



August 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the August 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in August to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/August-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.59 million acre-feet (maf), or 37% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,516.09 feet on September 30, 2026. With intervening flows between Lake Powell and Lake Mead of 0.549 maf in calendar year (CY) 2026, Lake Mead's elevation is projected to be 1,034.19 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	40	0	40	6498.72	279
Sep 2026	28	2	36	0	36	6497.42	269
WY 2026	607	15	503	52	555		
Oct 2026	30	1	37	0	37	6496.30	261
Nov 2026	13	1	36	0	36	6492.94	238
Dec 2026	11	1	37	0	37	6488.96	211
Jan 2027	10	1	37	0	37	6484.53	184
Feb 2027	9	1	33	0	33	6480.11	159
Mar 2027	17	0	37	0	37	6476.02	139
Apr 2027	29	1	37	0	37	6474.20	130
May 2027	54	1	40	0	40	6476.94	143
Jun 2027	124	2	45	0	45	6490.33	220
Jul 2027	74	2	46	0	46	6494.10	246
Aug 2027	22	2	46	0	46	6490.25	220
Sep 2027	16	2	36	0	36	6486.90	198
WY 2027	409	14	466	0	466		
Oct 2027	27	1	37	0	37	6485.12	187
Nov 2027	34	1	43	0	43	6483.46	178
Dec 2027	32	1	49	0	49	6480.27	160
Jan 2028	29	0	49	0	49	6476.14	139
Feb 2028	27	0	46	0	46	6471.76	120
Mar 2028	43	0	49	0	49	6470.16	113
Apr 2028	65	1	49	0	49	6473.85	129
May 2028	116	1	61	0	61	6484.20	182
Jun 2028	201	2	93	0	93	6499.90	288
Jul 2028	90	3	61	0	61	6503.35	313

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	43	10	114	0	114	98	6010.17	2589	117
Sep 2026	28	36	9	125	0	125	95	6007.12	2495	129
WY 2026	645	597	70	990	60	1051				1618
Oct 2026	35	42	6	132	0	132	91	6004.07	2402	149
Nov 2026	18	41	3	128	0	128	87	6001.15	2316	139
Dec 2026	13	39	1	132	0	132	84	5998.00	2225	141
Jan 2027	12	39	1	132	0	132	80	5994.75	2134	141
Feb 2027	14	38	2	119	0	119	77	5991.84	2055	128
Mar 2027	34	54	2	123	0	123	74	5989.26	1986	150
Apr 2027	45	53	3	119	0	119	72	5986.68	1919	215
May 2027	70	56	5	49	0	49	72	5986.75	1920	303
Jun 2027	154	75	7	92	0	92	71	5985.82	1896	296
Jul 2027	82	54	9	49	0	49	70	5985.66	1892	81
Aug 2027	25	49	8	49	0	49	70	5985.34	1884	55
Sep 2027	18	38	7	48	0	48	70	5984.70	1868	53
WY 2027	520	577	56	1174	0	1174				1853
Oct 2027	31	41	5	49	0	49	69	5984.20	1855	65
Nov 2027	39	48	2	48	0	48	69	5984.14	1854	72
Dec 2027	33	50	1	49	0	49	69	5984.13	1853	74
Jan 2028	40	60	1	49	0	49	69	5984.50	1863	74
Feb 2028	42	61	1	46	0	46	70	5985.02	1876	71
Mar 2028	68	74	2	49	0	49	71	5985.88	1898	114
Apr 2028	91	75	3	48	0	48	72	5986.77	1921	213
May 2028	165	110	5	57	0	57	73	5988.56	1967	469
Jun 2028	249	141	7	84	0	84	75	5990.37	2015	310
Jul 2028	92	63	9	57	0	57	75	5990.26	2012	73

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.52	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	2	3	9296.06	50
Dec 2026	2	3	9295.15	49
Jan 2027	1	3	9293.40	47
Feb 2027	1	3	9291.84	45
Mar 2027	2	3	9290.84	44
Apr 2027	4	4	9291.22	44
May 2027	13	8	9295.67	49
Jun 2027	21	12	9302.48	59
Jul 2027	8	14	9298.21	53
Aug 2027	5	8	9296.13	50
Sep 2027	4	4	9296.00	50
WY 2027	67	68		
Oct 2027	5	3	9297.27	52
Nov 2027	4	3	9298.05	53
Dec 2027	4	3	9298.76	53
Jan 2028	4	3	9299.52	55
Feb 2028	4	3	9300.20	55
Mar 2028	4	3	9300.95	56
Apr 2028	8	4	9303.46	60
May 2028	23	9	9312.40	74
Jun 2028	28	15	9319.65	86
Jul 2028	9	18	9314.25	77

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	8	9	0	9	0	9	7403.21	110
Dec 2026	7	8	0	10	0	10	7402.49	108
Jan 2027	7	9	0	11	0	11	7401.77	106
Feb 2027	7	9	0	10	0	10	7401.32	104
Mar 2027	12	13	0	23	0	23	7398.05	94
Apr 2027	25	25	0	0	54	54	7387.46	65
May 2027	81	76	0	0	58	58	7394.03	83
Jun 2027	108	99	1	56	0	56	7407.84	125
Jul 2027	41	47	1	70	0	70	7400.28	101
Aug 2027	23	26	0	0	71	71	7383.51	55
Sep 2027	15	15	0	0	24	24	7379.82	46
WY 2027	355	356	3	239	207	446		
Oct 2027	22	20	0	0	8	8	7384.64	58
Nov 2027	24	23	0	0	7	7	7390.76	74
Dec 2027	25	24	0	0	6	6	7397.06	92
Jan 2028	24	23	0	6	0	6	7402.54	108
Feb 2028	23	22	0	7	0	7	7407.32	124
Mar 2028	35	34	0	22	0	22	7410.73	135
Apr 2028	64	60	0	49	0	49	7413.89	146
May 2028	159	145	1	60	0	60	7434.43	231
Jun 2028	165	152	1	57	0	57	7452.88	325
Jul 2028	53	62	1	88	0	88	7447.99	298

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	9	9	1	10	10	0	10	7153.73	112
Dec 2026	8	10	1	11	11	0	11	7153.73	112
Jan 2027	8	11	1	12	12	0	12	7153.73	112
Feb 2027	8	10	1	11	11	0	11	7153.73	112
Mar 2027	13	23	1	24	24	0	24	7153.73	112
Apr 2027	29	54	4	58	58	0	58	7153.73	112
May 2027	90	58	9	67	66	0	66	7153.73	112
Jun 2027	115	56	7	63	63	0	63	7153.72	112
Jul 2027	43	70	2	72	72	0	72	7153.73	112
Aug 2027	24	71	1	72	72	0	72	7153.73	112
Sep 2027	16	24	1	25	25	0	25	7153.73	112
WY 2027	385	446	30	476	475	0	475		
Oct 2027	23	8	1	9	9	0	9	7153.73	112
Nov 2027	26	7	2	9	9	0	9	7153.73	112
Dec 2027	27	6	2	8	8	0	8	7153.73	112
Jan 2028	26	6	2	8	8	0	8	7153.73	112
Feb 2028	25	7	2	9	9	0	9	7153.73	112
Mar 2028	37	22	2	24	24	0	24	7153.73	112
Apr 2028	72	49	8	57	57	0	57	7153.73	112
May 2028	176	60	17	77	77	0	77	7153.73	112
Jun 2028	173	57	8	65	65	0	65	7153.72	112
Jul 2028	54	88	1	89	89	0	89	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	11	10	2	12	12	0	12	6753.04	17	0	12
Dec 2026	9	11	1	12	12	0	12	6753.04	17	1	12
Jan 2027	8	12	0	12	12	0	12	6753.04	17	1	12
Feb 2027	8	11	0	11	11	0	11	6753.04	17	1	11
Mar 2027	15	24	2	26	26	0	26	6753.04	17	14	12
Apr 2027	33	58	4	62	62	0	62	6753.04	17	49	13
May 2027	101	66	11	77	77	0	77	6753.04	17	63	14
Jun 2027	126	63	11	74	74	0	74	6753.03	17	61	13
Jul 2027	47	72	4	76	76	0	76	6753.04	17	63	13
Aug 2027	28	72	4	76	76	0	76	6753.04	17	63	13
Sep 2027	18	25	2	27	27	0	27	6753.04	17	15	12
WY 2027	430	475	45	520	520	0	520			370	149
Oct 2027	26	9	3	12	12	0	12	6753.04	17	0	12
Nov 2027	29	9	3	12	12	0	12	6753.04	17	1	11
Dec 2027	31	8	4	12	12	0	12	6753.04	17	1	12
Jan 2028	30	8	4	12	12	0	12	6753.04	17	1	12
Feb 2028	28	9	3	12	12	0	12	6753.04	17	1	11
Mar 2028	42	24	5	29	29	0	29	6753.04	17	14	15
Apr 2028	82	57	10	67	67	0	67	6753.04	17	49	18
May 2028	195	77	19	96	96	0	96	6753.04	17	63	33
Jun 2028	190	65	17	82	82	0	82	6753.03	17	61	21
Jul 2028	57	89	3	92	92	0	92	6753.04	17	63	29

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	3	0	7602.24	11
Dec 2026	3	0	7605.43	13
Jan 2027	2	0	7607.21	15
Feb 2027	2	0	7608.90	17
Mar 2027	3	0	7611.37	19
Apr 2027	9	0	7618.60	27
May 2027	34	31	7620.81	30
Jun 2027	34	43	7613.59	21
Jul 2027	10	23	7597.81	8
Aug 2027	7	7	7597.98	8
Sep 2027	6	6	7597.25	7
WY 2027	121	121		
Oct 2027	7	7	7597.08	7
Nov 2027	6	0	7604.77	13
Dec 2027	6	0	7610.78	18
Jan 2028	6	0	7615.77	24
Feb 2028	5	0	7619.39	29
Mar 2028	8	0	7624.59	36
Apr 2028	20	0	7635.54	55
May 2028	56	31	7646.93	80
Jun 2028	40	43	7645.54	77
Jul 2028	13	41	7631.57	48

Model Run ID: 3327

Processed on: 8/14/2026 11:31:2 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	11	0	8	1	0	27	6011.84	796	34
Dec 2026	8	0	5	0	0	25	6009.37	775	31
Jan 2027	8	0	6	0	0	26	6006.88	755	31
Feb 2027	9	0	7	1	0	22	6005.00	740	27
Mar 2027	23	0	20	1	5	26	6003.65	729	34
Apr 2027	50	4	38	2	21	33	6002.11	717	52
May 2027	98	11	84	2	35	22	6006.42	751	83
Jun 2027	80	9	80	3	51	51	6005.01	740	117
Jul 2027	13	0	26	3	55	30	5999.04	693	54
Aug 2027	11	0	11	2	47	15	5993.62	652	29
Sep 2027	12	0	12	2	26	15	5990.52	630	27
WY 2027	350	24	325	17	247	318			561
Oct 2027	20	0	20	1	9	15	5990.08	627	29
Nov 2027	24	0	18	1	0	15	5990.44	629	29
Dec 2027	24	0	18	0	0	15	5990.77	632	29
Jan 2028	24	0	18	0	0	18	5990.77	632	31
Feb 2028	27	1	22	0	0	17	5991.29	635	29
Mar 2028	74	7	59	1	6	18	5995.91	670	36
Apr 2028	110	13	78	1	21	18	6000.75	706	58
May 2028	190	25	140	2	36	18	6011.17	790	130
Jun 2028	102	12	93	3	52	19	6013.48	810	118
Jul 2028	9	0	37	3	55	49	6005.03	740	79

Model Run ID: 3327

Processed on: 8/14/2026 11:31:2 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	411	15	401	0	401	3515.80	4492	5030	405
Nov 2026	142	269	15	388	0	388	3513.50	4482	4906	391
Dec 2026	114	254	11	401	0	401	3510.74	4470	4760	408
Jan 2027	104	247	3	401	0	401	3507.94	4459	4614	406
Feb 2027	114	235	3	362	0	362	3505.59	4449	4494	367
Mar 2027	184	293	5	401	0	401	3503.50	4441	4389	405
Apr 2027	284	394	8	417	0	417	3502.93	4438	4360	420
May 2027	780	705	10	588	0	588	3504.92	4446	4460	589
Jun 2027	993	910	17	626	0	626	3509.75	4466	4708	625
Jul 2027	331	400	20	701	0	701	3503.94	4442	4411	704
Aug 2027	132	256	19	751	0	751	3494.13	4404	3934	758
Sep 2027	142	209	16	311	252	563	3486.65	4377	3591	569
WY 2027	3600	4583	142	5748	252	6000				6046
Oct 2027	258	267	11	0	401	401	3483.63	4366	3458	405
Nov 2027	356	339	11	0	388	388	3482.36	4362	3402	392
Dec 2027	347	336	8	0	401	401	3480.80	4356	3334	407
Jan 2028	333	319	2	0	401	401	3478.97	4350	3256	406
Feb 2028	378	357	2	0	362	362	3478.81	4349	3249	367
Mar 2028	564	490	4	0	401	401	3480.65	4356	3328	405
Apr 2028	716	600	7	0	417	417	3484.39	4369	3491	420
May 2028	1552	1233	8	331	257	588	3497.22	4416	4081	589
Jun 2028	1570	1278	16	626	0	626	3509.02	4463	4670	627
Jul 2028	298	393	20	701	0	701	3503.05	4439	4367	704

Model Run ID: 3327

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	28	587	454	1040.02	6979
Sep 2026	468	91	47	585	9.8	21	585	448	1038.75	6892
WY 2026	6000	620	457	7376		197	7562			
Oct 2026	401	53	44	517	8.4	21	517	440	1036.98	6771
Nov 2026	388	38	38	541	9.1	14	541	430	1034.66	6615
Dec 2026	401	89	31	482	7.8	11	482	428	1034.19	6583
Jan 2027	401	65	21	475	7.7	9	475	426	1033.64	6546
Feb 2027	362	68	19	451	8.1	8	451	423	1032.96	6501
Mar 2027	401	47	21	936	15.2	12	936	391	1025.47	6012
Apr 2027	417	41	27	1035	17.4	16	1035	353	1016.20	5429
May 2027	588	12	33	1056	17.2	20	1056	322	1008.26	4951
Jun 2027	626	-15	39	891	15.0	22	891	301	1002.74	4631
Jul 2027	701	35	37	753	12.3	26	753	296	1001.43	4556
Aug 2027	751	90	40	661	10.8	25	661	303	1003.32	4664
Sep 2027	563	79	39	563	9.5	18	563	304	1003.67	4685
WY 2027	6000	602	388	8362		202	8362			
Oct 2027	401	56	37	442	7.2	19	442	302	1003.01	4647
Nov 2027	388	49	32	528	8.9	13	528	294	1000.76	4518
Dec 2027	401	77	26	492	8.0	10	492	291	999.93	4471
Jan 2028	401	72	18	437	7.1	9	437	291	1000.09	4481
Feb 2028	362	62	16	446	7.8	8	446	288	999.32	4437
Mar 2028	401	50	18	890	14.5	12	890	260	991.32	3997
Apr 2028	417	37	23	987	16.6	16	987	225	981.06	3459
May 2028	588	13	27	739	12.0	20	1007	213	977.59	3284
Jun 2028	626	20	33	706	11.9	22	846	206	975.39	3176
Jul 2028	701	34	32	725	11.8	26	713	204	974.50	3132

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	517	-6	15	657	0	657	10.7	633.00	1487
Nov 2026	541	-7	13	468	0	468	7.9	635.00	1540
Dec 2026	482	-2	13	345	0	345	5.6	639.50	1662
Jan 2027	475	-5	9	397	0	397	6.5	641.80	1726
Feb 2027	451	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	936	-14	10	878	0	878	14.3	643.00	1759
Apr 2027	1035	-18	13	1004	0	1004	16.9	643.00	1759
May 2027	1056	-10	15	1031	0	1031	16.8	643.00	1759
Jun 2027	891	-14	14	863	0	863	14.5	643.00	1759
Jul 2027	753	-19	13	750	0	750	12.2	642.00	1731
Aug 2027	661	-13	16	632	0	632	10.3	642.00	1731
Sep 2027	563	-4	17	598	0	598	10.1	640.00	1675
WY 2027	8362	-127	156	8051	0	8051			
Oct 2027	442	-6	15	610	0	610	9.9	633.00	1487
Nov 2027	528	-7	13	455	0	455	7.7	635.00	1540
Dec 2027	492	-2	13	355	0	355	5.8	639.50	1662
Jan 2028	437	-5	9	359	0	359	5.8	641.80	1726
Feb 2028	446	-14	8	423	0	423	7.4	641.80	1725
Mar 2028	890	-14	10	832	0	832	13.5	643.00	1759
Apr 2028	987	-18	13	956	0	956	16.1	643.00	1759
May 2028	739	-10	15	714	0	714	11.6	643.00	1759
Jun 2028	706	-14	14	678	0	678	11.4	643.00	1759
Jul 2028	725	-19	13	721	0	721	11.7	642.00	1731

Model Run ID: 3327

Processed on: 8/14/2026 11:31:2 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	657	17	12	452	7.4	106	96	447.50	522	65	1.1
Nov 2026	468	16	9	317	5.3	55	98	447.50	522	78	1.3
Dec 2026	345	16	6	275	4.5	58	35	446.50	503	80	1.3
Jan 2027	397	8	6	258	4.2	82	53	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	50	446.50	503	103	1.9
Mar 2027	878	7	9	643	10.5	82	139	446.70	507	142	2.3
Apr 2027	1004	11	11	718	12.1	80	157	448.70	545	139	2.3
May 2027	1031	6	14	771	12.5	82	159	448.70	545	122	2.0
Jun 2027	863	15	16	704	11.8	80	67	448.70	545	116	2.0
Jul 2027	750	19	17	660	10.7	82	11	448.00	531	115	1.9
Aug 2027	632	19	17	533	8.7	82	18	447.50	522	101	1.6
Sep 2027	598	11	15	454	7.6	80	50	447.50	522	89	1.5
WY 2027	8051	147	139	6149		865	932			1246	
Oct 2027	610	17	12	474	7.7	82	50	447.50	522	66	1.1
Nov 2027	455	16	9	335	5.6	80	41	447.50	522	82	1.4
Dec 2027	355	16	6	270	4.4	82	25	446.50	503	79	1.3
Jan 2028	359	8	6	257	4.2	47	50	446.50	503	95	1.6
Feb 2028	423	1	8	363	6.3	0	47	446.50	503	103	1.8
Mar 2028	832	7	9	640	10.4	47	131	446.70	507	142	2.3
Apr 2028	956	11	11	714	12.0	45	149	448.70	545	139	2.3
May 2028	714	6	14	498	8.1	47	151	448.70	545	122	2.0
Jun 2028	678	15	16	557	9.4	45	63	448.70	545	116	2.0
Jul 2028	721	19	17	667	10.8	47	11	448.00	531	127	2.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.02	6979	-75	388.85	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.75	6892	-87	390.08	1097.3	204.7	85	349.7
WY 2026	7376							2675.0		
Oct 2026	517	8.4	1036.98	6771	-120	392.96	762.6	184.9	59	357.4
Nov 2026	541	9.1	1034.66	6615	-157	392.91	751.8	189.8	59	350.8
Dec 2026	482	7.8	1034.19	6583	-31	386.97	1191.9	169.0	92	350.4
Jan 2027	475	7.7	1033.64	6546	-37	385.72	1032.4	166.4	79	350.2
Feb 2027	451	8.1	1032.96	6501	-45	385.91	809.0	159.4	61	353.7
Mar 2027	936	15.2	1025.47	6012	-489	380.81	224.2	330.7	69	353.2
Apr 2027	668	11.2	1016.20	5429	-582	373.41	311.6	227.0	24	339.5
May 2027	673	10.9	1008.26	4951	-478	364.86	298.5	224.0	24	333.0
Jun 2027	638	10.7	1002.74	4631	-320	358.72	289.4	209.5	24	328.4
Jul 2027	654	10.6	1001.43	4556	-75	356.37	287.2	213.6	24	326.6
Aug 2027	656	10.7	1003.32	4664	108	357.40	290.3	214.9	24	327.3
Sep 2027	563	9.5	1003.67	4685	20	359.18	290.9	183.2	24	325.3
WY 2027	7255							2472.3		
Oct 2027	442	7.2	1003.01	4647	-38	362.03	217.4	145.3	18	328.5
Nov 2027	485	8.1	1000.76	4518	-128	362.68	214.6	160.7	18	331.4
Dec 2027	492	8.0	999.93	4471	-47	358.50	284.6	159.5	24	324.2
Jan 2028	437	7.1	1000.09	4481	9	356.67	213.7	141.9	18	324.7
Feb 2028	446	7.8	999.32	4437	-44	355.61	212.6	145.1	18	325.5
Mar 2028	635	10.3	991.32	3997	-440	349.07	269.4	204.0	24	321.2
Apr 2028	589	9.9	981.06	3459	-537	338.98	251.3	184.6	24	313.5
May 2028	594	9.7	977.59	3284	-175	333.34	245.2	183.4	24	308.9
Jun 2028	568	9.5	975.39	3176	-109	330.55	241.3	173.9	24	306.5
Jul 2028	583	9.5	974.50	3132	-44	329.36	239.7	178.2	24	305.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



BUREAU OF
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	657	10.7	633.00	1487	-161	133.87	227.0	79.2	89	120.6
Nov 2026	468	7.9	635.00	1540	53	133.06	159.8	56.1	63	119.9
Dec 2026	345	5.6	639.50	1662	122	137.35	154.7	42.7	61	123.7
Jan 2027	397	6.5	641.80	1726	64	140.35	156.3	50.2	61	126.4
Feb 2027	428	7.7	641.80	1725	0	140.93	156.6	54.4	61	127.0
Mar 2027	878	14.3	643.00	1759	34	138.91	194.1	109.9	76	125.1
Apr 2027	1004	16.9	643.00	1759	0	138.62	249.9	125.3	98	124.9
May 2027	1031	16.8	643.00	1759	0	138.65	255.0	128.8	100	124.9
Jun 2027	863	14.5	643.00	1759	0	139.43	255.0	108.4	100	125.6
Jul 2027	750	12.2	642.00	1731	-28	139.77	255.0	94.5	100	125.9
Aug 2027	632	10.3	642.00	1731	0	140.03	255.0	79.8	100	126.2
Sep 2027	598	10.1	640.00	1675	-56	139.13	255.0	75.0	100	125.3
WY 2027	8051							1004.2		
Oct 2027	610	9.9	633.00	1487	-188	134.68	227.0	74.0	89	121.3
Nov 2027	455	7.7	635.00	1540	53	133.16	159.8	54.6	63	120.0
Dec 2027	355	5.8	639.50	1662	122	137.27	154.7	43.9	61	123.7
Jan 2028	359	5.8	641.80	1726	64	140.65	156.3	45.5	61	126.7
Feb 2028	423	7.4	641.80	1725	0	141.09	156.6	53.8	61	127.1
Mar 2028	832	13.5	643.00	1759	34	139.18	194.1	104.3	76	125.4
Apr 2028	956	16.1	643.00	1759	0	138.88	249.9	119.6	98	125.1
May 2028	714	11.6	643.00	1759	0	140.49	255.0	90.4	100	126.6
Jun 2028	678	11.4	643.00	1759	0	140.58	255.0	85.9	100	126.7
Jul 2028	721	11.7	642.00	1731	-28	139.96	255.0	90.9	100	126.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	498	8.1	448.70	545	0	80.42	120.0	35.7	100	71.7
Jun 2028	557	9.4	448.70	545	0	79.85	120.0	39.7	100	71.1
Jul 2028	667	10.8	448.00	531	-13	78.89	120.0	46.6	100	69.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	246	113	168	94	16
Oct 2026	138	43	11	18	9	3
Nov 2026	133	41	2	4	2	3
Dec 2026	136	42	2	4	2	3
Jan 2027	135	42	2	4	2	2
Feb 2027	122	38	2	4	2	2
Mar 2027	133	39	5	9	4	2
Winter 2027	797	245	25	43	22	15
Apr 2027	138	37	0	21	11	2
May 2027	196	15	0	24	13	2
Jun 2027	210	29	12	23	13	3
Jul 2027	235	15	15	26	13	3
Aug 2027	246	15	0	26	13	3
Sep 2027	100	15	0	9	5	2
Summer 2027	1125	127	27	128	68	16
Oct 2027	0	15	0	3	2	2
Nov 2027	0	15	0	3	2	3
Dec 2027	0	15	0	3	2	3
Jan 2028	0	15	1	3	2	3
Feb 2028	0	14	1	3	2	3
Mar 2028	0	15	5	9	5	3
Winter 2028	0	90	8	24	15	17
Apr 2028	0	15	11	21	12	3
May 2028	107	18	14	28	17	4
Jun 2028	207	26	15	23	14	7
Jul 2028	234	18	23	32	16	5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1142	636	812	18130	20720	20641	41362
Oct 2026	1246	688	827	18279	21041	20728	41769
Nov 2026	1347	717	833	18284	21181	20849	42030
Dec 2026	1457	718	852	18407	21434	21005	42439
Jan 2027	1574	720	873	18554	21721	21037	42758
Feb 2027	1693	722	893	18700	22007	21074	43081
Mar 2027	1797	724	908	18820	22248	21119	43367
Apr 2027	1886	733	919	18925	22463	21608	44072
May 2027	1962	763	931	18953	22609	22191	44800
Jun 2027	1948	745	897	18854	22443	22669	45111
Jul 2027	1894	703	908	18606	22110	22989	45099
Aug 2027	1872	727	955	18903	22457	23064	45521
Sep 2027	1907	773	995	19379	23054	22956	46010
Oct 2027	1945	782	1018	19722	23467	22935	46402
Nov 2027	1968	770	1021	19856	23616	22973	46589
Dec 2027	1980	754	1019	19912	23664	23102	46765
Jan 2028	1997	736	1016	19979	23730	23149	46878
Feb 2028	2009	720	1016	20058	23802	23139	46942
Mar 2028	2015	704	1012	20064	23796	23183	46979
Apr 2028	2000	693	978	19986	23657	23623	47280
May 2028	1961	682	941	19823	23407	24161	47568
Jun 2028	1861	597	858	19233	22549	24336	46884
Jul 2028	1708	503	838	18644	21693	24444	46137

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
August 2026 24-Month Study
Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1142	636	812	2591	18130	20641	41362	2270	585	0	18.0
Oct 2026	Creditable	1246	688	827	2762	18279	20728	41769	3040	517	0	17.6
Nov 2026	Creditable	1347	717	833	2897	18284	20849	42030	3810	541	0	17.2
Dec 2026	Creditable	1457	718	852	3026	18407	21005	42439	4580	482	0	17.0
Jan 2027	Creditable	1574	720	873	3167	18554	21037	42758	5350	475	0	16.7
Jan 2027	Effective	-274	-1	51	-223	18554	21037	39368	5350	475	0	16.7
Feb 2027	Effective	-154	3	71	-79	18700	21074	39694	1500	451	0	16.5
Mar 2027	Effective	-48	7	86	44	18820	21119	39983	1500	936	0	15.8
Apr 2027	Effective	41	17	92	150	18925	21608	40683	1500	1035	0	15.1
May 2027	Effective	115	46	87	248	18953	22191	41393	1500	1056	0	14.8
Jun 2027	Effective	94	23	25	142	18854	22669	41664	1500	891	0	14.8
Jul 2027	Effective	33	-29	-4	0	18606	22989	41594	1500	753	0	14.3
Aug 2027	Creditable	1872	727	955	3554	18903	23064	45521	1500	661	0	13.8
Sep 2027	Creditable	1907	773	995	3675	19379	22956	46010	2270	563	0	13.4
Oct 2027	Creditable	1945	782	1018	3745	19722	22935	46402	3040	442	0	13.0
Nov 2027	Creditable	1968	770	1021	3759	19856	22973	46589	3810	528	0	12.9
Dec 2027	Creditable	1980	754	1019	3752	19912	23102	46765	4580	492	0	12.9
Jan 2028	Creditable	1997	736	1016	3750	19979	23149	46878	5350	437	0	12.9
Jan 2028	Effective	357	233	289	880	19979	23149	44008	5350	437	0	12.9
Feb 2028	Effective	366	216	289	871	20058	23139	44068	1500	446	0	12.9
Mar 2028	Effective	370	199	285	854	20064	23183	44101	1500	890	0	12.6
Apr 2028	Effective	351	186	244	782	19986	23623	44391	1500	987	0	12.4
May 2028	Effective	308	171	184	663	19823	24161	44647	1500	739	0	13.0
Jun 2028	Effective	200	72	63	334	19233	24336	43903	1500	706	0	13.8
Jul 2028	Effective	35	-35	-11	-12	18644	24444	43076	1500	725	0	13.3

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