



April 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the April 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in April to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/April-Chart.pdf>

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.01 million acre-feet (maf), or 31% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,464.07 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.559 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,054.00 feet on December 31, 2026.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	34	1	17	29	46	6477.78	147
May 2026	41	1	37	0	37	6478.36	150
Jun 2026	89	2	36	0	36	6487.38	201
Jul 2026	36	2	37	0	37	6486.89	198
Aug 2026	27	2	37	0	37	6484.99	187
Sep 2026	26	1	36	0	36	6483.09	176
WY 2026	482	13	472	54	526		
Oct 2026	39	1	37	0	37	6483.30	177
Nov 2026	39	1	41	0	41	6482.79	174
Dec 2026	32	1	46	0	46	6480.12	159
Jan 2027	29	1	46	0	46	6476.63	142
Feb 2027	27	0	42	0	42	6473.32	126
Mar 2027	43	0	46	0	46	6472.49	123
Apr 2027	65	1	37	0	37	6478.42	150
May 2027	116	1	67	0	67	6486.76	198
Jun 2027	201	2	101	0	101	6500.91	295
Jul 2027	90	3	65	0	65	6503.81	317
Aug 2027	42	2	61	0	61	6500.94	295
Sep 2027	32	2	54	0	54	6497.66	271
WY 2027	755	14	645	0	645		
Oct 2027	40	1	55	0	55	6495.35	255
Nov 2027	39	1	59	0	59	6492.39	234
Dec 2027	32	1	66	0	66	6487.08	199
Jan 2028	31	1	66	0	66	6480.98	164
Feb 2028	29	0	62	0	62	6474.23	130
Mar 2028	51	0	66	0	66	6470.60	115



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	46	58	4	48	0	48	115	6022.98	3012	141
May 2026	48	44	7	94	0	94	113	6021.38	2957	204
Jun 2026	101	48	9	48	0	48	113	6021.12	2948	83
Jul 2026	41	42	12	49	0	49	112	6020.57	2930	51
Aug 2026	30	40	11	49	0	49	111	6019.99	2910	55
Sep 2026	28	38	10	48	0	48	110	6019.42	2891	55
WY 2026	548	594	72	633	0	634				1100
Oct 2026	44	42	6	49	0	49	110	6019.03	2878	71
Nov 2026	46	48	3	48	0	48	110	6018.97	2875	76
Dec 2026	33	47	2	49	0	49	110	6018.86	2872	74
Jan 2027	40	57	2	49	0	49	110	6019.04	2878	74
Feb 2027	42	57	2	44	0	44	110	6019.34	2888	69
Mar 2027	68	71	3	49	0	49	111	6019.88	2906	114
Apr 2027	91	63	4	48	0	48	111	6020.19	2917	213
May 2027	165	116	7	94	0	94	112	6020.63	2932	506
Jun 2027	249	149	9	48	0	48	116	6023.20	3020	274
Jul 2027	92	67	12	56	0	56	116	6023.17	3019	72
Aug 2027	45	64	11	59	0	59	115	6023.01	3013	70
Sep 2027	34	56	10	59	0	59	115	6022.64	3001	66
WY 2027	949	839	72	653	0	653				1680
Oct 2027	45	60	7	51	0	51	115	6022.72	3003	69
Nov 2027	47	67	3	48	0	48	116	6023.16	3019	73
Dec 2027	34	68	2	52	0	52	116	6023.57	3033	77
Jan 2028	42	77	2	52	0	52	117	6024.22	3056	77
Feb 2028	43	76	2	49	0	49	118	6024.91	3080	74
Mar 2028	85	100	3	49	0	49	120	6026.21	3126	123



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	4	9307.99	67
May 2026	11	5	9312.01	73
Jun 2026	6	7	9311.13	72
Jul 2026	4	11	9306.81	65
Aug 2026	4	9	9303.27	60
Sep 2026	5	6	9302.60	59
WY 2026	66	71		
Oct 2026	6	5	9303.57	60
Nov 2026	4	3	9304.28	61
Dec 2026	4	3	9304.91	62
Jan 2027	4	3	9305.54	63
Feb 2027	4	3	9306.36	64
Mar 2027	4	3	9306.97	65
Apr 2027	8	7	9307.34	66
May 2027	23	12	9314.00	76
Jun 2027	28	18	9319.81	87
Jul 2027	9	15	9316.22	80
Aug 2027	7	15	9311.22	72
Sep 2027	6	9	9309.39	69
WY 2027	107	97		
Oct 2027	6	6	9309.29	69
Nov 2027	5	5	9309.33	69
Dec 2027	4	5	9308.63	68
Jan 2028	5	5	9308.66	68
Feb 2028	4	5	9307.95	67
Mar 2028	5	5	9307.99	67



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	43	40	1	67	0	67	7462.95	385
May 2026	57	51	1	72	0	72	7459.33	363
Jun 2026	36	37	1	87	0	87	7450.63	313
Jul 2026	17	24	1	90	0	90	7437.61	246
Aug 2026	24	29	1	92	0	92	7423.42	183
Sep 2026	23	24	0	77	0	77	7409.01	129
WY 2026	389	396	6	678	0	678		
Oct 2026	32	31	0	62	0	62	7399.19	98
Nov 2026	29	28	0	14	0	14	7403.73	112
Dec 2026	25	24	0	14	0	14	7406.71	122
Jan 2027	24	23	0	14	0	14	7409.30	130
Feb 2027	23	22	0	13	0	13	7411.71	139
Mar 2027	35	34	0	27	0	27	7413.70	146
Apr 2027	64	63	0	52	0	52	7416.84	157
May 2027	159	148	1	47	0	47	7440.05	258
Jun 2027	165	155	1	66	0	66	7456.34	345
Jul 2027	53	59	1	103	0	103	7448.46	301
Aug 2027	42	50	1	94	0	94	7439.87	257
Sep 2027	28	31	1	74	0	74	7430.39	213
WY 2027	679	669	5	581	0	581		
Oct 2027	31	31	0	61	0	61	7423.38	183
Nov 2027	29	29	0	14	0	14	7426.95	198
Dec 2027	26	27	0	14	0	14	7429.88	210
Jan 2028	25	25	0	14	0	14	7432.23	221
Feb 2028	23	24	0	13	0	13	7434.63	232
Mar 2028	38	38	0	27	0	27	7437.01	243



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	47	67	4	71	73	0	73	7153.73	112
May 2026	61	72	4	76	76	0	76	7153.73	112
Jun 2026	36	87	0	87	87	0	87	7153.72	112
Jul 2026	17	90	0	90	90	0	90	7153.73	112
Aug 2026	24	92	0	92	91	0	91	7153.73	112
Sep 2026	24	77	1	78	78	0	78	7153.73	112
WY 2026	403	678	14	692	694	0	694		
Oct 2026	33	62	1	63	63	0	63	7153.73	112
Nov 2026	31	14	2	16	16	0	16	7153.73	112
Dec 2026	27	14	2	16	16	0	16	7153.73	112
Jan 2027	26	14	2	16	16	0	16	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	37	27	2	29	29	0	29	7153.73	112
Apr 2027	72	52	8	60	59	0	59	7153.73	112
May 2027	176	47	17	64	64	0	64	7153.73	112
Jun 2027	173	66	8	74	74	0	74	7153.72	112
Jul 2027	54	103	1	104	104	0	104	7153.73	112
Aug 2027	43	94	1	95	95	0	95	7153.73	112
Sep 2027	30	74	2	76	76	0	76	7153.73	112
WY 2027	727	581	48	629	628	0	628		
Oct 2027	33	61	2	63	63	0	63	7153.73	112
Nov 2027	30	14	1	15	15	0	15	7153.73	112
Dec 2027	27	14	1	15	15	0	15	7153.73	112
Jan 2028	26	14	1	15	15	0	15	7153.73	112
Feb 2028	25	13	2	15	15	0	15	7153.73	112
Mar 2028	40	27	2	29	28	0	28	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	56	73	9	82	81	0	81	6753.04	17	42	39
May 2026	68	76	7	83	83	0	83	6753.04	17	62	21
Jun 2026	40	87	4	91	91	0	91	6753.03	17	61	30
Jul 2026	20	90	3	93	93	0	93	6753.04	17	65	28
Aug 2026	27	91	3	94	94	0	94	6753.04	17	65	29
Sep 2026	28	78	4	82	82	0	82	6753.04	17	55	27
WY 2026	448	694	44	738	715	17	732			422	304
Oct 2026	38	63	5	68	60	7	68	6753.04	17	49	19
Nov 2026	35	16	4	20	20	0	20	6753.04	17	0	19
Dec 2026	31	16	4	20	20	0	20	6753.04	17	0	20
Jan 2027	30	16	4	20	20	0	20	6753.04	17	0	20
Feb 2027	28	15	3	18	18	0	18	6753.04	17	0	18
Mar 2027	42	29	5	34	34	0	34	6753.04	17	5	29
Apr 2027	82	59	10	69	69	0	69	6753.04	17	42	27
May 2027	195	64	19	83	83	0	83	6753.04	17	62	21
Jun 2027	190	74	17	91	91	0	91	6753.03	17	61	30
Jul 2027	57	104	3	107	107	0	107	6753.04	17	65	42
Aug 2027	48	95	5	100	100	0	100	6753.04	17	65	35
Sep 2027	34	76	4	80	80	0	80	6753.04	17	55	25
WY 2027	810	628	83	711	703	7	710			405	306
Oct 2027	38	63	5	68	64	3	68	6753.04	17	49	19
Nov 2027	35	15	5	20	20	0	20	6753.04	17	0	19
Dec 2027	32	15	5	20	20	0	20	6753.04	17	0	20
Jan 2028	31	15	5	20	20	0	20	6753.04	17	0	20
Feb 2028	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2028	46	28	6	34	34	0	34	6753.04	17	5	29



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	13	5	7664.04	123
May 2026	21	37	7657.83	107
Jun 2026	9	43	7643.66	72
Jul 2026	4	41	7623.68	35
Aug 2026	6	33	7597.31	7
Sep 2026	9	9	7597.17	7
WY 2026	169	188		
Oct 2026	10	9	7598.02	8
Nov 2026	8	0	7607.77	16
Dec 2026	6	0	7613.22	21
Jan 2027	6	0	7617.88	27
Feb 2027	5	0	7621.31	31
Mar 2027	8	0	7626.24	39
Apr 2027	20	0	7636.84	58
May 2027	56	31	7648.00	82
Jun 2027	40	43	7646.63	79
Jul 2027	13	41	7632.92	50
Aug 2027	12	38	7616.05	24
Sep 2027	11	28	7597.13	7
WY 2027	195	193		
Oct 2027	10	9	7598.11	8
Nov 2027	8	0	7607.83	16
Dec 2027	7	0	7614.16	22
Jan 2028	6	0	7618.71	28
Feb 2028	5	0	7622.04	32
Mar 2028	10	0	7628.06	42



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	18	1	2	19	6032.86	988	33
Mar 2026	78	11	60	1	14	17	6035.62	1015	47
Apr 2026	37	2	27	2	21	22	6033.94	998	49
May 2026	41	2	55	3	35	47	6030.89	968	88
Jun 2026	6	0	40	3	51	81	6020.72	873	107
Jul 2026	-5	1	31	3	55	68	6009.61	777	79
Aug 2026	4	0	31	2	47	64	5999.27	695	75
Sep 2026	13	0	13	2	26	41	5991.94	640	56
WY 2026	489	26	484	20	257	445			759
Oct 2026	25	0	24	1	9	25	5990.44	629	42
Nov 2026	29	1	21	1	0	23	5990.00	626	39
Dec 2026	24	0	18	0	0	18	5990.00	626	32
Jan 2027	24	0	18	0	0	18	5990.00	626	31
Feb 2027	27	1	22	0	0	21	5990.00	626	33
Mar 2027	74	7	59	1	5	22	5994.32	658	40
Apr 2027	110	13	78	1	21	21	5999.01	693	61
May 2027	190	25	140	2	35	22	6009.42	776	134
Jun 2027	102	12	93	3	51	22	6011.74	795	121
Jul 2027	9	0	37	3	55	49	6003.45	728	79
Aug 2027	2	0	28	2	47	44	5995.17	664	66
Sep 2027	13	0	30	2	26	38	5990.57	630	57
WY 2027	629	59	568	17	250	321			733
Oct 2027	21	0	20	1	9	14	5990.00	626	33
Nov 2027	24	0	16	1	0	15	5990.00	626	31
Dec 2027	24	0	17	0	0	17	5990.00	626	32
Jan 2028	22	0	16	0	0	16	5990.00	626	29
Feb 2028	29	1	24	0	0	23	5990.00	626	35
Mar 2028	92	10	72	1	6	22	5996.02	670	45



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	196	230	11	490	0	490	3523.65	4527	5467	493
May 2026	161	265	12	600	0	600	3517.93	4501	5147	601
Jun 2026	125	248	18	800	0	800	3508.04	4459	4619	799
Jul 2026	18	228	19	890	0	890	3495.29	4409	3989	893
Aug 2026	110	304	17	381	519	900	3482.80	4363	3421	907
Sep 2026	179	306	14	0	670	670	3474.57	4335	3071	676
WY 2026	3010	3667	159	6184	1296	7480				7460
Oct 2026	350	394	9	0	480	480	3472.43	4328	2983	484
Nov 2026	429	411	9	0	500	500	3470.17	4321	2891	504
Dec 2026	347	347	7	0	600	600	3464.07	4301	2650	606
Jan 2027	333	327	2	0	664	664	3455.75	4276	2336	669
Feb 2027	378	366	1	0	587	587	3450.02	4260	2130	592
Mar 2027	564	497	2	0	620	620	3446.69	4251	2014	624
Apr 2027	716	604	4	0	552	552	3447.99	4254	2059	555
May 2027	1552	1261	5	0	550	550	3465.68	4306	2712	551
Jun 2027	1570	1253	11	0	577	577	3480.64	4356	3328	578
Jul 2027	298	407	15	0	652	652	3474.97	4336	3088	655
Aug 2027	211	366	14	0	696	696	3467.12	4311	2769	703
Sep 2027	226	348	12	0	522	522	3462.69	4297	2596	528
WY 2027	6974	6579	92	0	7000	7000				7049
Oct 2027	338	376	8	0	480	480	3459.98	4289	2493	484
Nov 2027	407	384	8	0	500	500	3456.91	4280	2378	501
Dec 2027	361	360	6	0	600	600	3450.60	4261	2150	603
Jan 2028	350	343	1	0	664	664	3441.91	4238	1852	668
Feb 2028	397	388	1	0	587	587	3436.23	4223	1667	595
Mar 2028	614	512	2	0	620	620	3433.01	4215	1565	627



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7872		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	30	25	827	13.4	15	825	558	1062.05	8579
Apr 2026	490	41	33	946	15.9	16	946	529	1056.29	8144
May 2026	600	12	40	1047	17.0	21	1047	499	1049.94	7679
Jun 2026	800	-15	48	887	14.9	24	887	488	1047.66	7515
Jul 2026	890	35	46	744	12.1	27	744	495	1049.08	7616
Aug 2026	900	90	50	656	10.7	26	656	511	1052.42	7858
Sep 2026	670	79	50	567	9.5	18	567	518	1053.87	7965
WY 2026	7480	628	464	7719		192	7925			
Oct 2026	480	56	47	435	7.1	19	435	520	1054.32	7998
Nov 2026	500	49	41	616	10.4	12	616	513	1052.78	7885
Dec 2026	600	77	34	540	8.8	9	540	518	1054.00	7974
Jan 2027	664	72	23	558	9.1	9	558	527	1055.85	8112
Feb 2027	587	62	22	522	9.4	8	522	533	1057.07	8202
Mar 2027	620	50	24	978	15.9	12	978	512	1052.70	7879
Apr 2027	552	37	31	1085	18.2	16	1085	479	1045.61	7369
May 2027	550	13	38	1116	18.2	20	1116	442	1037.32	6795
Jun 2027	577	20	45	940	15.8	22	940	417	1031.58	6409
Jul 2027	652	34	42	799	13.0	25	799	406	1029.00	6240
Aug 2027	696	93	45	741	12.0	25	741	404	1028.68	6219
Sep 2027	522	82	44	657	11.0	18	657	397	1027.01	6110
WY 2027	7000	644	437	8987		196	8987			
Oct 2027	480	71	42	507	8.2	19	507	396	1026.78	6096
Nov 2027	500	45	36	603	10.1	13	603	390	1025.21	5994
Dec 2027	600	70	30	554	9.0	11	554	394	1026.32	6066
Jan 2028	664	67	20	522	8.5	9	522	405	1028.92	6235
Feb 2028	587	60	19	474	8.2	8	474	414	1030.99	6371
Mar 2028	620	80	21	943	15.3	12	943	397	1027.02	6111



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	946	-18	13	903	0	903	15.2	643.00	1759
May 2026	1047	-10	15	1022	0	1022	16.6	643.00	1759
Jun 2026	887	-14	14	859	0	859	14.4	643.00	1759
Jul 2026	744	-19	13	741	0	741	12.0	642.00	1731
Aug 2026	656	-13	16	627	0	627	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	7719	-133	157	7404	0	7404			
Oct 2026	435	-6	15	602	0	602	9.8	633.00	1487
Nov 2026	616	-7	13	543	0	543	9.1	635.00	1540
Dec 2026	540	-2	13	403	0	403	6.6	639.50	1662
Jan 2027	558	-5	9	480	0	480	7.8	641.80	1726
Feb 2027	522	-14	8	500	0	500	9.0	641.80	1725
Mar 2027	978	-14	10	919	0	919	15.0	643.00	1759
Apr 2027	1085	-18	13	1053	0	1053	17.7	643.00	1759
May 2027	1116	-10	15	1092	0	1092	17.8	643.00	1759
Jun 2027	940	-14	14	912	0	912	15.3	643.00	1759
Jul 2027	799	-19	13	795	0	795	12.9	642.00	1731
Aug 2027	741	-13	16	712	0	712	11.6	642.00	1731
Sep 2027	657	-4	17	692	0	692	11.6	640.00	1675
WY 2027	8987	-127	156	8704	0	8704			
Oct 2027	507	-6	15	674	0	674	11.0	633.00	1487
Nov 2027	603	-7	13	530	0	530	8.9	635.00	1540
Dec 2027	554	-2	13	417	0	417	6.8	639.50	1662
Jan 2028	522	-5	9	444	0	444	7.2	641.80	1726
Feb 2028	474	-14	8	452	0	452	7.9	641.80	1725
Mar 2028	943	-14	10	884	0	884	14.4	643.00	1759



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	5	9	627	10.2	59	74	447.27	518	144	2.3
Apr 2026	903	11	11	651	10.9	89	140	448.00	531	145	2.4
May 2026	1022	6	13	728	11.8	91	175	448.50	541	128	2.1
Jun 2026	859	15	16	665	11.2	96	82	448.70	545	124	2.1
Jul 2026	741	19	17	625	10.2	98	21	448.00	531	115	1.9
Aug 2026	627	19	17	510	8.3	98	21	447.50	522	106	1.7
Sep 2026	602	11	15	437	7.3	96	55	447.50	522	96	1.6
WY 2026	7404	152	140	5728		810	811			1299	
Oct 2026	602	17	12	453	7.4	98	49	447.50	522	69	1.1
Nov 2026	543	16	9	358	6.0	97	89	447.50	522	93	1.6
Dec 2026	403	16	6	281	4.6	102	43	446.50	503	83	1.3
Jan 2027	480	8	6	300	4.9	106	68	446.50	503	138	2.2
Feb 2027	500	1	8	390	7.0	32	64	446.50	503	124	2.2
Mar 2027	919	7	9	629	10.2	101	175	446.70	507	119	1.9
Apr 2027	1053	11	11	707	11.9	99	199	448.70	545	118	2.0
May 2027	1092	6	14	769	12.5	102	201	448.70	545	110	1.8
Jun 2027	912	15	16	714	12.0	99	86	448.70	545	116	2.0
Jul 2027	795	19	17	675	11.0	106	16	448.00	531	123	2.0
Aug 2027	712	19	17	581	9.4	106	25	447.50	522	130	2.1
Sep 2027	692	11	15	510	8.6	103	64	447.50	522	128	2.1
WY 2027	8704	147	139	6366		1151	1079			1352	
Oct 2027	674	17	12	511	8.3	93	65	447.50	522	89	1.4
Nov 2027	530	16	9	380	6.4	96	54	447.50	522	115	1.9
Dec 2027	417	16	6	310	5.0	96	33	446.50	503	110	1.8
Jan 2028	444	8	6	289	4.7	88	61	446.50	503	129	2.1
Feb 2028	452	1	8	380	6.6	1	57	446.50	503	116	2.0
Mar 2028	884	7	9	619	10.1	88	163	446.70	507	111	1.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	946	15.9	1056.29	8144	-435	410.91	750.4	364.4	53	385.3
May 2026	1047	17.0	1049.94	7679	-465	402.75	998.8	384.2	73	367.0
Jun 2026	887	14.9	1047.66	7515	-164	395.91	1321.1	314.0	97	353.8
Jul 2026	744	12.1	1049.08	7616	101	395.81	1331.4	263.2	97	353.7
Aug 2026	656	10.7	1052.42	7858	242	398.47	1356.4	230.5	97	351.3
Sep 2026	567	9.5	1053.87	7965	107	402.81	1188.3	203.0	85	358.0
WY 2026	7719							2821.3		
Oct 2026	435	7.1	1054.32	7998	33	408.81	819.8	159.2	58	365.8
Nov 2026	616	10.4	1052.78	7885	-113	410.61	805.7	229.9	58	373.3
Dec 2026	540	8.8	1054.00	7974	89	404.74	1290.5	191.9	92	355.5
Jan 2027	558	9.1	1055.85	8112	137	405.43	1114.6	200.2	79	359.0
Feb 2027	522	9.4	1057.07	8202	91	408.04	872.0	191.1	61	365.9
Mar 2027	978	15.9	1052.70	7879	-323	405.19	972.9	364.0	70	372.1
Apr 2027	1085	18.2	1045.61	7369	-510	397.20	1184.3	390.1	88	359.7
May 2027	1116	18.2	1037.32	6795	-575	388.58	1254.8	397.2	97	355.8
Jun 2027	724	12.2	1031.58	6409	-385	387.45	376.5	272.1	29	375.6
Jul 2027	747	12.1	1029.00	6240	-169	384.37	370.8	277.4	29	371.6
Aug 2027	741	12.0	1028.68	6219	-21	383.49	369.8	274.0	29	369.9
Sep 2027	657	11.0	1027.01	6110	-109	383.15	364.4	240.3	29	365.6
WY 2027	8719							3187.5		
Oct 2027	507	8.2	1026.78	6096	-15	384.50	363.7	183.3	29	361.8
Nov 2027	603	10.1	1025.21	5994	-101	385.90	358.6	221.3	29	366.8
Dec 2027	554	9.0	1026.32	6066	71	383.53	362.2	198.7	29	358.8
Jan 2028	522	8.5	1028.92	6235	169	383.15	370.5	188.3	29	360.9
Feb 2028	474	8.2	1030.99	6371	136	384.73	375.6	171.8	29	362.1
Mar 2028	745	12.1	1027.02	6111	-259	382.53	364.4	274.9	29	368.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	903	15.2	643.00	1759	11	138.99	204.0	113.1	80	125.2
May 2026	1022	16.6	643.00	1759	0	138.70	204.0	127.7	80	125.0
Jun 2026	859	14.4	643.00	1759	0	139.45	253.3	107.9	99	125.6
Jul 2026	741	12.0	642.00	1731	-28	139.83	255.0	93.3	100	126.0
Aug 2026	627	10.2	642.00	1731	0	140.07	255.0	79.1	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.5	100	125.3
WY 2026	7404							933.4		
Oct 2026	602	9.8	633.00	1487	-188	134.73	227.0	73.1	89	121.4
Nov 2026	543	9.1	635.00	1540	53	132.51	159.8	64.8	63	119.4
Dec 2026	403	6.6	639.50	1662	122	136.91	154.7	49.7	61	123.3
Jan 2027	480	7.8	641.80	1726	64	139.74	156.3	60.4	61	125.9
Feb 2027	500	9.0	641.80	1725	0	140.37	156.6	63.2	61	126.5
Mar 2027	919	15.0	643.00	1759	34	138.67	194.1	114.9	76	124.9
Apr 2027	1053	17.7	643.00	1759	0	138.35	249.9	131.3	98	124.6
May 2027	1092	17.8	643.00	1759	0	138.33	255.0	136.0	100	124.6
Jun 2027	912	15.3	643.00	1759	0	139.14	255.0	114.3	100	125.4
Jul 2027	795	12.9	642.00	1731	-28	139.50	255.0	100.0	100	125.7
Aug 2027	712	11.6	642.00	1731	0	139.51	255.0	89.5	100	125.7
Sep 2027	692	11.6	640.00	1675	-56	138.49	255.0	86.4	100	124.8
WY 2027	8704							1083.6		
Oct 2027	674	11.0	633.00	1487	-188	134.26	227.0	81.5	89	121.0
Nov 2027	530	8.9	635.00	1540	53	132.61	159.8	63.3	63	119.5
Dec 2027	417	6.8	639.50	1662	122	136.80	154.7	51.4	61	123.2
Jan 2028	444	7.2	641.80	1726	64	140.00	156.3	56.0	61	126.1
Feb 2028	452	7.9	641.80	1725	0	140.87	156.6	57.4	61	126.9
Mar 2028	884	14.4	643.00	1759	34	138.87	194.1	110.6	76	125.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	651	10.9	448.00	531	14	78.14	120.0	45.5	100	69.9
May 2026	728	11.8	448.50	541	10	78.40	120.0	50.9	100	69.9
Jun 2026	665	11.2	448.70	545	4	79.01	120.0	46.8	100	70.4
Jul 2026	625	10.2	448.00	531	-13	79.16	120.0	43.9	100	70.2
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	437	7.3	447.50	522	0	79.57	120.0	30.6	100	70.0
WY 2026	5727							394.3		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	358	6.0	447.50	522	0	80.22	92.0	24.6	77	68.7
Dec 2026	281	4.6	446.50	503	-19	80.49	102.6	17.8	85	63.5
Jan 2027	300	4.9	446.50	503	0	79.81	92.9	20.1	77	66.9
Feb 2027	390	7.0	446.50	503	0	78.72	92.1	27.0	77	69.2
Mar 2027	629	10.2	446.70	507	4	77.39	108.4	43.1	90	68.5
Apr 2027	707	11.9	448.70	545	38	77.84	120.0	49.2	100	69.6
May 2027	769	12.5	448.70	545	0	78.60	120.0	53.9	100	70.1
Jun 2027	714	12.0	448.70	545	0	78.79	120.0	50.1	100	70.2
Jul 2027	675	11.0	448.00	531	-13	78.84	120.0	47.2	100	69.9
Aug 2027	581	9.4	447.50	522	-9	78.87	120.0	40.5	100	69.7
Sep 2027	510	8.6	447.50	522	0	79.00	120.0	35.5	100	69.5
WY 2027	6366							440.7		
Oct 2027	511	8.3	447.50	522	0	79.12	90.0	35.8	75	70.0
Nov 2027	380	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2027	310	5.0	446.50	503	-19	80.23	109.4	19.6	91	63.3
Jan 2028	289	4.7	446.50	503	0	79.91	92.9	19.4	77	67.0
Feb 2028	380	6.6	446.50	503	0	78.93	92.1	26.3	77	69.4
Mar 2028	619	10.1	446.70	507	4	77.45	108.4	42.4	90	68.6



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	173	16	19	26	14	1
May 2026	209	31	20	27	14	2
Jun 2026	272	16	23	31	16	2
Jul 2026	293	16	23	32	16	2
Aug 2026	123	16	22	33	16	2
Sep 2026	0	16	18	28	14	2
Summer 2026	1069	112	124	178	90	13
Oct 2026	0	16	13	23	10	2
Nov 2026	0	16	3	6	3	3
Dec 2026	0	16	3	6	4	3
Jan 2027	0	16	3	6	4	3
Feb 2027	0	15	3	6	3	2
Mar 2027	0	16	6	10	6	3
Winter 2027	0	96	32	56	30	16
Apr 2027	0	16	12	21	12	2
May 2027	0	31	11	23	14	4
Jun 2027	0	16	17	27	16	7
Jul 2027	0	19	27	37	18	5
Aug 2027	0	20	24	34	17	5
Sep 2027	0	20	18	28	14	4
Summer 2027	0	122	110	170	92	27
Oct 2027	0	17	15	23	11	4
Nov 2027	0	16	3	5	3	4
Dec 2027	0	17	3	6	4	5
Jan 2028	0	17	3	6	4	4
Feb 2028	0	16	3	5	3	4
Mar 2028	0	17	7	10	6	4
Winter 2028	0	101	35	55	31	24



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Apr 2026	844	414	633	17595	19486	19041	38527
May 2026	851	443	650	17846	19790	19476	39266
Jun 2026	904	465	680	18167	20215	19941	40157
Jul 2026	861	515	775	18694	20846	20105	40951
Aug 2026	883	582	871	19325	21660	20004	41664
Sep 2026	914	645	953	19893	22405	19762	42166
Oct 2026	944	699	1008	20243	22894	19655	42549
Nov 2026	956	730	1019	20331	23036	19622	42658
Dec 2026	962	716	1022	20423	23122	19735	42857
Jan 2027	980	706	1022	20664	23372	19646	43018
Feb 2027	991	698	1022	20978	23689	19508	43197
Mar 2027	996	689	1022	21184	23892	19418	43309
Apr 2027	981	682	990	21300	23954	19741	43695
May 2027	944	671	955	21255	23824	20251	44075
Jun 2027	882	570	872	20601	22925	20825	43751
Jul 2027	696	483	853	19986	22017	21211	43228
Aug 2027	675	527	920	20226	22348	21380	43728
Sep 2027	702	571	984	20545	22802	21401	44203
Oct 2027	739	615	1018	20717	23089	21510	44599
Nov 2027	753	645	1022	20821	23240	21524	44765
Dec 2027	758	630	1022	20935	23345	21626	44971
Jan 2028	778	617	1022	21163	23581	21554	45135
Feb 2028	791	607	1022	21462	23882	21385	45267
Mar 2028	801	596	1022	21647	24065	21249	45315

Model Run ID: 3311

Processed on: 4/10/2026 9:4:16 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
April 2026 24-Month Study
 Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Apr 2026	Effective	-3	-163	-65	-230	17595	19041	36406	1500	946	0	20.6
May 2026	Effective	-1	-139	-70	-210	17846	19476	37113	1500	1047	0	19.8
Jun 2026	Effective	45	-123	-78	-156	18167	19941	37952	1500	887	0	19.0
Jul 2026	Effective	-8	-73	-37	-118	18694	20105	38681	1500	744	0	18.2
Aug 2026	Creditable	883	582	871	2335	19325	20004	41664	1500	656	0	17.7
Sep 2026	Creditable	914	645	953	2512	19893	19762	42166	2270	567	0	17.3
Oct 2026	Creditable	944	699	1008	2651	20243	19655	42549	3040	435	0	17.0
Nov 2026	Creditable	956	730	1019	2705	20331	19622	42658	3810	616	0	16.8
Dec 2026	Creditable	962	716	1022	2699	20423	19735	42857	4580	540	0	16.8
Jan 2027	Creditable	980	706	1022	2708	20664	19646	43018	5350	558	0	16.6
Jan 2027	Effective	359	201	274	833	20664	19646	41143	5350	558	0	16.6
Feb 2027	Effective	368	191	273	832	20978	19508	41318	1500	522	0	16.5
Mar 2027	Effective	370	181	273	824	21184	19418	41426	1500	978	0	16.2
Apr 2027	Effective	351	173	235	760	21300	19741	41800	1500	1085	0	15.8
May 2027	Effective	308	161	178	647	21255	20251	42153	1500	1116	0	16.2
Jun 2027	Effective	237	49	60	346	20601	20825	41772	1500	940	0	16.7
Jul 2027	Effective	36	-50	-11	-25	19986	21211	41171	1500	799	0	16.2
Aug 2027	Creditable	675	527	920	2122	20226	21380	43728	1500	741	0	15.7
Sep 2027	Creditable	702	571	984	2257	20545	21401	44203	2270	657	0	15.2
Oct 2027	Creditable	739	615	1018	2372	20717	21510	44599	3040	507	0	14.9
Nov 2027	Creditable	753	645	1022	2420	20821	21524	44765	3810	603	0	14.7
Dec 2027	Creditable	758	630	1022	2410	20935	21626	44971	4580	554	0	14.6
Jan 2028	Creditable	778	617	1022	2418	21163	21554	45135	5350	522	0	14.6
Jan 2028	Effective	457	290	442	1190	21163	21554	43907	5350	522	0	14.6
Feb 2028	Effective	467	279	442	1188	21462	21385	44035	1500	474	0	14.5
Mar 2028	Effective	473	269	441	1184	21647	21249	44080	1500	943	0	14.3

Model Run ID: 3311

Processed on: 4/10/2026 9:4:16 AM