	15.1
Jan 2028	Effective	403	307	440	1149	20891	21501	43541	5350	536	0	15.1

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