U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

April 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the April 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in April to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf or
https://www.usbr.gov/lc/region/g4000/24mo/2026/April-Chart.pdf.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 5.69 million acre-feet (maf), or 59% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.69 maf in WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,503.67 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.936 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,060.04 feet on December 31, 2026.

References

The draft 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.
Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.
Information on reservoir inflow forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	128	1	17	30	48	6493.15	239
May 2026	153	2	107	45	152	6493.01	239
Jun 2026	332	2	103	171	274	6500.82	294
Jul 2026	136	3	101	9	111	6503.83	317
Aug 2026	59	2	78	0	78	6501.06	296
Sep 2026	42	2	71	0	71	6496.88	266
WY 2026	**1079**	**16**	**750**	**280**	**1030**		
Oct 2026	51	1	61	0	61	6495.24	254
Nov 2026	45	1	63	0	63	6492.50	235
Dec 2026	34	1	69	0	69	6487.03	199
Jan 2027	33	1	69	0	69	6480.73	162
Feb 2027	31	0	62	0	62	6474.23	130
Mar 2027	64	0	69	0	69	6472.95	125
Apr 2027	97	1	39	18	57	6481.12	165
May 2027	224	2	104	41	146	6493.43	241
Jun 2027	404	2	104	260	364	6498.73	279
Jul 2027	223	3	101	69	170	6505.38	329
Aug 2027	80	2	100	10	111	6501.08	296
Sep 2027	46	2	69	0	69	6497.73	272
WY 2027	**1332**	**15**	**912**	**399**	**1311**		
Oct 2027	50	1	61	0	61	6495.96	259
Nov 2027	45	1	63	0	63	6493.28	240
Dec 2027	32	1	68	0	68	6487.70	203
Jan 2028	31	1	68	0	68	6481.31	166
Feb 2028	29	0	64	0	64	6474.18	130
Mar 2028	51	0	68	0	68	6470.01	113

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	165	85	4	48	0	48	116	6023.71	3038	340
May 2026	173	172	7	188	0	188	115	6023.07	3016	532
Jun 2026	364	306	10	178	0	178	120	6026.29	3129	286
Jul 2026	147	122	13	92	0	92	121	6026.74	3145	98
Aug 2026	66	85	12	92	0	92	120	6026.23	3126	101
Sep 2026	47	76	10	89	0	89	119	6025.58	3103	100
WY 2026	**1216**	**1170**	**74**	**985**	**0**	**987**				**1970**
Oct 2026	61	71	7	74	0	74	119	6025.34	3095	106
Nov 2026	55	73	3	65	0	65	119	6025.46	3099	96
Dec 2026	37	72	2	76	0	76	119	6025.31	3094	100
Jan 2027	45	81	2	77	0	77	119	6025.38	3097	102
Feb 2027	50	81	2	69	0	69	119	6025.66	3106	95
Mar 2027	120	125	3	87	0	87	120	6026.61	3140	170
Apr 2027	146	106	5	87	0	87	121	6027.00	3154	333
May 2027	318	240	8	98	0	98	126	6030.45	3282	717
Jun 2027	525	485	11	284	104	388	129	6032.56	3365	934
Jul 2027	270	217	14	123	0	123	132	6034.48	3442	258
Aug 2027	92	123	13	123	0	123	132	6034.16	3429	150
Sep 2027	56	79	12	118	0	118	130	6032.94	3380	140
WY 2027	**1775**	**1754**	**80**	**1281**	**104**	**1385**				**3201**
Oct 2027	62	73	8	103	0	103	129	6032.06	3345	141
Nov 2027	55	73	4	89	0	89	128	6031.57	3326	126
Dec 2027	34	70	2	111	0	111	126	6030.51	3285	136
Jan 2028	42	79	2	117	0	117	125	6029.53	3247	142
Feb 2028	43	78	2	109	0	109	123	6028.68	3215	134
Mar 2028	85	102	3	122	0	122	123	6028.08	3193	196

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	15	4	9312.68	74
May 2026	22	9	9320.04	87
Jun 2026	13	15	9319.01	85
Jul 2026	9	18	9313.56	76
Aug 2026	6	15	9307.72	66
Sep 2026	6	12	9303.76	60
WY 2026	**100**	**104**		
Oct 2026	7	6	9304.35	61
Nov 2026	5	4	9304.71	62
Dec 2026	5	5	9304.98	62
Jan 2027	5	5	9305.24	63
Feb 2027	4	4	9305.13	62
Mar 2027	5	5	9305.39	63
Apr 2027	10	12	9304.09	61
May 2027	30	18	9311.60	72
Jun 2027	51	22	9327.48	101
Jul 2027	24	28	9325.60	97
Aug 2027	11	22	9320.01	87
Sep 2027	8	18	9314.40	77
WY 2027	**165**	**148**		
Oct 2027	8	9	9313.67	76
Nov 2027	5	6	9313.10	75
Dec 2027	4	6	9311.80	73
Jan 2028	5	6	9311.21	72
Feb 2028	4	6	9309.87	70
Mar 2028	5	6	9309.27	69

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	106	95	1	52	0	52	7473.56	456
May 2026	141	128	1	65	0	65	7482.22	518
Jun 2026	90	92	1	75	0	75	7484.37	534
Jul 2026	43	52	1	79	0	79	7480.60	506
Aug 2026	39	48	1	78	0	78	7476.35	476
Sep 2026	32	38	1	74	0	74	7471.09	439
WY 2026	**640**	**645**	**7**	**616**	**0**	**616**		
Oct 2026	40	39	0	65	0	65	7467.23	413
Nov 2026	31	30	0	13	0	13	7469.83	430
Dec 2026	26	26	0	14	0	14	7471.47	442
Jan 2027	25	25	0	15	0	15	7472.80	451
Feb 2027	23	23	0	13	0	13	7474.18	460
Mar 2027	41	41	0	25	0	25	7476.35	476
Apr 2027	93	95	1	55	0	55	7481.70	515
May 2027	247	235	1	202	56	257	7478.56	491
Jun 2027	335	306	1	54	0	54	7509.87	742
Jul 2027	140	144	2	97	0	97	7514.94	787
Aug 2027	69	80	1	110	0	110	7511.38	756
Sep 2027	41	51	1	108	0	108	7504.65	697
WY 2027	**1111**	**1094**	**8**	**772**	**56**	**828**		
Oct 2027	40	41	1	82	0	82	7499.72	656
Nov 2027	33	34	0	47	0	47	7498.09	642
Dec 2027	26	28	0	92	0	92	7490.04	578
Jan 2028	25	26	0	30	0	30	7489.55	574
Feb 2028	23	25	0	29	0	29	7489.08	571
Mar 2028	38	39	0	34	0	34	7489.66	575

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	117	52	11	63	65	0	65	7153.73	112
May 2026	151	65	10	75	75	0	75	7153.73	112
Jun 2026	89	75	-1	74	73	0	73	7153.72	112
Jul 2026	43	79	0	79	79	0	79	7153.73	112
Aug 2026	39	78	0	78	78	0	78	7153.73	112
Sep 2026	33	74	1	75	75	0	75	7153.73	112
WY 2026	**666**	**616**	**26**	**643**	**644**	**0**	**644**		
Oct 2026	42	65	2	67	67	0	67	7153.73	112
Nov 2026	33	13	2	15	15	0	15	7153.73	112
Dec 2026	28	14	2	16	16	0	16	7153.73	112
Jan 2027	26	15	1	16	16	0	16	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	43	25	2	27	27	0	27	7153.73	112
Apr 2027	105	55	12	67	67	0	67	7153.73	112
May 2027	274	257	27	284	284	0	284	7153.73	112
Jun 2027	358	54	23	77	77	0	77	7153.72	112
Jul 2027	147	97	7	104	104	0	104	7153.73	112
Aug 2027	71	110	2	112	112	0	112	7153.73	112
Sep 2027	43	108	2	110	110	0	110	7153.73	112
WY 2027	**1195**	**828**	**84**	**912**	**911**	**0**	**911**		
Oct 2027	42	82	2	84	84	0	84	7153.73	112
Nov 2027	34	47	1	48	48	0	48	7153.73	112
Dec 2027	27	92	1	93	93	0	93	7153.73	112
Jan 2028	26	30	1	31	31	0	31	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112
Mar 2028	40	34	2	36	36	0	36	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	134	65	17	82	81	0	81	6753.04	17	42	39
May 2026	163	75	12	87	87	0	87	6753.04	17	62	25
Jun 2026	96	73	7	80	80	0	80	6753.03	17	61	19
Jul 2026	47	79	4	83	83	0	83	6753.04	17	65	18
Aug 2026	44	78	5	83	83	0	83	6753.04	17	65	18
Sep 2026	38	75	5	80	80	0	80	6753.04	17	55	25
WY 2026	**731**	**644**	**64**	**708**	**685**	**17**	**702**			**422**	**274**
Oct 2026	48	67	6	73	60	12	72	6753.04	17	49	23
Nov 2026	38	15	5	20	20	0	20	6753.04	17	0	20
Dec 2026	32	16	4	20	20	0	20	6753.04	17	0	20
Jan 2027	30	16	4	20	20	0	20	6753.04	17	0	20
Feb 2027	28	15	3	18	18	0	18	6753.04	17	0	18
Mar 2027	50	27	7	34	34	0	34	6753.04	17	5	29
Apr 2027	117	67	12	79	79	0	79	6753.04	17	42	37
May 2027	308	284	34	318	134	184	318	6753.04	17	62	256
Jun 2027	398	77	40	117	117	0	117	6753.03	17	61	56
Jul 2027	163	104	16	120	120	0	120	6753.04	17	65	55
Aug 2027	79	112	8	120	120	0	120	6753.04	17	65	55
Sep 2027	49	110	6	116	113	3	116	6753.04	17	55	61
WY 2027	**1340**	**911**	**145**	**1056**	**856**	**200**	**1056**			**405**	**651**
Oct 2027	48	84	6	90	64	26	90	6753.04	17	49	41
Nov 2027	39	48	5	53	53	0	53	6753.04	17	0	53
Dec 2027	32	93	5	98	98	0	98	6753.04	17	0	98
Jan 2028	31	31	5	36	36	0	36	6753.04	17	1	35
Feb 2028	29	31	4	35	35	0	35	6753.04	17	0	34
Mar 2028	46	36	6	42	42	0	42	6753.04	17	24	18

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	31	23	7664.04	123
May 2026	50	50	7663.92	123
Jun 2026	22	43	7655.78	101
Jul 2026	10	41	7642.29	69
Aug 2026	11	38	7628.52	42
Sep 2026	17	29	7620.43	30
WY 2026	**248**	**244**		
Oct 2026	17	16	7620.78	30
Nov 2026	9	0	7626.43	39
Dec 2026	6	0	7629.68	44
Jan 2027	6	0	7632.72	50
Feb 2027	5	0	7635.09	54
Mar 2027	11	1	7640.05	65
Apr 2027	28	1	7651.51	91
May 2027	78	46	7663.71	122
Jun 2027	84	83	7663.71	122
Jul 2027	33	42	7660.07	112
Aug 2027	20	38	7652.93	94
Sep 2027	19	29	7648.55	84
WY 2027	**316**	**259**		
Oct 2027	15	16	7647.85	82
Nov 2027	10	2	7651.16	90
Dec 2027	7	3	7652.73	94
Jan 2028	6	3	7653.88	97
Feb 2028	5	3	7654.68	99
Mar 2028	10	8	7655.29	100

Model Run ID: 3312 **Processed on: 4/10/2026 9:11:39 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	18	1	2	19	6032.86	988	33
Mar 2026	78	11	60	1	14	17	6035.62	1015	47
Apr 2026	169	22	139	2	21	18	6044.91	1114	85
May 2026	185	24	161	3	35	22	6053.67	1214	124
Jun 2026	27	2	46	4	51	42	6049.31	1163	106
Jul 2026	-21	0	10	4	55	58	6039.55	1056	85
Aug 2026	1	0	28	3	47	52	6032.26	982	75
Sep 2026	21	0	33	2	26	30	6029.76	957	57
WY 2026	**775**	**68**	**705**	**23**	**257**	**346**			**839**
Oct 2026	47	3	43	1	9	22	6030.90	968	52
Nov 2026	31	1	21	1	0	31	6029.86	958	49
Dec 2026	23	0	17	0	0	22	6029.37	953	37
Jan 2027	21	0	15	0	0	22	6028.69	947	35
Feb 2027	31	1	25	1	0	19	6029.20	952	31
Mar 2027	102	12	80	1	5	22	6034.48	1004	48
Apr 2027	185	24	134	2	21	21	6043.17	1094	82
May 2027	307	42	233	3	35	22	6058.00	1267	180
Jun 2027	272	37	234	4	51	21	6069.98	1425	207
Jul 2027	71	7	73	5	55	27	6068.99	1411	106
Aug 2027	48	3	62	4	47	31	6067.59	1392	70
Sep 2027	48	4	55	3	26	90	6062.79	1328	123
WY 2027	**1186**	**135**	**994**	**26**	**250**	**347**			**1017**
Oct 2027	48	3	46	2	9	22	6063.82	1342	49
Nov 2027	35	3	23	1	0	21	6063.95	1343	41
Dec 2027	24	3	17	1	0	22	6063.53	1338	37
Jan 2028	22	0	19	1	0	22	6063.28	1335	35
Feb 2028	29	1	26	1	0	20	6063.65	1340	32
Mar 2028	92	10	80	2	6	22	6067.51	1391	45

Model Run ID: 3312 **Processed on: 4/10/2026 9:11:39 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	1179	900	11	490	0	490	3534.17	4576	6088	502
May 2026	964	799	14	600	0	600	3536.96	4590	6259	608
Jun 2026	750	617	22	800	0	800	3533.86	4575	6069	803
Jul 2026	107	223	25	890	0	890	3522.96	4524	5428	895
Aug 2026	190	353	23	900	0	900	3513.39	4481	4900	910
Sep 2026	277	396	20	670	0	670	3508.20	4460	4628	678
WY 2026	**5688**	**5373**	**184**	**7372**	**108**	**7480**				**7487**
Oct 2026	516	540	14	480	0	480	3509.03	4463	4671	486
Nov 2026	456	449	14	500	0	500	3507.88	4458	4611	503
Dec 2026	354	380	11	600	0	600	3503.67	4441	4397	605
Jan 2027	364	387	3	750	0	750	3496.75	4414	4058	755
Feb 2027	398	398	3	660	0	660	3491.53	4394	3813	664
Mar 2027	660	547	4	338	362	700	3488.35	4383	3668	704
Apr 2027	1106	889	7	427	193	620	3493.63	4402	3911	625
May 2027	2555	2138	10	620	0	620	3520.81	4514	5307	622
Jun 2027	3265	2685	22	650	0	650	3551.07	4663	7170	652
Jul 2027	1366	1194	32	730	0	730	3556.92	4695	7570	735
Aug 2027	520	625	32	790	0	790	3554.27	4680	7387	798
Sep 2027	427	627	30	585	0	585	3554.43	4681	7398	594
WY 2027	**11987**	**10859**	**181**	**7129**	**556**	**7685**				**7743**
Oct 2027	515	584	21	480	0	480	3555.55	4687	7475	484
Nov 2027	503	541	20	500	0	500	3555.82	4689	7494	501
Dec 2027	361	505	16	600	0	600	3554.33	4681	7391	603
Jan 2028	350	429	5	723	0	723	3550.25	4659	7115	727
Feb 2028	397	461	5	639	0	639	3547.70	4645	6946	647
Mar 2028	614	592	8	675	0	675	3546.42	4638	6861	682

Model Run ID: 3312 **Processed on: 4/10/2026 9:11:39 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7872**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	30	25	827	13.4	15	825	558	1062.05	8579
Apr 2026	490	153	33	944	15.9	14	944	536	1057.74	8253
May 2026	600	104	40	1046	17.0	19	1046	512	1052.67	7877
Jun 2026	800	43	49	886	14.9	21	886	505	1051.20	7770
Jul 2026	890	67	47	743	12.1	25	743	514	1053.03	7904
Aug 2026	900	133	52	656	10.7	24	656	532	1056.87	8187
Sep 2026	670	106	51	567	9.5	16	567	541	1058.64	8320
WY 2026	**7480**	**992**	**469**	**7713**		**178**	**7919**			
Oct 2026	480	85	49	435	7.1	16	435	545	1059.45	8382
Nov 2026	500	43	43	572	9.6	9	572	540	1058.43	8305
Dec 2026	600	67	35	496	8.1	7	496	548	1060.04	8426
Jan 2027	750	62	24	533	8.7	12	533	563	1063.03	8654
Feb 2027	660	53	23	490	8.8	11	490	574	1065.32	8832
Mar 2027	700	55	25	957	15.6	17	957	559	1062.36	8603
Apr 2027	620	72	33	1064	17.9	22	1064	533	1057.07	8202
May 2027	620	22	40	1096	17.8	28	1096	501	1050.41	7713
Jun 2027	650	28	48	920	15.5	30	920	482	1046.22	7412
Jul 2027	730	64	46	785	12.8	34	785	477	1045.28	7346
Aug 2027	790	102	49	727	11.8	33	727	483	1046.38	7423
Sep 2027	585	107	48	647	10.9	25	647	481	1046.02	7398
WY 2027	**7685**	**760**	**461**	**8722**		**244**	**8722**			
Oct 2027	480	71	46	487	7.9	25	487	481	1045.94	7392
Nov 2027	500	45	40	583	9.8	17	583	475	1044.66	7302
Dec 2027	600	70	32	534	8.7	14	534	480	1045.85	7386
Jan 2028	723	67	22	526	8.6	11	526	494	1048.88	7602
Feb 2028	639	60	21	484	8.4	10	484	505	1051.27	7775
Mar 2028	675	80	23	951	15.5	15	951	491	1048.23	7556

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7872**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	944	-18	13	901	0	901	15.1	643.00	1759
May 2026	1046	-10	15	1021	0	1021	16.6	643.00	1759
Jun 2026	886	-14	14	858	0	858	14.4	643.00	1759
Jul 2026	743	-19	13	739	0	739	12.0	642.00	1731
Aug 2026	656	-13	16	627	0	627	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	**7713**	**-133**	**157**	**7399**	**0**	**7399**			
Oct 2026	435	-6	15	602	0	602	9.8	633.00	1487
Nov 2026	572	-7	13	499	0	499	8.4	635.00	1540
Dec 2026	496	-2	13	359	0	359	5.8	639.50	1662
Jan 2027	533	-5	9	455	0	455	7.4	641.80	1726
Feb 2027	490	-14	8	468	0	468	8.4	641.80	1725
Mar 2027	957	-14	10	899	0	899	14.6	643.00	1759
Apr 2027	1064	-18	13	1032	0	1032	17.4	643.00	1759
May 2027	1096	-10	15	1071	0	1071	17.4	643.00	1759
Jun 2027	920	-14	14	892	0	892	15.0	643.00	1759
Jul 2027	785	-19	13	782	0	782	12.7	642.00	1731
Aug 2027	727	-13	16	698	0	698	11.4	642.00	1731
Sep 2027	647	-4	17	682	0	682	11.5	640.00	1675
WY 2027	**8722**	**-127**	**156**	**8439**	**0**	**8439**			
Oct 2027	487	-6	15	654	0	654	10.6	633.00	1487
Nov 2027	583	-7	13	510	0	510	8.6	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	526	-5	9	448	0	448	7.3	641.80	1726
Feb 2028	484	-14	8	461	0	461	8.0	641.80	1725
Mar 2028	951	-14	10	892	0	892	14.5	643.00	1759

Model Run ID: 3312 **Processed on: 4/10/2026 9:11:39 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	5	9	627	10.2	59	74	447.27	518	144	2.3
Apr 2026	901	11	11	649	10.9	89	140	448.00	531	145	2.4
May 2026	1021	6	13	727	11.8	91	175	448.50	541	128	2.1
Jun 2026	858	15	16	664	11.2	96	82	448.70	545	124	2.1
Jul 2026	739	19	17	624	10.1	98	21	448.00	531	115	1.9
Aug 2026	627	19	17	510	8.3	98	21	447.50	522	106	1.7
Sep 2026	602	11	15	437	7.3	96	55	447.50	522	96	1.6
WY 2026	**7399**	**152**	**140**	**5722**		**810**	**811**			**1299**	
Oct 2026	602	17	12	453	7.4	98	49	447.50	522	69	1.1
Nov 2026	499	16	9	358	6.0	53	89	447.50	522	93	1.6
Dec 2026	359	16	6	281	4.6	58	43	446.50	503	83	1.3
Jan 2027	455	8	6	300	4.9	82	68	446.50	503	138	2.2
Feb 2027	468	1	8	390	7.0	0	64	446.50	503	124	2.2
Mar 2027	899	7	9	629	10.2	82	174	446.70	507	119	1.9
Apr 2027	1032	11	11	707	11.9	80	197	448.70	545	118	2.0
May 2027	1071	6	14	769	12.5	82	200	448.70	545	110	1.8
Jun 2027	892	15	16	714	12.0	80	85	448.70	545	116	2.0
Jul 2027	782	19	17	675	11.0	93	16	448.00	531	123	2.0
Aug 2027	698	19	17	581	9.4	93	25	447.50	522	130	2.1
Sep 2027	682	11	15	510	8.6	93	64	447.50	522	128	2.1
WY 2027	**8439**	**147**	**139**	**6366**		**892**	**1073**			**1352**	
Oct 2027	654	17	12	511	8.3	74	65	447.50	522	89	1.4
Nov 2027	510	16	9	380	6.4	77	53	447.50	522	115	1.9
Dec 2027	397	16	6	310	5.0	76	33	446.50	503	110	1.8
Jan 2028	448	8	6	298	4.8	82	64	446.50	503	136	2.2
Feb 2028	461	1	8	388	6.7	0	60	446.50	503	122	2.1
Mar 2028	892	7	9	627	10.2	82	170	446.70	507	117	1.9

Model Run ID: 3312 **Processed on: 4/10/2026 9:11:39 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7872**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	944	15.9	1057.74	8253	-326	411.63	750.4	364.3	53	386.0
May 2026	1046	17.0	1052.67	7877	-376	404.82	1012.3	385.9	73	369.1
Jun 2026	886	14.9	1051.20	7770	-107	399.01	1346.2	316.2	97	356.9
Jul 2026	743	12.1	1053.03	7904	134	399.52	1358.3	265.4	97	357.3
Aug 2026	656	10.7	1056.87	8187	284	402.63	1384.8	233.0	97	355.1
Sep 2026	567	9.5	1058.64	8320	133	407.38	1212.4	205.4	85	362.1
WY 2026	**7713**							**2832.3**		
Oct 2026	435	7.1	1059.45	8382	61	413.73	837.1	161.0	58	369.8
Nov 2026	572	9.6	1058.43	8305	-77	415.97	825.8	214.6	58	374.9
Dec 2026	496	8.1	1060.04	8426	122	410.54	1322.7	183.1	92	368.9
Jan 2027	533	8.7	1063.03	8654	228	411.99	1141.4	193.1	79	362.4
Feb 2027	490	8.8	1065.32	8832	177	415.71	894.2	181.1	61	369.5
Mar 2027	957	15.6	1062.36	8603	-229	414.09	1001.2	363.9	70	380.1
Apr 2027	1064	17.9	1057.07	8202	-401	407.66	1232.5	393.2	88	369.7
May 2027	1096	17.8	1050.41	7713	-489	400.80	1305.4	394.9	97	360.5
Jun 2027	920	15.5	1046.22	7412	-300	395.15	1308.3	325.8	100	354.2
Jul 2027	785	12.8	1045.28	7346	-67	392.94	1295.0	276.8	100	352.5
Aug 2027	727	11.8	1046.38	7423	78	393.34	1294.1	254.6	100	350.2
Sep 2027	647	10.9	1046.02	7398	-25	394.63	1309.3	225.3	97	348.4
WY 2027	**8722**							**3167.4**		
Oct 2027	487	7.9	1045.94	7392	-6	398.04	1133.0	174.2	84	357.9
Nov 2027	583	9.8	1044.66	7302	-90	399.65	1125.0	207.9	84	356.3
Dec 2027	534	8.7	1045.85	7386	84	401.48	617.9	192.7	46	360.8
Jan 2028	526	8.6	1048.88	7602	216	398.04	1063.6	184.2	78	349.9
Feb 2028	484	8.4	1051.27	7775	173	399.22	1177.4	174.5	85	360.7
Mar 2028	951	15.5	1048.23	7556	-220	399.19	1069.8	344.5	79	362.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	901	15.1	643.00	1759	11	139.00	204.0	112.9	80	125.2
May 2026	1021	16.6	643.00	1759	0	138.71	204.0	127.6	80	125.0
Jun 2026	858	14.4	643.00	1759	0	139.45	253.3	107.8	99	125.6
Jul 2026	739	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2026	627	10.2	642.00	1731	0	140.07	255.0	79.1	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.5	100	125.3
WY 2026	**7399**							**932.7**		
Oct 2026	602	9.8	633.00	1487	-188	134.73	227.0	73.1	89	121.4
Nov 2026	499	8.4	635.00	1540	53	132.83	159.8	59.8	63	119.7
Dec 2026	359	5.8	639.50	1662	122	137.24	154.7	44.4	61	123.6
Jan 2027	455	7.4	641.80	1726	64	139.92	156.3	57.3	61	126.1
Feb 2027	468	8.4	641.80	1725	0	140.62	156.6	59.2	61	126.7
Mar 2027	899	14.6	643.00	1759	34	138.78	194.1	112.4	76	125.0
Apr 2027	1032	17.4	643.00	1759	0	138.46	249.9	128.8	98	124.7
May 2027	1071	17.4	643.00	1759	0	138.45	255.0	133.6	100	124.7
Jun 2027	892	15.0	643.00	1759	0	139.25	255.0	111.9	100	125.5
Jul 2027	782	12.7	642.00	1731	-28	139.58	255.0	98.3	100	125.7
Aug 2027	698	11.4	642.00	1731	0	139.60	255.0	87.8	100	125.8
Sep 2027	682	11.5	640.00	1675	-56	138.56	255.0	85.1	100	124.8
WY 2027	**8439**							**1051.7**		
Oct 2027	654	10.6	633.00	1487	-188	134.39	227.0	79.2	89	121.1
Nov 2027	510	8.6	635.00	1540	53	132.75	159.8	61.0	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	49.0	61	123.4
Jan 2028	448	7.3	641.80	1726	64	139.97	156.3	56.5	61	126.1
Feb 2028	461	8.0	641.80	1725	0	140.79	156.6	58.5	61	126.8
Mar 2028	892	14.5	643.00	1759	34	138.82	194.1	111.6	76	125.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	649	10.9	448.00	531	14	78.15	120.0	45.3	100	69.9
May 2026	727	11.8	448.50	541	10	78.41	120.0	50.8	100	69.9
Jun 2026	664	11.2	448.70	545	4	79.02	120.0	46.7	100	70.4
Jul 2026	624	10.1	448.00	531	-13	79.17	120.0	43.8	100	70.2
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	437	7.3	447.50	522	0	79.57	120.0	30.6	100	70.0
WY 2026	**5722**							**393.9**		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	358	6.0	447.50	522	0	80.22	92.0	24.6	77	68.7
Dec 2026	281	4.6	446.50	503	-19	80.49	102.6	17.9	85	63.5
Jan 2027	300	4.9	446.50	503	0	79.81	92.9	20.1	77	66.9
Feb 2027	390	7.0	446.50	503	0	78.72	92.1	27.0	77	69.2
Mar 2027	629	10.2	446.70	507	4	77.39	108.4	43.1	90	68.5
Apr 2027	707	11.9	448.70	545	38	77.84	120.0	49.2	100	69.6
May 2027	769	12.5	448.70	545	0	78.60	120.0	53.9	100	70.1
Jun 2027	714	12.0	448.70	545	0	78.79	120.0	50.1	100	70.2
Jul 2027	675	11.0	448.00	531	-13	78.84	120.0	47.2	100	69.9
Aug 2027	581	9.4	447.50	522	-9	78.87	120.0	40.5	100	69.7
Sep 2027	510	8.6	447.50	522	0	79.00	120.0	35.5	100	69.5
WY 2027	**6366**							**440.7**		
Oct 2027	511	8.3	447.50	522	0	79.12	90.0	35.8	75	70.0
Nov 2027	380	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2027	310	5.0	446.50	503	-19	80.23	109.4	19.6	91	63.3
Jan 2028	298	4.8	446.50	503	0	79.83	92.9	20.0	77	67.0
Feb 2028	388	6.7	446.50	503	0	78.86	92.1	26.9	77	69.3
Mar 2028	627	10.2	446.70	507	4	77.40	108.4	42.9	90	68.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	175	16	15	23	14	1
May 2026	217	63	19	27	15	8
Jun 2026	288	60	22	26	14	8
Jul 2026	314	31	23	28	14	8
Aug 2026	309	31	22	28	14	6
Sep 2026	227	30	21	27	14	5
Summer 2026	**1530**	**231**	**121**	**160**	**85**	**35**
Oct 2026	161	25	18	24	10	4
Nov 2026	168	22	4	5	3	4
Dec 2026	200	26	4	6	4	5
Jan 2027	246	26	4	6	4	4
Feb 2027	212	23	4	6	3	4
Mar 2027	108	29	7	10	6	4
Winter 2027	**1095**	**151**	**41**	**56**	**30**	**26**
Apr 2027	137	29	16	24	14	2
May 2027	207	33	58	102	23	7
Jun 2027	233	96	16	28	20	8
Jul 2027	274	42	30	37	21	8
Aug 2027	298	42	34	40	21	8
Sep 2027	221	40	33	40	20	5
Summer 2027	**1371**	**283**	**188**	**272**	**118**	**38**
Oct 2027	181	35	25	30	11	4
Nov 2027	189	30	14	17	9	5
Dec 2027	226	38	28	34	17	5
Jan 2028	271	40	9	11	6	4
Feb 2028	238	37	8	11	6	4
Mar 2028	250	41	10	13	7	4
Winter 2028	**1355**	**221**	**94**	**116**	**57**	**26**

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Apr 2026	844	414	633	17595	19486	19041	38527
May 2026	733	372	534	17226	18866	19367	38233
Jun 2026	757	310	434	17055	18554	19743	38298
Jul 2026	588	293	485	17245	18611	19850	38461
Aug 2026	549	322	592	17886	19348	19716	39064
Sep 2026	588	352	666	18413	20020	19433	39453
Oct 2026	642	389	691	18686	20408	19300	39707
Nov 2026	662	415	680	18643	20400	19238	39638
Dec 2026	676	398	690	18703	20467	19315	39782
Jan 2027	718	386	694	18916	20715	19194	39909
Feb 2027	752	377	701	19255	21085	18966	40051
Mar 2027	774	368	696	19501	21339	18788	40127
Apr 2027	746	352	644	19646	21388	19017	40405
May 2027	692	313	553	19403	20962	19418	40380
Jun 2027	487	336	381	18007	19211	19907	39118
Jul 2027	367	86	223	16144	16819	20208	37027
Aug 2027	240	41	237	15744	16260	20274	36535
Sep 2027	286	72	256	15926	16540	20197	36737
Oct 2027	359	131	320	15915	16725	20222	36946
Nov 2027	407	172	306	15839	16723	20228	36951
Dec 2027	444	186	304	15820	16754	20318	37072
Jan 2028	522	250	310	15923	17005	20234	37239
Feb 2028	598	254	313	16199	17364	20018	37382
Mar 2028	666	257	308	16368	17600	19845	37445

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Maximum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Apr 2026	Effective	343	109	216	668	17595	19041	37304	1500	944	0	21.7
May 2026	Effective	225	55	95	376	17226	19367	36969	1500	1046	0	21.6
Jun 2026	Effective	240	-21	-44	176	17055	19743	36974	1500	886	0	21.5
Jul 2026	Effective	55	-36	-48	-29	17245	19850	37065	1500	743	0	20.8
Aug 2026	Creditable	549	322	592	1462	17886	19716	39064	1500	656	0	20.4
Sep 2026	Creditable	588	352	666	1607	18413	19433	39453	2270	567	0	20.1
Oct 2026	Creditable	642	389	691	1722	18686	19300	39707	3040	435	0	20.0
Nov 2026	Creditable	662	415	680	1756	18643	19238	39638	3810	572	0	19.9
Dec 2026	Creditable	676	398	690	1764	18703	19315	39782	4580	496	0	19.9
Jan 2027	Creditable	718	386	694	1798	18916	19194	39909	5350	533	0	19.8
Jan 2027	Effective	544	386	643	1574	18916	19194	39684	5350	533	0	19.8
Feb 2027	Effective	576	377	649	1602	19255	18966	39823	1500	490	0	19.7
Mar 2027	Effective	596	367	643	1606	19501	18788	39895	1500	957	0	19.5
Apr 2027	Effective	563	351	585	1498	19646	19017	40161	1500	1064	0	19.5
May 2027	Effective	503	313	471	1288	19403	19418	40109	1500	1096	0	20.8
Jun 2027	Effective	284	324	260	867	18007	19907	38782	1500	920	0	22.9
Jul 2027	Effective	147	43	47	237	16144	20208	36588	1500	785	0	23.4
Aug 2027	Creditable	240	41	237	517	15744	20274	36535	1500	727	0	23.2
Sep 2027	Creditable	286	72	256	614	15926	20197	36737	2270	647	0	22.9
Oct 2027	Creditable	359	131	320	809	15915	20222	36946	3040	487	0	22.7
Nov 2027	Creditable	407	172	306	885	15839	20228	36951	3810	583	0	22.6
Dec 2027	Creditable	444	186	304	934	15820	20318	37072	4580	534	0	22.5
Jan 2028	Creditable	522	250	310	1082	15923	20234	37239	5350	526	0	22.5
Jan 2028	Effective	166	206	62	433	15923	20234	36590	5350	526	0	22.5
Feb 2028	Effective	240	211	64	515	16199	20018	36732	1500	484	0	22.4
Mar 2028	Effective	307	216	58	582	16368	19845	36795	1500	951	0	22.2

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