



August 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the August 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in August to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/August-Chart.pdf>.

The WY 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 3.59 maf, or 37% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,515.41 feet on September 30, 2026. With intervening flows between Lake Powell and Lake Mead of 0.573 maf in CY 2026, Lake Mead's elevation is projected to be 1,035.63 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	43	0	43	6498.32	276
Sep 2026	28	2	48	0	48	6495.34	255
WY 2026	607	15	518	52	570		
Oct 2026	30	1	49	0	49	6492.40	234
Nov 2026	58	1	69	0	69	6490.63	222
Dec 2026	48	1	80	0	80	6485.52	190
Jan 2027	42	1	80	0	80	6478.62	151
Feb 2027	38	0	72	0	72	6471.03	117
Mar 2027	73	0	80	0	80	6469.22	109
Apr 2027	125	1	38	25	63	6482.15	170
May 2027	231	1	103	108	211	6485.38	189
Jun 2027	529	2	103	343	446	6497.43	270
Jul 2027	317	3	103	160	263	6504.35	321
Aug 2027	96	2	101	16	116	6501.40	299
Sep 2027	67	2	69	0	69	6500.87	295
WY 2027	1654	15	947	653	1599		
Oct 2027	68	1	61	0	61	6501.58	300
Nov 2027	68	1	76	0	76	6500.47	292
Dec 2027	34	1	88	0	88	6492.85	237
Jan 2028	33	1	88	0	88	6484.23	182
Feb 2028	31	1	82	0	82	6474.27	131
Mar 2028	64	0	84	0	84	6469.46	110
Apr 2028	97	1	50	0	50	6479.60	156
May 2028	224	2	104	33	137	6493.53	242
Jun 2028	404	2	103	254	357	6499.78	287
Jul 2028	223	3	101	83	184	6504.53	323

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	46	11	114	0	114	98	6010.26	2592	117
Sep 2026	28	48	9	125	0	125	95	6007.59	2509	129
WY 2026	645	612	70	990	60	1051				1618
Oct 2026	35	54	6	151	0	151	91	6004.35	2411	168
Nov 2026	77	88	3	137	0	137	89	6002.69	2361	173
Dec 2026	58	90	1	150	0	150	87	6000.69	2302	180
Jan 2027	52	90	1	148	0	148	85	5998.73	2246	178
Feb 2027	62	96	2	133	0	133	83	5997.42	2209	163
Mar 2027	149	156	2	154	0	154	83	5997.41	2208	243
Apr 2027	199	137	4	149	0	149	83	5996.91	2194	469
May 2027	308	288	6	92	0	92	90	6003.20	2376	937
Jun 2027	675	592	8	273	102	375	98	6009.78	2577	1051
Jul 2027	357	303	11	161	0	161	103	6013.74	2703	268
Aug 2027	109	129	11	154	0	154	102	6012.69	2669	175
Sep 2027	79	81	9	146	0	146	99	6010.45	2598	164
WY 2027	2160	2105	64	1846	102	1948				4167
Oct 2027	83	76	6	137	0	137	96	6008.39	2534	169
Nov 2027	83	91	3	134	0	134	94	6006.96	2490	166
Dec 2027	37	91	1	147	0	147	92	6005.14	2434	171
Jan 2028	45	100	1	145	0	145	90	6003.66	2390	170
Feb 2028	50	101	2	132	0	132	89	6002.61	2359	158
Mar 2028	120	140	2	188	10	198	87	6000.64	2301	281
Apr 2028	146	99	4	191	0	191	83	5997.43	2209	437
May 2028	318	231	6	197	0	197	84	5998.38	2236	816
Jun 2028	525	478	8	184	0	184	95	6007.65	2511	730
Jul 2028	270	231	11	82	0	82	101	6011.91	2644	217

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.52	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	6	3	9299.14	54
Dec 2026	5	3	9300.52	56
Jan 2027	4	3	9301.14	57
Feb 2027	4	3	9301.98	58
Mar 2027	5	3	9303.29	60
Apr 2027	10	15	9299.80	55
May 2027	38	25	9308.98	68
Jun 2027	61	27	9328.16	103
Jul 2027	24	31	9324.71	96
Aug 2027	13	26	9317.59	83
Sep 2027	10	18	9313.01	75
WY 2027	184	160		
Oct 2027	10	10	9313.10	75
Nov 2027	10	6	9315.50	79
Dec 2027	5	6	9314.83	78
Jan 2028	5	6	9314.27	77
Feb 2028	4	6	9312.99	75
Mar 2028	5	6	9312.41	74
Apr 2028	10	15	9309.38	69
May 2028	30	22	9314.57	77
Jun 2028	51	24	9329.20	105
Jul 2028	24	29	9326.58	99

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	31	28	0	2	0	2	7410.97	136
Dec 2026	27	25	0	5	0	5	7416.59	156
Jan 2027	26	25	0	7	0	7	7421.30	174
Feb 2027	24	23	0	4	0	4	7425.94	194
Mar 2027	43	41	0	17	0	17	7431.33	217
Apr 2027	93	98	0	60	0	60	7439.35	254
May 2027	298	285	1	184	146	330	7429.47	209
Jun 2027	394	360	1	181	46	227	7455.55	341
Jul 2027	149	156	1	92	0	92	7465.76	403
Aug 2027	84	97	1	86	0	86	7467.40	414
Sep 2027	55	63	1	66	0	66	7466.82	410
WY 2027	1245	1221	5	753	192	944		
Oct 2027	50	50	0	60	0	60	7465.17	400
Nov 2027	50	46	0	12	0	12	7470.28	433
Dec 2027	26	27	0	26	0	26	7470.41	434
Jan 2028	25	26	0	29	0	29	7469.98	431
Feb 2028	23	25	0	29	0	29	7469.31	427
Mar 2028	41	42	0	30	0	30	7471.03	438
Apr 2028	93	98	1	44	0	44	7478.60	492
May 2028	247	239	1	201	42	243	7477.80	486
Jun 2028	335	308	1	59	0	59	7508.85	733
Jul 2028	140	145	2	96	0	96	7514.25	781

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	35	2	4	6	6	0	6	7153.73	112
Dec 2026	29	5	2	7	7	0	7	7153.73	112
Jan 2027	28	7	2	9	9	0	9	7153.73	112
Feb 2027	28	4	4	8	8	0	8	7153.73	112
Mar 2027	48	17	5	22	22	0	22	7153.73	112
Apr 2027	107	60	14	74	74	0	74	7153.73	112
May 2027	332	330	34	364	306	57	363	7153.73	112
Jun 2027	424	227	30	257	257	0	257	7153.72	112
Jul 2027	158	92	9	101	101	0	101	7153.73	112
Aug 2027	90	86	6	92	91	0	91	7153.73	112
Sep 2027	59	66	4	70	70	0	70	7153.73	112
WY 2027	1360	944	115	1059	1001	57	1059		
Oct 2027	53	60	3	63	63	0	63	7153.73	112
Nov 2027	53	12	3	15	15	0	15	7153.73	112
Dec 2027	28	26	2	28	28	0	28	7153.73	112
Jan 2028	26	29	1	30	30	0	30	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112
Mar 2028	43	30	2	32	32	0	32	7153.73	112
Apr 2028	105	44	12	56	56	0	56	7153.73	112
May 2028	274	243	27	270	270	0	270	7153.73	112
Jun 2028	358	59	23	82	82	0	82	7153.72	112
Jul 2028	147	96	7	103	103	0	103	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	41	6	6	12	12	0	12	6753.04	17	0	12
Dec 2026	35	7	6	13	13	0	13	6753.04	17	0	12
Jan 2027	32	9	4	13	13	0	13	6753.04	17	0	13
Feb 2027	32	8	4	12	12	0	12	6753.04	17	0	12
Mar 2027	56	22	8	30	30	0	30	6753.04	17	5	25
Apr 2027	123	74	16	90	90	0	90	6753.04	17	42	48
May 2027	379	363	47	410	134	276	410	6753.04	17	62	348
Jun 2027	476	257	52	309	130	179	309	6753.03	17	61	248
Jul 2027	176	101	18	119	119	0	119	6753.04	17	65	54
Aug 2027	104	91	14	105	105	0	105	6753.04	17	65	40
Sep 2027	69	70	10	80	80	0	80	6753.04	17	55	25
WY 2027	1549	1059	189	1248	792	455	1247			396	851
Oct 2027	61	63	8	71	71	0	71	6753.04	17	49	22
Nov 2027	61	15	8	23	23	0	23	6753.04	17	0	23
Dec 2027	32	28	4	32	32	0	32	6753.04	17	0	32
Jan 2028	30	30	4	34	34	0	34	6753.04	17	0	34
Feb 2028	28	31	3	34	34	0	34	6753.04	17	0	34
Mar 2028	50	32	7	39	39	0	39	6753.04	17	5	34
Apr 2028	117	56	12	68	68	0	68	6753.04	17	42	26
May 2028	308	270	34	304	134	170	304	6753.04	17	62	242
Jun 2028	398	82	40	122	122	0	122	6753.03	17	61	61
Jul 2028	163	103	16	119	119	0	119	6753.04	17	65	54

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Vallecito Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	11	0	7611.23	19
Dec 2026	8	0	7617.77	26
Jan 2027	7	0	7622.59	33
Feb 2027	6	0	7626.20	39
Mar 2027	11	0	7632.19	49
Apr 2027	28	1	7645.18	76
May 2027	106	78	7656.57	103
Jun 2027	108	87	7664.24	124
Jul 2027	32	42	7660.21	113
Aug 2027	21	38	7653.49	96
Sep 2027	19	29	7649.13	85
WY 2027	365	285		
Oct 2027	14	16	7648.00	82
Nov 2027	14	2	7652.86	94
Dec 2027	6	3	7654.01	97
Jan 2028	6	8	7653.00	94
Feb 2028	5	6	7652.60	93
Mar 2028	11	6	7654.62	99
Apr 2028	28	5	7663.49	122
May 2028	78	34	7678.41	165
Jun 2028	84	80	7679.45	168
Jul 2028	33	80	7663.21	121

Model Run ID: 3328

Processed on: 8/14/2026 11:44:23 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	49	4	35	1	0	18	6016.01	831	41
Dec 2026	39	2	29	0	0	18	6017.18	841	38
Jan 2027	37	2	29	0	0	18	6018.30	851	36
Feb 2027	43	3	34	1	0	17	6020.21	868	33
Mar 2027	104	12	82	1	5	18	6026.37	925	45
Apr 2027	228	31	170	2	21	19	6039.31	1053	85
May 2027	448	50	370	3	35	239	6047.85	1146	454
Jun 2027	367	50	296	4	51	203	6051.20	1185	435
Jul 2027	57	5	62	4	55	22	6049.60	1166	108
Aug 2027	49	3	62	3	47	22	6048.78	1157	72
Sep 2027	53	4	59	3	26	21	6049.65	1167	62
WY 2027	1501	166	1255	23	247	639			1449
Oct 2027	51	4	50	2	9	22	6051.16	1185	54
Nov 2027	51	4	35	1	0	21	6052.28	1198	53
Dec 2027	23	4	16	1	0	22	6051.78	1192	37
Jan 2028	21	4	20	1	0	22	6051.57	1189	35
Feb 2028	31	0	32	1	0	20	6052.46	1200	32
Mar 2028	102	0	97	2	6	23	6057.96	1267	49
Apr 2028	185	1	161	3	21	40	6065.44	1363	101
May 2028	307	12	251	4	36	259	6061.84	1316	417
Jun 2028	272	24	244	4	52	231	6058.47	1273	417
Jul 2028	71	40	78	4	55	22	6058.22	1270	101

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Processed on: 8/14/2026 11:44:23 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	429	15	401	0	401	3516.11	4493	5047	407
Nov 2026	599	603	15	388	0	388	3519.48	4508	5232	392
Dec 2026	479	530	12	401	0	401	3521.41	4517	5341	406
Jan 2027	439	499	3	401	0	401	3522.95	4524	5428	407
Feb 2027	479	507	4	362	0	362	3525.23	4534	5558	367
Mar 2027	779	690	7	401	0	401	3529.70	4555	5819	411
Apr 2027	1198	957	12	417	0	417	3537.76	4594	6309	429
May 2027	3295	2987	16	769	0	769	3567.71	4757	8347	777
Jun 2027	4194	3664	34	845	0	845	3599.27	4963	10925	848
Jul 2027	1398	1169	46	918	0	918	3601.37	4979	11115	923
Aug 2027	559	628	46	984	0	984	3597.22	4949	10742	994
Sep 2027	599	674	42	713	0	713	3596.37	4943	10668	721
WY 2027	14298	13336	252	7000	0	7000				7082
Oct 2027	663	711	29	773	0	773	3595.41	4936	10583	779
Nov 2027	536	523	28	855	0	855	3591.57	4909	10250	858
Dec 2027	354	466	21	952	0	952	3585.99	4872	9781	957
Jan 2028	364	472	6	1016	0	1016	3579.71	4831	9271	1021
Feb 2028	398	476	6	723	0	723	3576.74	4812	9036	727
Mar 2028	660	653	11	949	0	949	3573.08	4790	8752	953
Apr 2028	1106	980	17	845	0	845	3574.49	4798	8861	850
May 2028	2555	2430	22	870	0	870	3591.98	4912	10285	872
Jun 2028	3265	2682	39	966	0	966	3609.16	5037	11839	968
Jul 2028	1366	1179	50	1173	0	1173	3608.74	5033	11799	1178

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	24	587	454	1040.07	6983
Sep 2026	468	91	47	585	9.8	17	585	448	1038.86	6899
WY 2026	6000	620	457	7376		189	7562			
Oct 2026	401	81	44	476	7.7	17	476	445	1038.10	6847
Nov 2026	388	55	38	532	8.9	10	532	437	1036.20	6719
Dec 2026	401	68	31	472	7.7	7	472	434	1035.63	6680
Jan 2027	401	77	21	449	7.3	8	449	434	1035.63	6680
Feb 2027	362	65	20	450	8.1	7	450	431	1034.93	6633
Mar 2027	401	138	21	911	14.8	11	911	406	1029.20	6253
Apr 2027	417	153	28	1010	17.0	14	1010	377	1022.16	5801
May 2027	769	104	34	1031	16.8	18	1031	364	1019.02	5603
Jun 2027	845	43	42	865	14.5	20	865	362	1018.43	5567
Jul 2027	918	67	40	726	11.8	23	726	374	1021.37	5750
Aug 2027	984	133	44	634	10.3	23	634	399	1027.48	6141
Sep 2027	713	106	44	537	9.0	17	537	413	1030.67	6349
WY 2027	7000	1089	408	8093		175	8093			
Oct 2027	773	85	43	416	6.8	17	416	436	1036.06	6709
Nov 2027	855	43	39	502	8.4	11	502	457	1040.81	7033
Dec 2027	952	67	32	465	7.6	9	465	488	1047.66	7515
Jan 2028	1016	62	23	450	7.3	8	450	525	1055.37	8076
Feb 2028	723	53	22	448	7.8	7	448	543	1059.11	8356
Mar 2028	949	55	24	909	14.8	11	909	547	1059.85	8412
Apr 2028	845	72	33	1007	16.9	14	1007	538	1058.14	8283
May 2028	870	22	41	1026	16.7	18	1026	527	1055.72	8101
Jun 2028	966	28	50	860	14.4	20	860	531	1056.53	8162
Jul 2028	1173	64	49	722	11.7	23	722	558	1062.03	8578

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	476	-6	15	616	0	616	10.0	633.00	1487
Nov 2026	532	-7	13	459	0	459	7.7	635.00	1540
Dec 2026	472	-2	13	335	0	335	5.5	639.50	1662
Jan 2027	449	-5	9	370	0	370	6.0	641.80	1726
Feb 2027	450	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	911	-14	10	852	0	852	13.9	643.00	1759
Apr 2027	1010	-18	13	978	0	978	16.4	643.00	1759
May 2027	1031	-10	15	1006	0	1006	16.4	643.00	1759
Jun 2027	865	-14	14	837	0	837	14.1	643.00	1759
Jul 2027	726	-19	13	723	0	723	11.8	642.00	1731
Aug 2027	634	-13	16	605	0	605	9.8	642.00	1731
Sep 2027	537	-4	17	572	0	572	9.6	640.00	1675
WY 2027	8093	-127	156	7782	0	7782			
Oct 2027	416	-6	15	583	0	583	9.5	633.00	1487
Nov 2027	502	-7	13	429	0	429	7.2	635.00	1540
Dec 2027	465	-2	13	328	0	328	5.3	639.50	1662
Jan 2028	450	-5	9	372	0	372	6.0	641.80	1726
Feb 2028	448	-14	8	426	0	426	7.4	641.80	1725
Mar 2028	909	-14	10	850	0	850	13.8	643.00	1759
Apr 2028	1007	-18	13	976	0	976	16.4	643.00	1759
May 2028	1026	-10	15	1002	0	1002	16.3	643.00	1759
Jun 2028	860	-14	14	832	0	832	14.0	643.00	1759
Jul 2028	722	-19	13	719	0	719	11.7	642.00	1731

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	616	17	12	452	7.4	65	96	447.50	522	65	1.1
Nov 2026	459	16	9	317	5.3	46	98	447.50	522	78	1.3
Dec 2026	335	16	6	275	4.5	48	35	446.50	503	80	1.3
Jan 2027	370	8	6	258	4.2	55	52	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	49	446.50	503	103	1.9
Mar 2027	852	7	9	643	10.5	55	139	446.70	507	142	2.3
Apr 2027	978	11	11	718	12.1	53	158	448.70	545	139	2.3
May 2027	1006	6	14	771	12.5	55	160	448.70	545	122	2.0
Jun 2027	837	15	16	704	11.8	53	67	448.70	545	116	2.0
Jul 2027	723	19	17	660	10.7	55	11	448.00	531	115	1.9
Aug 2027	605	19	17	533	8.7	55	18	447.50	522	101	1.6
Sep 2027	572	11	15	454	7.6	53	49	447.50	522	89	1.5
WY 2027	7782	147	139	6149		594	933			1246	
Oct 2027	583	17	12	474	7.7	55	50	447.50	522	66	1.1
Nov 2027	429	16	9	335	5.6	53	41	447.50	522	82	1.4
Dec 2027	328	16	6	270	4.4	55	24	446.50	503	79	1.3
Jan 2028	372	8	6	257	4.2	57	52	446.50	503	95	1.6
Feb 2028	426	1	8	363	6.3	0	49	446.50	503	103	1.8
Mar 2028	850	7	9	640	10.4	57	139	446.70	507	142	2.3
Apr 2028	976	11	11	714	12.0	55	158	448.70	545	139	2.3
May 2028	1002	6	14	765	12.4	57	160	448.70	545	122	2.0
Jun 2028	832	15	16	697	11.7	55	67	448.70	545	116	2.0
Jul 2028	719	19	17	655	10.6	57	11	448.00	531	115	1.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.07	6983	-71	388.88	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.86	6899	-83	390.13	1097.3	204.6	85	349.5
WY 2026	7376							2674.9		
Oct 2026	476	7.7	1038.10	6847	-52	393.57	762.6	169.3	59	355.5
Nov 2026	532	8.9	1036.20	6719	-129	394.23	751.8	187.0	59	351.4
Dec 2026	472	7.7	1035.63	6680	-39	388.13	1191.9	165.4	92	350.4
Jan 2027	449	7.3	1035.63	6680	0	387.12	1032.4	156.7	79	349.2
Feb 2027	450	8.1	1034.93	6633	-47	387.56	809.0	159.6	61	354.3
Mar 2027	911	14.8	1029.20	6253	-380	383.61	225.2	322.5	69	354.1
Apr 2027	678	11.4	1022.16	5801	-452	378.37	321.4	232.9	24	343.3
May 2027	691	11.2	1019.02	5603	-197	373.33	316.2	234.4	24	339.5
Jun 2027	666	11.2	1018.43	5567	-36	372.07	315.3	225.4	24	338.5
Jul 2027	693	11.3	1021.37	5750	183	374.31	320.1	235.6	24	340.2
Aug 2027	201	3.3	1027.48	6141	391	379.56	091.6	69.0	29	344.2
Sep 2027	537	9.0	1030.67	6349	208	385.13	092.4	197.4	29	368.0
WY 2027	6755							2355.2		
Oct 2027	416	6.8	1036.06	6709	359	391.93	072.2	151.7	22	364.7
Nov 2027	502	8.4	1040.81	7033	325	399.29	071.7	191.7	22	382.0
Dec 2027	465	7.6	1047.66	7515	481	402.94	072.0	177.4	22	381.6
Jan 2028	450	7.3	1055.37	8076	561	402.15	1098.7	161.6	78	359.3
Feb 2028	448	7.8	1059.11	8356	280	406.32	1218.8	163.5	85	364.5
Mar 2028	909	14.8	1059.85	8412	56	408.84	1128.3	336.2	79	370.0
Apr 2028	1007	16.9	1058.14	8283	-129	407.97	1121.3	372.5	79	370.0
May 2028	1026	16.7	1055.72	8101	-182	404.25	1336.7	371.0	95	361.4
Jun 2028	860	14.4	1056.53	8162	61	403.16	1380.9	315.7	97	367.3
Jul 2028	722	11.7	1062.03	8578	416	406.61	1410.7	262.3	97	363.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	616	10.0	633.00	1487	-161	134.14	227.0	74.4	89	120.9
Nov 2026	459	7.7	635.00	1540	53	133.13	159.8	55.1	63	119.9
Dec 2026	335	5.5	639.50	1662	122	137.43	154.7	41.5	61	123.8
Jan 2027	370	6.0	641.80	1726	64	140.56	156.3	46.9	61	126.6
Feb 2027	428	7.7	641.80	1725	0	140.94	156.6	54.3	61	127.0
Mar 2027	852	13.9	643.00	1759	34	139.06	194.1	106.8	76	125.3
Apr 2027	978	16.4	643.00	1759	0	138.76	249.9	122.3	98	125.0
May 2027	1006	16.4	643.00	1759	0	138.78	255.0	125.8	100	125.0
Jun 2027	837	14.1	643.00	1759	0	139.58	255.0	105.2	100	125.8
Jul 2027	723	11.8	642.00	1731	-28	139.95	255.0	91.2	100	126.1
Aug 2027	605	9.8	642.00	1731	0	140.21	255.0	76.4	100	126.3
Sep 2027	572	9.6	640.00	1675	-56	139.31	255.0	71.8	100	125.5
WY 2027	7782							971.7		
Oct 2027	583	9.5	633.00	1487	-188	134.87	227.0	70.8	89	121.5
Nov 2027	429	7.2	635.00	1540	53	133.36	159.8	51.5	63	120.1
Dec 2027	328	5.3	639.50	1662	122	137.49	154.7	40.6	61	123.9
Jan 2028	372	6.0	641.80	1726	64	140.55	156.3	47.0	61	126.6
Feb 2028	426	7.4	641.80	1725	0	141.07	156.6	54.1	61	127.1
Mar 2028	850	13.8	643.00	1759	34	139.07	194.1	106.5	76	125.3
Apr 2028	976	16.4	643.00	1759	0	138.77	249.9	122.0	98	125.0
May 2028	1002	16.3	643.00	1759	0	138.81	255.0	125.3	100	125.1
Jun 2028	832	14.0	643.00	1759	0	139.61	255.0	104.6	100	125.8
Jul 2028	719	11.7	642.00	1731	-28	139.97	255.0	90.7	100	126.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	765	12.4	448.70	545	0	78.63	120.0	53.6	100	70.1
Jun 2028	697	11.7	448.70	545	0	78.90	120.0	49.0	100	70.3
Jul 2028	655	10.6	448.00	531	-13	78.97	120.0	45.8	100	70.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	247	113	168	94	17
Oct 2026	138	49	11	18	9	3
Nov 2026	134	44	1	2	2	5
Dec 2026	139	48	1	2	2	5
Jan 2027	140	47	2	3	2	5
Feb 2027	127	43	1	3	2	4
Mar 2027	142	49	4	8	5	4
Winter 2027	820	281	19	37	23	27
Apr 2027	150	47	15	27	16	2
May 2027	289	30	45	110	23	7
Jun 2027	340	89	46	93	22	7
Jul 2027	384	53	25	36	21	8
Aug 2027	410	51	24	33	18	8
Sep 2027	297	48	18	25	14	5
Summer 2027	1870	317	173	324	114	37
Oct 2027	321	45	17	23	12	5
Nov 2027	352	44	3	5	4	6
Dec 2027	388	48	7	10	6	6
Jan 2028	409	47	8	11	6	6
Feb 2028	289	43	8	11	6	5
Mar 2028	375	61	8	11	7	5
Winter 2028	2135	286	52	72	40	32
Apr 2028	334	61	12	20	12	3
May 2028	351	63	57	97	23	7
Jun 2028	404	59	18	30	21	8
Jul 2028	499	27	30	37	21	8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1143	636	812	18130	20721	20637	41358
Oct 2026	1247	688	827	18279	21041	20721	41762
Nov 2026	1366	717	833	18266	21183	20773	41955
Dec 2026	1427	692	817	18081	21017	20901	41918
Jan 2027	1518	672	807	17973	20970	20940	41910
Feb 2027	1614	653	797	17886	20950	20940	41890
Mar 2027	1685	634	780	17755	20855	20987	41842
Apr 2027	1693	611	723	17494	20521	21367	41888
May 2027	1646	574	595	17005	19820	21819	41639
Jun 2027	1445	619	501	14967	17533	22017	39550
Jul 2027	1164	487	463	12389	14503	22053	36556
Aug 2027	987	424	481	12199	14092	21870	35961
Sep 2027	1043	414	491	12571	14519	21479	35998
Oct 2027	1118	418	481	12646	14662	21271	35933
Nov 2027	1177	428	463	12730	14799	20911	35710
Dec 2027	1229	395	450	13064	15137	20587	35724
Jan 2028	1339	394	456	13533	15722	20105	35827
Feb 2028	1439	397	458	14043	16337	19544	35881
Mar 2028	1521	401	448	14278	16648	19264	35912
Apr 2028	1599	389	381	14562	16932	19208	36140
May 2028	1645	336	285	14453	16719	19337	36056
Jun 2028	1533	342	332	13028	15235	19519	34753
Jul 2028	1213	95	375	11475	13157	19458	32615

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
August 2026 24-Month Study
Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1143	636	812	2591	18130	20637	41358	2270	585	0	18.0
Oct 2026	Creditable	1247	688	827	2762	18279	20721	41762	3040	476	0	17.7
Nov 2026	Creditable	1366	717	833	2916	18266	20773	41955	3810	532	0	17.7
Dec 2026	Creditable	1427	692	817	2936	18081	20901	41918	4580	472	0	17.9
Jan 2027	Creditable	1518	672	807	2997	17973	20940	41910	5350	449	0	17.9
Jan 2027	Effective	591	291	508	1390	17973	20940	40303	5350	449	0	18.0
Feb 2027	Effective	686	271	498	1456	17886	20940	40282	1500	450	0	18.0
Mar 2027	Effective	758	251	480	1489	17755	20987	40232	1500	911	0	18.0
Apr 2027	Effective	762	226	417	1405	17494	21367	40266	1500	1010	0	18.3
May 2027	Effective	712	193	266	1171	17005	21819	39995	1500	1031	0	20.4
Jun 2027	Effective	496	224	135	855	14967	22017	37839	1500	865	0	23.4
Jul 2027	Effective	196	57	41	294	12389	22053	34736	1500	726	0	24.0
Aug 2027	Creditable	987	424	481	1892	12199	21870	35961	1500	634	0	23.9
Sep 2027	Creditable	1043	414	491	1947	12571	21479	35998	2270	537	0	23.9
Oct 2027	Creditable	1118	418	481	2016	12646	21271	35933	3040	416	0	23.9
Nov 2027	Creditable	1177	428	463	2068	12730	20911	35710	3810	502	0	24.0
Dec 2027	Creditable	1229	395	450	2074	13064	20587	35724	4580	465	0	24.0
Jan 2028	Creditable	1339	394	456	2188	13533	20105	35827	5350	450	0	24.0
Jan 2028	Effective	346	374	265	985	13533	20105	34624	5350	450	0	24.0
Feb 2028	Effective	446	377	267	1091	14043	19544	34678	1500	448	0	23.9
Mar 2028	Effective	528	384	256	1167	14278	19264	34709	1500	909	0	23.8
Apr 2028	Effective	605	373	182	1160	14562	19208	34929	1500	1007	0	23.9
May 2028	Effective	651	324	62	1036	14453	19337	34825	1500	1026	0	25.2
Jun 2028	Effective	529	320	70	919	13028	19519	33466	1500	860	0	27.3
Jul 2028	Effective	188	44	57	289	11475	19458	31222	1500	722	0	27.9

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