



November 2025 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the November 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in November to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2025/November-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.86 million acre-feet (maf), or 51% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,540.09 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.607 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,059.67 feet on December 31, 2025.

References

The 2025 Annual Operating Plan is available online at:

<https://www.usbr.gov/uc/water/rsrvs/ops/aop/AOP25.pdf>.

The draft 2026 Annual Operating Plan is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_11_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	32	1	36	0	36	6488.81	211
Dec 2025	25	1	37	0	37	6486.84	198
Jan 2026	23	1	37	0	37	6484.46	184
Feb 2026	10	1	33	0	33	6480.21	160
Mar 2026	20	1	37	0	37	6476.77	142
Apr 2026	33	1	16	19	36	6476.06	139
May 2026	61	1	37	0	37	6480.60	162
Jun 2026	115	2	36	0	36	6493.08	239
Jul 2026	59	2	49	0	49	6494.21	247
Aug 2026	22	2	43	0	43	6490.80	224
Sep 2026	15	2	38	0	38	6486.92	199
WY 2026	448	14	427	41	468		
Oct 2026	26	1	37	0	37	6484.99	187
Nov 2026	36	1	41	0	41	6484.00	181
Dec 2026	32	1	49	0	49	6480.85	163
Jan 2027	29	1	49	0	49	6476.80	142
Feb 2027	27	0	44	0	44	6472.86	124
Mar 2027	43	0	49	0	49	6471.30	118
Apr 2027	65	1	38	10	48	6475.15	135
May 2027	116	1	55	0	55	6486.29	195
Jun 2027	201	2	88	0	88	6502.27	305
Jul 2027	90	3	67	0	67	6504.86	325
Aug 2027	42	2	61	0	61	6502.02	303
Sep 2027	32	2	55	0	55	6498.71	279
WY 2027	739	14	634	10	644		
Oct 2027	45	1	55	0	55	6497.13	267



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	36	40	3	48	0	48	114	6022.13	2983	67
Dec 2025	25	37	2	49	0	49	114	6021.74	2970	66
Jan 2026	30	44	2	49	0	49	113	6021.55	2963	67
Feb 2026	16	39	2	44	0	44	113	6021.35	2956	54
Mar 2026	34	51	3	49	0	49	113	6021.32	2955	79
Apr 2026	48	51	4	48	0	48	113	6021.29	2954	132
May 2026	88	64	7	49	0	49	113	6021.50	2961	275
Jun 2026	138	59	9	92	0	92	112	6020.30	2920	291
Jul 2026	64	54	12	49	0	49	111	6020.09	2913	82
Aug 2026	25	46	11	49	0	49	111	6019.68	2900	56
Sep 2026	17	40	10	48	0	48	110	6019.20	2883	55
WY 2026	556	577	72	625	0	625				1308
Oct 2026	30	41	6	49	0	49	110	6018.78	2869	67
Nov 2026	40	45	3	48	0	48	109	6018.62	2864	70
Dec 2026	33	50	2	49	0	49	109	6018.61	2863	74
Jan 2027	40	60	2	49	0	49	110	6018.88	2872	74
Feb 2027	42	59	2	44	0	44	110	6019.25	2885	69
Mar 2027	68	74	3	49	0	49	111	6019.88	2906	114
Apr 2027	91	74	4	48	0	48	112	6020.50	2927	213
May 2027	165	104	7	94	0	94	112	6020.58	2930	506
Jun 2027	249	136	9	48	0	48	115	6022.79	3006	274
Jul 2027	92	69	12	59	0	59	115	6022.74	3004	75
Aug 2027	45	64	11	61	0	61	115	6022.51	2996	72
Sep 2027	34	57	10	63	0	63	114	6022.05	2980	70
WY 2027	929	834	72	661	0	661				1678
Oct 2027	52	62	7	49	0	49	114	6022.23	2987	75

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.02	64
Dec 2025	4	5	9305.43	63
Jan 2026	4	5	9304.85	62
Feb 2026	2	4	9303.19	60
Mar 2026	3	5	9301.87	58
Apr 2026	5	4	9302.58	59
May 2026	19	8	9309.90	70
Jun 2026	28	15	9317.65	83
Jul 2026	11	17	9314.18	77
Aug 2026	6	14	9309.27	69
Sep 2026	4	9	9306.01	64
WY 2026	97	97		
Oct 2026	5	6	9305.34	63
Nov 2026	6	5	9306.27	64
Dec 2026	4	5	9305.76	63
Jan 2027	4	5	9305.24	63
Feb 2027	4	4	9305.04	62
Mar 2027	4	5	9304.51	62
Apr 2027	8	4	9307.19	66
May 2027	23	9	9315.81	80
Jun 2027	28	16	9322.48	92
Jul 2027	9	17	9318.10	84
Aug 2027	7	16	9312.85	75
Sep 2027	6	12	9309.13	69
WY 2027	108	103		
Oct 2027	7	6	9309.76	70

Model Run ID: 3299

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	25	26	0	14	0	14	7466.40	408
Dec 2025	22	23	0	14	0	14	7467.68	416
Jan 2026	20	21	0	16	0	16	7468.46	421
Feb 2026	12	14	0	16	0	16	7468.12	419
Mar 2026	20	22	0	31	0	31	7466.67	409
Apr 2026	37	36	1	58	0	58	7463.15	387
May 2026	119	108	1	62	0	62	7470.02	432
Jun 2026	155	142	1	58	0	58	7481.74	515
Jul 2026	58	64	1	98	0	98	7476.91	480
Aug 2026	32	40	1	84	0	84	7470.44	434
Sep 2026	20	25	1	77	0	77	7462.30	381
WY 2026	565	566	7	595	0	595		
Oct 2026	25	26	0	64	0	64	7456.02	343
Nov 2026	30	29	0	15	0	15	7458.30	357
Dec 2026	25	26	0	16	0	16	7459.97	367
Jan 2027	24	25	0	16	0	16	7461.44	376
Feb 2027	23	23	0	14	0	14	7462.82	385
Mar 2027	35	36	0	28	0	28	7463.98	392
Apr 2027	64	60	1	52	0	52	7465.14	399
May 2027	159	145	1	67	0	67	7476.43	476
Jun 2027	165	153	1	58	0	58	7488.95	569
Jul 2027	53	61	1	93	0	93	7484.65	537
Aug 2027	42	51	1	80	0	80	7480.59	506
Sep 2027	28	34	1	75	0	75	7474.73	464
WY 2027	673	668	7	578	0	578		
Oct 2027	36	35	0	64	0	64	7470.53	435

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	27	14	2	16	14	0	14	7153.73	112
Dec 2025	24	14	2	16	16	0	16	7153.73	112
Jan 2026	22	16	2	18	18	0	18	7153.73	112
Feb 2026	13	16	1	17	17	0	17	7153.73	112
Mar 2026	21	31	1	32	32	0	32	7153.73	112
Apr 2026	43	58	6	64	64	0	64	7153.73	112
May 2026	132	62	13	75	75	0	75	7153.73	112
Jun 2026	167	58	12	70	70	0	70	7153.72	112
Jul 2026	61	98	3	101	101	0	101	7153.73	112
Aug 2026	33	84	1	85	85	0	85	7153.73	112
Sep 2026	21	77	1	78	78	0	78	7153.73	112
WY 2026	609	595	44	639	641	0	641		
Oct 2026	27	64	2	66	66	0	66	7153.73	112
Nov 2026	32	15	2	17	17	0	17	7153.73	112
Dec 2026	27	16	2	18	18	0	18	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	28	2	30	30	0	30	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	67	17	84	84	0	84	7153.73	112
Jun 2027	173	58	8	66	66	0	66	7153.72	112
Jul 2027	54	93	1	94	93	0	93	7153.73	112
Aug 2027	43	80	1	81	81	0	81	7153.73	112
Sep 2027	30	75	2	77	77	0	77	7153.73	112
WY 2027	722	578	49	627	626	0	626		
Oct 2027	37	64	1	65	65	0	65	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	31	14	4	18	17	0	17	6753.04	17	1	17
Dec 2025	28	16	4	20	20	0	20	6753.04	17	0	20
Jan 2026	26	18	4	22	22	0	22	6753.04	17	0	22
Feb 2026	15	17	2	19	19	0	19	6753.04	17	0	19
Mar 2026	24	32	3	35	35	0	35	6753.04	17	5	30
Apr 2026	49	64	6	70	70	0	70	6753.04	17	42	28
May 2026	146	75	14	89	89	0	89	6753.04	17	62	27
Jun 2026	184	70	17	87	86	0	86	6753.03	17	61	25
Jul 2026	67	101	6	107	107	0	107	6753.04	17	65	42
Aug 2026	37	85	4	89	89	0	89	6753.04	17	65	24
Sep 2026	24	78	3	81	81	0	81	6753.04	17	55	26
WY 2026	678	641	69	709	695	8	703			401	301
Oct 2026	30	66	3	69	64	4	69	6753.04	17	49	19
Nov 2026	36	17	4	21	21	0	21	6753.04	17	0	21
Dec 2026	31	18	4	22	22	0	22	6753.04	17	0	21
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	30	5	35	35	0	35	6753.04	17	5	30
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	84	19	103	103	0	103	6753.04	17	62	41
Jun 2027	190	66	17	83	83	0	83	6753.03	17	61	22
Jul 2027	57	93	3	96	96	0	96	6753.04	17	65	31
Aug 2027	48	81	5	86	86	0	86	6753.04	17	65	21
Sep 2027	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2027	803	626	81	707	703	4	707			405	302
Oct 2027	43	65	6	71	70	1	71	6753.04	17	49	21



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	11	1	7654.62	99
Dec 2025	6	4	7655.30	100
Jan 2026	5	5	7655.30	100
Feb 2026	3	3	7655.30	100
Mar 2026	5	3	7656.00	102
Apr 2026	14	3	7660.14	113
May 2026	41	31	7663.58	122
Jun 2026	35	43	7660.23	113
Jul 2026	10	42	7647.31	81
Aug 2026	7	38	7632.55	50
Sep 2026	7	30	7618.03	27
WY 2026	209	209		
Oct 2026	8	17	7609.81	17
Nov 2026	9	0	7617.42	26
Dec 2026	6	0	7621.59	32
Jan 2027	6	0	7625.27	37
Feb 2027	5	0	7628.04	42
Mar 2027	8	0	7632.23	49
Apr 2027	20	1	7641.67	68
May 2027	56	31	7652.28	93
Jun 2027	40	43	7650.94	89
Jul 2027	13	42	7638.04	60
Aug 2027	12	38	7623.45	34
Sep 2027	11	30	7607.70	15
WY 2027	194	203		
Oct 2027	13	17	7602.58	11

Model Run ID: 3299

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	35	2	18	43	6021.25	877	48
WY 2025	363	36	367	22	174	382			612
Oct 2025	218	9	150	1	6	26	6033.50	994	80
Nov 2025	36	2	25	1	0	31	6032.83	987	52
Dec 2025	21	0	19	0	0	22	6032.54	984	35
Jan 2026	19	0	19	0	0	22	6032.23	981	33
Feb 2026	13	0	13	1	0	20	6031.48	974	26
Mar 2026	42	2	38	1	5	22	6032.41	983	33
Apr 2026	83	9	63	2	21	21	6034.33	1002	52
May 2026	133	16	107	3	35	22	6038.95	1050	105
Jun 2026	86	9	85	3	51	34	6038.65	1046	113
Jul 2026	17	0	48	4	55	48	6032.83	987	78
Aug 2026	13	0	44	3	47	45	6027.62	937	64
Sep 2026	13	0	36	2	26	41	6024.15	904	56
WY 2026	694	48	646	21	246	352			725
Oct 2026	21	0	30	1	9	28	6023.28	896	44
Nov 2026	28	1	19	1	0	21	6022.98	893	40
Dec 2026	24	0	18	0	0	22	6022.56	889	36
Jan 2027	24	0	18	0	0	22	6022.15	886	35
Feb 2027	27	1	22	1	0	19	6022.31	887	31
Mar 2027	74	7	59	1	5	22	6025.67	918	40
Apr 2027	110	13	78	2	21	21	6029.29	953	61
May 2027	190	25	140	3	35	22	6037.37	1033	134
Jun 2027	102	12	93	3	51	22	6038.96	1050	121
Jul 2027	9	0	38	4	55	50	6031.94	979	80
Aug 2027	2	0	28	3	47	44	6025.07	913	66
Sep 2027	13	0	32	2	26	37	6021.45	879	56
WY 2027	624	59	574	21	250	328			742
Oct 2027	35	2	38	1	9	22	6022.02	884	45

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	579
WY 2025	4688	5136	239	6994	487	7481				7505
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	490
Nov 2025	370	364	19	500	0	500	3543.26	4622	6656	504
Dec 2025	280	297	15	500	0	500	3540.09	4606	6455	510
Jan 2026	270	287	4	625	0	625	3535.00	4580	6138	635
Feb 2026	147	187	4	525	0	525	3529.73	4555	5821	533
Mar 2026	233	247	7	500	0	500	3525.61	4536	5580	506
Apr 2026	349	337	11	490	0	490	3522.98	4524	5429	495
May 2026	810	654	12	600	0	600	3523.66	4527	5468	601
Jun 2026	1063	928	20	800	0	800	3525.40	4535	5568	798
Jul 2026	385	497	24	890	0	890	3518.57	4504	5182	894
Aug 2026	152	307	22	900	0	900	3507.91	4458	4613	911
Sep 2026	142	283	19	670	0	670	3500.43	4428	4237	678
WY 2026	4864	4942	175	7372	108	7480				7556
Oct 2026	258	332	12	480	0	480	3497.37	4416	4088	487
Nov 2026	356	342	12	500	0	500	3494.05	4404	3931	506
Dec 2026	347	352	9	600	0	600	3488.89	4385	3692	609
Jan 2027	333	331	2	468	196	664	3481.90	4360	3382	674
Feb 2027	378	365	2	91	496	587	3477.05	4343	3175	595
Mar 2027	564	498	4	0	620	620	3474.28	4334	3059	626
Apr 2027	716	605	6	0	552	552	3475.33	4338	3102	557
May 2027	1552	1281	7	320	230	550	3490.64	4391	3772	552
Jun 2027	1570	1245	15	577	0	577	3503.26	4440	4377	579
Jul 2027	298	400	19	652	0	652	3498.16	4420	4126	656
Aug 2027	211	355	18	696	0	696	3491.11	4393	3793	708
Sep 2027	226	352	16	522	0	522	3487.32	4379	3621	530
WY 2027	6809	6458	123	4906	2094	7000				7080
Oct 2027	417	439	11	393	250	643	3482.84	4363	3423	651



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	95	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	546	474	7872		204	8067			
Oct 2025	480	91	48	485	7.9	13	484	536	1057.57	8240
Nov 2025	500	38	42	488	8.2	18	488	535	1057.42	8229
Dec 2025	500	85	35	354	5.8	16	354	546	1059.67	8398
Jan 2026	625	88	24	497	8.1	9	497	557	1061.93	8570
Feb 2026	525	67	22	447	8.0	8	447	564	1063.33	8678
Mar 2026	500	47	24	854	13.9	12	854	543	1059.11	8356
Apr 2026	490	44	32	936	15.7	16	936	516	1053.43	7933
May 2026	600	12	40	962	15.7	21	962	491	1048.11	7547
Jun 2026	800	-15	48	856	14.4	23	856	482	1046.24	7414
Jul 2026	890	34	46	764	12.4	26	764	487	1047.41	7497
Aug 2026	900	89	50	716	11.7	25	716	499	1050.00	7683
Sep 2026	670	71	49	634	10.7	19	634	502	1050.51	7720
WY 2026	7480	652	460	7993		207	7992			
Oct 2026	480	58	47	488	7.9	19	488	501	1050.31	7706
Nov 2026	500	51	41	604	10.1	13	604	494	1048.93	7606
Dec 2026	600	79	33	545	8.9	10	545	500	1050.12	7691
Jan 2027	664	85	23	542	8.8	10	542	511	1052.36	7855
Feb 2027	587	65	21	589	10.6	10	589	512	1052.77	7884
Mar 2027	620	52	23	874	14.2	13	874	498	1049.69	7660
Apr 2027	552	42	31	1044	17.5	14	1044	468	1043.16	7197
May 2027	550	13	37	1085	17.7	21	1085	432	1035.21	6652
Jun 2027	577	21	44	906	15.2	22	906	410	1029.92	6300
Jul 2027	652	36	42	831	13.5	27	831	397	1026.86	6101
Aug 2027	696	97	45	794	12.9	24	794	392	1025.84	6035
Sep 2027	522	69	43	733	12.3	18	733	380	1022.86	5844
WY 2027	7000	668	430	9034		201	9034			
Oct 2027	643	62	41	536	8.7	16	536	387	1024.51	5950



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



BUREAU OF
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2024	517	-13	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-3	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-5	15	501	0	501	8.2	637.75	1614
Nov 2025	488	-14	13	427	0	427	7.2	639.00	1648
Dec 2025	354	-1	13	326	0	326	5.3	639.50	1662
Jan 2026	497	-3	9	421	0	421	6.8	641.80	1726
Feb 2026	447	-13	8	426	0	426	7.7	641.80	1725
Mar 2026	854	-11	10	798	0	798	13.0	643.00	1759
Apr 2026	936	-16	13	907	0	907	15.2	643.00	1759
May 2026	962	-10	15	938	0	938	15.3	643.00	1759
Jun 2026	856	-15	14	827	0	827	13.9	643.00	1759
Jul 2026	764	-19	13	760	0	760	12.4	642.00	1731
Aug 2026	716	-14	16	686	0	686	11.2	642.00	1731
Sep 2026	634	-5	17	668	0	668	11.2	640.00	1675
WY 2026	7993	-125	157	7685	0	7685			
Oct 2026	488	-8	15	653	0	653	10.6	633.00	1487
Nov 2026	604	-14	13	524	0	524	8.8	635.00	1540
Dec 2026	545	-1	13	409	0	409	6.7	639.50	1662
Jan 2027	542	-3	9	466	0	466	7.6	641.80	1726
Feb 2027	589	-13	8	568	0	568	10.2	641.80	1725
Mar 2027	874	-11	10	819	0	819	13.3	643.00	1759
Apr 2027	1044	-16	13	1015	0	1015	17.1	643.00	1759
May 2027	1085	-10	15	1061	0	1061	17.3	643.00	1759
Jun 2027	906	-15	14	876	0	876	14.7	643.00	1759
Jul 2027	831	-19	13	827	0	827	13.5	642.00	1731
Aug 2027	794	-14	16	764	0	764	12.4	642.00	1731
Sep 2027	733	-5	17	767	0	767	12.9	640.00	1675
WY 2027	9034	-128	156	8750	0	8750			
Oct 2027	536	-8	15	702	0	702	11.4	633.00	1487

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	605	10.2	95	71	448.25	585	117	2.0
Jul 2025	684	11	17	563	9.1	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	106	140	5580		954	915			1286	
Oct 2025	501	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	427	14	9	346	5.8	55	33	447.00	513	83	1.4
Dec 2025	326	14	6	243	3.9	57	38	446.50	503	80	1.3
Jan 2026	421	7	6	284	4.6	78	55	446.50	503	132	2.1
Feb 2026	426	1	8	360	6.5	0	53	446.50	503	118	2.1
Mar 2026	798	10	9	579	9.4	106	103	446.70	507	113	1.8
Apr 2026	907	17	11	649	10.9	103	114	448.70	545	113	1.9
May 2026	938	4	14	697	11.3	106	115	448.70	545	105	1.7
Jun 2026	827	11	16	645	10.8	103	63	448.70	545	111	1.9
Jul 2026	760	17	17	625	10.2	106	31	448.00	531	117	1.9
Aug 2026	686	17	17	545	8.9	106	35	447.50	522	124	2.0
Sep 2026	668	9	15	496	8.3	103	53	447.50	522	122	2.0
WY 2026	7685	133	139	5861		987	751			1288	
Oct 2026	653	19	12	493	8.0	106	53	447.50	522	85	1.4
Nov 2026	524	14	9	372	6.3	103	48	447.50	522	109	1.8
Dec 2026	409	14	6	285	4.6	106	39	446.50	503	105	1.7
Jan 2027	466	7	6	302	4.9	106	52	446.50	503	138	2.2
Feb 2027	568	1	8	401	7.2	96	57	446.50	503	124	2.2
Mar 2027	819	10	9	581	9.4	78	149	446.70	507	119	1.9
Apr 2027	1015	17	11	679	11.4	103	191	448.70	545	118	2.0
May 2027	1061	4	14	742	12.1	106	192	448.70	545	110	1.8
Jun 2027	876	11	16	692	11.6	103	65	448.70	545	116	2.0
Jul 2027	827	17	17	698	11.4	106	24	448.00	531	123	2.0
Aug 2027	764	17	17	631	10.3	106	25	447.50	522	130	2.1
Sep 2027	767	9	15	572	9.6	103	75	447.50	522	128	2.1
WY 2027	8750	142	139	6447		1221	970			1405	
Oct 2027	702	19	12	520	8.5	80	99	447.50	522	89	1.4

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	488	8.2	1057.42	8229	-11	412.12	752.5	183.3	54	375.3
Dec 2025	354	5.8	1059.67	8398	169	412.75	739.1	127.6	52	360.2
Jan 2026	497	8.1	1061.93	8570	172	413.70	805.0	186.7	56	375.7
Feb 2026	447	8.0	1063.33	8678	108	415.16	758.5	168.6	52	377.6
Mar 2026	854	13.9	1059.11	8356	-322	413.33	746.1	329.8	52	386.4
Apr 2026	936	15.7	1053.43	7933	-423	406.61	913.1	350.5	66	374.5
May 2026	962	15.7	1048.11	7547	-386	397.84	1339.8	344.3	97	357.8
Jun 2026	856	14.4	1046.24	7414	-133	394.30	1326.1	306.6	97	358.0
Jul 2026	764	12.4	1047.41	7497	83	394.28	1333.4	269.6	97	353.2
Aug 2026	716	11.7	1050.00	7683	186	396.47	1349.4	252.9	97	353.0
Sep 2026	634	10.7	1050.51	7720	37	398.65	1349.9	222.7	97	351.4
WY 2026	7993							2918.3		
Oct 2026	488	7.9	1050.31	7706	-14	403.78	991.2	177.5	71	364.1
Nov 2026	604	10.1	1048.93	7606	-100	405.28	986.1	220.0	71	364.6
Dec 2026	545	8.9	1050.12	7691	85	403.05	992.9	194.5	72	356.8
Jan 2027	542	8.8	1052.36	7855	163	402.52	995.5	192.9	72	356.0
Feb 2027	589	10.6	1052.77	7884	30	402.33	1096.6	210.1	79	356.9
Mar 2027	874	14.2	1049.69	7660	-224	401.30	1001.9	322.4	72	368.7
Apr 2027	1044	17.5	1043.16	7197	-464	396.89	874.2	381.5	65	365.4
May 2027	1085	17.7	1035.21	6652	-545	386.32	1257.3	382.2	97	352.2
Jun 2027	723	12.2	1029.92	6300	-352	385.72	373.9	270.1	29	373.4
Jul 2027	745	12.1	1026.86	6101	-199	382.34	368.4	274.7	29	368.6
Aug 2027	744	12.1	1025.84	6035	-66	380.79	366.5	272.6	29	366.3
Sep 2027	720	12.1	1022.86	5844	-191	379.61	361.1	262.3	29	364.5
WY 2027	8703							3160.9		
Oct 2027	536	8.7	1024.51	5950	105	381.30	364.1	189.9	29	354.4

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	34	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	427	7.2	639.00	1648	34	137.75	154.7	53.0	61	124.1
Dec 2025	326	5.3	639.50	1662	14	139.50	167.8	41.0	66	125.7
Jan 2026	421	6.8	641.80	1726	64	140.17	199.1	53.2	78	126.3
Feb 2026	426	7.7	641.80	1725	0	140.95	153.0	54.1	60	127.0
Mar 2026	798	13.0	643.00	1759	34	139.38	153.0	100.3	60	125.6
Apr 2026	907	15.2	643.00	1759	0	139.17	158.1	113.7	62	125.4
May 2026	938	15.3	643.00	1759	0	139.16	204.0	117.6	80	125.4
Jun 2026	827	13.9	643.00	1759	0	139.64	253.3	104.0	99	125.8
Jul 2026	760	12.4	642.00	1731	-28	139.71	255.0	95.7	100	125.9
Aug 2026	686	11.2	642.00	1731	0	139.68	255.0	86.3	100	125.8
Sep 2026	668	11.2	640.00	1675	-56	138.65	255.0	83.4	100	124.9
WY 2026	7685							964.2		
Oct 2026	653	10.6	633.00	1487	-188	134.39	227.0	79.1	89	121.1
Nov 2026	524	8.8	635.00	1540	53	132.65	159.8	62.6	63	119.5
Dec 2026	409	6.7	639.50	1662	122	136.86	154.7	50.4	61	123.3
Jan 2027	466	7.6	641.80	1726	64	139.84	156.3	58.7	61	126.0
Feb 2027	568	10.2	641.80	1725	0	139.86	156.6	71.6	61	126.0
Mar 2027	819	13.3	643.00	1759	34	139.25	194.1	102.8	76	125.5
Apr 2027	1015	17.1	643.00	1759	0	138.56	249.9	126.7	98	124.8
May 2027	1061	17.3	643.00	1759	0	138.49	255.0	132.4	100	124.8
Jun 2027	876	14.7	643.00	1759	0	139.35	255.0	110.0	100	125.5
Jul 2027	827	13.5	642.00	1731	-28	139.30	255.0	103.8	100	125.5
Aug 2027	764	12.4	642.00	1731	0	139.19	255.0	95.8	100	125.4
Sep 2027	767	12.9	640.00	1675	-56	138.01	255.0	95.4	100	124.3
WY 2027	8750							1089.3		
Oct 2027	702	11.4	633.00	1487	-188	134.07	227.0	84.8	89	120.8

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	69.0
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.1
WY 2025	5578							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	346	5.8	447.00	513	-7	80.01	92.0	23.7	77	68.6
Dec 2025	243	3.9	446.50	503	-9	80.58	108.4	15.4	90	63.6
Jan 2026	284	4.6	446.50	503	0	79.96	94.8	19.0	79	67.1
Feb 2026	360	6.5	446.50	503	0	78.99	92.1	25.0	77	69.4
Mar 2026	579	9.4	446.70	507	4	77.73	120.0	39.8	100	68.8
Apr 2026	649	10.9	448.70	545	38	78.22	120.0	45.3	100	69.9
May 2026	697	11.3	448.70	545	0	79.05	120.0	49.1	100	70.4
Jun 2026	645	10.8	448.70	545	0	79.24	120.0	45.6	100	70.6
Jul 2026	625	10.2	448.00	531	-13	79.17	120.0	43.8	100	70.2
Aug 2026	545	8.9	447.50	522	-9	79.12	120.0	38.1	100	69.9
Sep 2026	496	8.3	447.50	522	0	79.11	120.0	34.5	100	69.6
WY 2026	5861							406.2		
Oct 2026	493	8.0	447.50	522	0	79.25	93.9	34.5	78	70.1
Nov 2026	372	6.3	447.50	522	0	80.10	92.0	25.6	77	68.6
Dec 2026	285	4.6	446.50	503	-19	80.45	102.6	18.1	85	63.5
Jan 2027	302	4.9	446.50	503	0	79.80	92.9	20.2	77	66.9
Feb 2027	401	7.2	446.50	503	0	78.63	92.1	27.7	77	69.1
Mar 2027	581	9.4	446.70	507	4	77.72	108.4	40.0	90	68.8
Apr 2027	679	11.4	448.70	545	38	78.02	120.0	47.3	100	69.7
May 2027	742	12.1	448.70	545	0	78.77	120.0	52.1	100	70.2
Jun 2027	692	11.6	448.70	545	0	78.94	120.0	48.6	100	70.3
Jul 2027	698	11.4	448.00	531	-13	78.69	120.0	48.7	100	69.8
Aug 2027	631	10.3	447.50	522	-9	78.53	120.0	43.8	100	69.4
Sep 2027	572	9.6	447.50	522	0	78.55	120.0	39.5	100	69.1
WY 2027	6447							446.1		
Oct 2027	520	8.5	447.50	522	0	79.05	90.0	36.3	75	69.9

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	183	16	4	5	3	2
Dec 2025	182	16	4	6	4	2
Jan 2026	226	16	4	6	4	2
Feb 2026	188	15	5	6	3	2
Mar 2026	177	16	9	12	6	2
Winter 2026	1098	99	42	59	31	14
Apr 2026	171	16	16	23	12	1
May 2026	209	16	17	27	15	2
Jun 2026	279	31	16	25	15	2
Jul 2026	309	16	28	36	18	3
Aug 2026	305	16	24	31	15	3
Sep 2026	223	16	21	28	14	3
Summer 2026	1496	112	122	170	90	15
Oct 2026	157	16	17	24	11	2
Nov 2026	161	16	4	6	4	3
Dec 2026	193	16	4	6	4	3
Jan 2027	151	16	4	6	4	3
Feb 2027	29	15	4	6	3	3
Mar 2027	0	16	8	11	6	3
Winter 2027	691	96	41	59	32	16
Apr 2027	0	16	14	22	12	2
May 2027	103	31	19	30	18	3
Jun 2027	185	16	17	24	14	6
Jul 2027	214	20	27	34	17	5
Aug 2027	224	21	23	29	15	5
Sep 2027	168	21	21	28	14	4
Summer 2027	894	124	122	167	90	26
Oct 2027	127	16	18	23	12	4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow



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RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Nov 2025	802	432	654	16515	18403	19380	37783
Dec 2025	817	420	661	16658	18556	19391	37947
Jan 2026	843	412	663	16859	18777	19222	37999
Feb 2026	864	407	667	17176	19113	19050	38163
Mar 2026	895	409	674	17493	19470	18942	38412
Apr 2026	913	419	665	17733	19730	19264	38994
May 2026	918	441	646	17885	19889	19687	39577
Jun 2026	888	396	598	17846	19728	20073	39801
Jul 2026	851	313	601	17746	19512	20206	39718
Aug 2026	851	348	661	18132	19991	20123	40114
Sep 2026	888	393	711	18701	20693	19937	40631
Oct 2026	929	447	744	19077	21196	19900	41097
Nov 2026	955	485	752	19226	21417	19914	41332
Dec 2026	966	471	755	19383	21575	20014	41589
Jan 2027	984	461	759	19622	21826	19929	41754
Feb 2027	996	452	762	19932	22142	19765	41907
Mar 2027	1001	443	761	20139	22344	19736	42080
Apr 2027	987	436	730	20255	22407	19960	42367
May 2027	949	429	695	20211	22284	20423	42707
Jun 2027	886	352	615	19542	21394	20968	42363
Jul 2027	700	258	598	18937	20493	21320	41813
Aug 2027	681	291	669	19188	20830	21519	42349
Sep 2027	711	322	735	19520	21289	21585	42873
Oct 2027	752	364	769	19692	21576	21776	43352

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Nov 2025	Creditable	802	432	654	1888	16515	19380	37783	3810	488	0	21.8
Dec 2025	Creditable	817	420	661	1898	16658	19391	37947	4580	354	0	21.8
Jan 2026	Creditable	843	412	663	1918	16859	19222	37999	5350	497	0	21.7
Jan 2026	Effective	37	82	185	304	16859	19222	36385	5350	497	0	21.7
Feb 2026	Effective	56	78	188	322	17176	19050	36547	1500	447	0	21.4
Mar 2026	Effective	85	82	194	361	17493	18942	36796	1500	854	0	20.9
Apr 2026	Effective	100	93	179	372	17733	19264	37370	1500	936	0	20.3
May 2026	Effective	99	114	137	350	17885	19687	37922	1500	962	0	20.1
Jun 2026	Effective	61	57	51	169	17846	20073	38088	1500	856	0	20.2
Jul 2026	Effective	15	-40	0	-25	17746	20206	37927	1500	764	0	19.8
Aug 2026	Creditable	851	348	661	1860	18132	20123	40114	1500	716	0	19.2
Sep 2026	Creditable	888	393	711	1992	18701	19937	40631	2270	634	0	18.7
Oct 2026	Creditable	929	447	744	2120	19077	19900	41097	3040	488	0	18.3
Nov 2026	Creditable	955	485	752	2192	19226	19914	41332	3810	604	0	18.1
Dec 2026	Creditable	966	471	755	2192	19383	20014	41589	4580	545	0	18.0
Jan 2027	Creditable	984	461	759	2204	19622	19929	41754	5350	542	0	17.9
Jan 2027	Effective	356	195	271	822	19622	19929	40372	5350	542	0	17.9
Feb 2027	Effective	365	186	274	826	19932	19765	40523	1500	589	0	17.8
Mar 2027	Effective	368	178	272	817	20139	19736	40692	1500	874	0	17.5
Apr 2027	Effective	349	171	235	754	20255	19960	40969	1500	1044	0	17.2
May 2027	Effective	306	159	178	642	20211	20423	41276	1500	1085	0	17.6
Jun 2027	Effective	234	67	59	360	19542	20968	40870	1500	906	0	18.1
Jul 2027	Effective	33	-40	-12	-19	18937	21320	40238	1500	831	0	17.6
Aug 2027	Creditable	681	291	669	1642	19188	21519	42349	1500	794	0	17.0
Sep 2027	Creditable	711	322	735	1768	19520	21585	42873	2270	733	0	16.5
Oct 2027	Creditable	752	364	769	1884	19692	21776	43352	3040	536	0	16.2

Model Run ID: 3299

Processed on: 11/5/2025 3:56:37 PM