U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

November 2025 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the November 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the 2025 Annual Operating Plan (AOP) and draft 2026 AOP. Pursuant to the Interim Guidelines, the August 2024 24-Month Study projections of the January 1, 2025, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2025.

The August 2024 24-Month Study projected the January 1, 2025, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre feet (maf). To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual WY 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in WY 2026 may be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin DCP Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The 2026 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2026 AOP, which is currently in development.

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[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

[2] 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of October was 0.663 maf or 147% of the 30-year average from 1991 to 2020. The November 2025 unregulated inflow forecast for Lake Powell is 0.370 maf or 88% of the 30-year average. The observed 2025 April through July unregulated inflow for Lake Powell was 2.63 maf or 41% of average. The observed WY 2025 unregulated inflow for Lake Powell is 4.69 maf or 49% of average.

In this study, the CY 2025 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.833 maf. The CY 2025 diversion for the Central Arizona Project (CAP) is projected to be 0.906 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.197 maf for CY 2025.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf.
The draft 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_11_ucb.pdf.
Information on the LCB Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.
Information on reservoir inflow observations and forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	32	1	48	0	48	6486.94	199
Dec 2025	25	1	49	0	49	6482.79	174
Jan 2026	23	1	49	0	49	6477.77	147
Feb 2026	21	0	44	0	44	6472.58	123
Mar 2026	43	0	49	0	49	6471.01	117
Apr 2026	70	1	16	32	48	6475.96	138
May 2026	130	1	55	0	55	6489.08	212
Jun 2026	245	2	105	58	163	6500.47	292
Jul 2026	125	3	100	0	100	6503.42	314
Aug 2026	47	2	98	0	98	6496.26	261
Sep 2026	31	2	59	0	59	6491.96	231
WY 2026	**825**	**15**	**700**	**112**	**812**		
Oct 2026	39	1	55	0	55	6489.34	214
Nov 2026	39	1	56	0	56	6486.60	197
Dec 2026	32	1	58	0	58	6482.02	170
Jan 2027	31	1	58	0	58	6476.64	142
Feb 2027	29	0	53	0	53	6471.19	117
Mar 2027	51	0	58	0	58	6469.27	110
Apr 2027	77	1	38	15	52	6474.93	134
May 2027	166	1	101	13	114	6484.58	184
Jun 2027	301	2	103	94	197	6499.64	286
Jul 2027	146	3	102	9	111	6503.99	318
Aug 2027	59	2	83	0	83	6500.59	293
Sep 2027	39	2	54	0	54	6498.26	276
WY 2027	**1009**	**14**	**819**	**131**	**950**		
Oct 2027	45	1	55	0	55	6496.67	264

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	36	52	3	48	0	48	115	6022.46	2995	67
Dec 2025	25	49	2	49	0	49	115	6022.42	2993	66
Jan 2026	30	56	2	49	0	49	115	6022.57	2998	67
Feb 2026	34	57	2	44	0	44	115	6022.88	3009	62
Mar 2026	72	78	3	49	0	49	116	6023.60	3034	104
Apr 2026	100	78	5	48	0	48	117	6024.30	3059	203
May 2026	185	110	7	139	0	139	116	6023.30	3023	554
Jun 2026	290	208	10	147	0	147	118	6024.71	3073	512
Jul 2026	135	110	13	58	0	58	119	6025.80	3111	118
Aug 2026	52	103	12	76	0	76	120	6026.21	3126	89
Sep 2026	35	63	10	75	0	75	119	6025.62	3105	88
WY 2026	**1029**	**1016**	**74**	**832**	**0**	**832**				**2013**
Oct 2026	46	62	7	59	0	59	119	6025.54	3102	85
Nov 2026	47	64	3	54	0	54	119	6025.71	3108	84
Dec 2026	34	60	2	68	0	68	119	6025.47	3100	93
Jan 2027	42	69	2	68	0	68	119	6025.48	3100	93
Feb 2027	43	67	2	61	0	61	119	6025.59	3104	86
Mar 2027	85	92	3	61	0	61	120	6026.35	3131	135
Apr 2027	111	86	5	58	0	58	121	6027.00	3154	261
May 2027	239	187	7	221	0	221	119	6025.88	3114	734
Jun 2027	389	285	10	127	0	127	125	6029.77	3256	494
Jul 2027	161	126	14	82	0	82	126	6030.52	3285	142
Aug 2027	66	90	13	108	0	108	125	6029.74	3255	127
Sep 2027	43	58	11	106	0	106	123	6028.25	3199	119
WY 2027	**1306**	**1247**	**78**	**1072**	**0**	**1072**				**2452**
Oct 2027	52	62	7	71	0	71	122	6027.84	3184	97

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.02	64
Dec 2025	4	5	9305.43	63
Jan 2026	4	5	9304.85	62
Feb 2026	3	4	9303.89	61
Mar 2026	4	5	9303.28	60
Apr 2026	7	6	9303.98	61
May 2026	26	12	9312.98	75
Jun 2026	39	18	9324.70	96
Jul 2026	15	21	9321.52	90
Aug 2026	8	18	9315.94	80
Sep 2026	6	15	9310.53	71
WY 2026	**127**	**120**		
Oct 2026	6	6	9310.53	71
Nov 2026	5	5	9310.50	71
Dec 2026	4	5	9309.71	69
Jan 2027	5	5	9309.59	69
Feb 2027	4	5	9309.08	68
Mar 2027	5	5	9308.95	68
Apr 2027	9	9	9308.95	68
May 2027	26	15	9315.65	79
Jun 2027	40	18	9327.52	101
Jul 2027	15	23	9323.39	93
Aug 2027	8	18	9317.94	83
Sep 2027	7	18	9311.46	72
WY 2027	**134**	**133**		
Oct 2027	7	9	9310.22	70

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	25	26	0	14	0	14	7466.40	408
Dec 2025	22	23	0	14	0	14	7467.68	416
Jan 2026	20	21	0	14	0	14	7468.65	422
Feb 2026	19	20	0	13	0	13	7469.67	429
Mar 2026	31	32	0	27	0	27	7470.41	434
Apr 2026	59	58	1	52	0	52	7471.21	440
May 2026	189	175	1	168	0	168	7472.10	446
Jun 2026	245	224	1	33	0	33	7497.19	635
Jul 2026	92	98	1	102	0	102	7496.52	630
Aug 2026	51	61	1	78	0	78	7494.25	611
Sep 2026	32	41	1	75	0	75	7489.79	576
WY 2026	**830**	**824**	**8**	**658**	**0**	**658**		
Oct 2026	34	34	1	65	0	65	7485.73	545
Nov 2026	30	30	0	15	0	15	7487.66	560
Dec 2026	26	27	0	16	0	16	7489.15	571
Jan 2027	25	25	0	24	0	24	7489.22	572
Feb 2027	23	24	0	27	0	27	7488.74	568
Mar 2027	38	38	0	36	0	36	7489.00	570
Apr 2027	78	78	1	76	0	76	7489.21	571
May 2027	204	193	1	174	0	174	7491.46	589
Jun 2027	251	229	1	65	0	65	7510.92	751
Jul 2027	86	94	2	106	0	106	7509.37	738
Aug 2027	55	65	1	91	0	91	7506.29	711
Sep 2027	35	46	1	88	0	88	7501.17	668
WY 2027	**885**	**884**	**9**	**783**	**0**	**783**		
Oct 2027	36	38	1	71	0	71	7497.10	634

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	27	14	2	16	14	0	14	7153.73	112
Dec 2025	24	14	2	16	16	0	16	7153.73	112
Jan 2026	22	14	2	16	16	0	16	7153.73	112
Feb 2026	21	13	2	15	15	0	15	7153.73	112
Mar 2026	34	27	3	30	29	0	29	7153.73	112
Apr 2026	68	52	9	61	61	0	61	7153.73	112
May 2026	210	168	21	189	189	0	189	7153.73	112
Jun 2026	265	33	20	53	53	0	53	7153.72	112
Jul 2026	97	102	5	107	107	0	107	7153.73	112
Aug 2026	53	78	2	80	80	0	80	7153.73	112
Sep 2026	34	75	2	77	77	0	77	7153.73	112
WY 2026	**900**	**658**	**70**	**728**	**729**	**0**	**729**		
Oct 2026	36	65	2	67	67	0	67	7153.73	112
Nov 2026	31	15	1	16	16	0	16	7153.73	112
Dec 2026	27	16	1	17	17	0	17	7153.73	112
Jan 2027	26	24	1	25	25	0	25	7153.73	112
Feb 2027	25	27	2	29	29	0	29	7153.73	112
Mar 2027	40	36	2	38	38	0	38	7153.73	112
Apr 2027	89	76	11	87	87	0	87	7153.73	112
May 2027	226	174	22	196	196	0	196	7153.73	112
Jun 2027	265	65	14	79	79	0	79	7153.72	112
Jul 2027	90	106	4	110	110	0	110	7153.73	112
Aug 2027	56	91	1	92	91	0	91	7153.73	112
Sep 2027	36	88	1	89	89	0	89	7153.73	112
WY 2027	**947**	**783**	**62**	**845**	**844**	**0**	**844**		
Oct 2027	37	71	1	72	72	0	72	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	31	14	4	18	17	0	17	6753.04	17	1	17
Dec 2025	28	16	4	20	20	0	20	6753.04	17	0	20
Jan 2026	26	16	4	20	20	0	20	6753.04	17	0	20
Feb 2026	24	15	3	18	18	0	18	6753.04	17	0	18
Mar 2026	39	29	5	34	34	0	34	6753.04	17	5	29
Apr 2026	78	61	10	71	71	0	71	6753.04	17	42	29
May 2026	235	189	25	214	134	80	214	6753.04	17	62	152
Jun 2026	295	53	30	83	83	0	83	6753.03	17	61	22
Jul 2026	107	107	10	117	117	0	117	6753.04	17	65	52
Aug 2026	59	80	6	86	86	0	86	6753.04	17	65	21
Sep 2026	38	77	4	81	81	0	81	6753.04	17	55	26
WY 2026	**1007**	**729**	**107**	**836**	**742**	**87**	**830**			**401**	**428**
Oct 2026	40	67	4	71	64	6	71	6753.04	17	49	22
Nov 2026	36	16	5	21	21	0	21	6753.04	17	0	21
Dec 2026	32	17	5	22	22	0	22	6753.04	17	0	21
Jan 2027	31	25	5	30	30	0	30	6753.04	17	0	30
Feb 2027	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2027	46	38	6	44	44	0	44	6753.04	17	5	39
Apr 2027	100	87	11	98	98	0	98	6753.04	17	42	56
May 2027	251	196	25	221	134	87	221	6753.04	17	62	159
Jun 2027	293	79	28	107	107	0	107	6753.03	17	61	46
Jul 2027	98	110	8	118	118	0	118	6753.04	17	65	53
Aug 2027	63	91	7	98	98	0	98	6753.04	17	65	33
Sep 2027	42	89	6	95	95	0	95	6753.04	17	55	40
WY 2027	**1061**	**844**	**114**	**958**	**864**	**93**	**958**			**405**	**553**
Oct 2027	43	72	6	78	70	8	78	6753.04	17	49	29

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	11	1	7654.62	99
Dec 2025	6	4	7655.30	100
Jan 2026	5	5	7655.30	100
Feb 2026	4	4	7655.30	100
Mar 2026	7	3	7656.76	104
Apr 2026	22	3	7663.89	123
May 2026	63	61	7664.51	124
Jun 2026	54	56	7663.56	122
Jul 2026	16	42	7653.45	96
Aug 2026	11	38	7641.79	68
Sep 2026	11	30	7632.46	49
WY 2026	**275**	**252**		
Oct 2026	10	17	7628.33	42
Nov 2026	8	0	7632.53	50
Dec 2026	7	0	7635.91	56
Jan 2027	6	1	7638.48	61
Feb 2027	5	1	7640.15	65
Mar 2027	10	2	7643.94	73
Apr 2027	23	1	7652.93	94
May 2027	68	38	7664.51	124
Jun 2027	62	63	7663.94	123
Jul 2027	21	42	7655.85	102
Aug 2027	15	38	7646.25	78
Sep 2027	16	30	7639.96	64
WY 2027	**251**	**233**		
Oct 2027	13	17	7637.87	60

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	35	2	18	43	6021.25	877	48
WY 2025	**363**	**36**	**367**	**22**	**174**	**382**			**612**
Oct 2025	218	9	150	1	6	26	6033.50	994	80
Nov 2025	36	2	25	1	0	31	6032.83	987	52
Dec 2025	21	0	19	0	0	22	6032.54	984	35
Jan 2026	19	0	19	0	0	22	6032.23	981	33
Feb 2026	23	0	23	1	0	19	6032.47	984	29
Mar 2026	75	7	64	1	5	22	6036.00	1019	39
Apr 2026	150	19	112	2	21	21	6042.54	1088	69
May 2026	240	32	205	3	35	22	6055.23	1233	150
Jun 2026	155	20	137	4	51	21	6060.14	1294	143
Jul 2026	30	1	54	4	55	29	6057.34	1259	76
Aug 2026	23	1	49	3	47	33	6054.54	1225	63
Sep 2026	23	0	41	3	26	30	6053.15	1208	53
WY 2026	**1013**	**92**	**898**	**25**	**246**	**296**			**820**
Oct 2026	29	1	35	2	9	22	6053.40	1211	43
Nov 2026	27	1	19	1	0	21	6053.15	1208	38
Dec 2026	24	0	17	1	0	22	6052.73	1203	37
Jan 2027	22	0	17	1	0	22	6052.26	1198	35
Feb 2027	29	1	24	1	0	19	6052.61	1202	31
Mar 2027	92	10	74	2	5	22	6056.34	1247	45
Apr 2027	147	18	107	2	21	21	6061.36	1310	72
May 2027	251	34	186	4	35	22	6070.75	1436	157
Jun 2027	187	25	163	5	51	21	6076.79	1522	165
Jul 2027	33	2	52	5	55	28	6074.31	1486	79
Aug 2027	24	1	46	4	47	33	6071.64	1448	62
Sep 2027	31	1	43	3	26	132	6062.99	1331	158
WY 2027	**896**	**94**	**784**	**29**	**250**	**382**			**919**
Oct 2027	35	2	38	2	9	22	6063.37	1336	45

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	579
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7505**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	490
Nov 2025	370	364	19	500	0	500	3543.26	4622	6656	503
Dec 2025	280	297	15	500	0	500	3540.09	4606	6455	502
Jan 2026	270	286	4	625	0	625	3534.98	4580	6137	631
Feb 2026	290	292	4	525	0	525	3531.34	4563	5917	534
Mar 2026	460	392	7	500	0	500	3529.56	4554	5811	510
Apr 2026	690	541	11	490	0	490	3530.17	4557	5847	502
May 2026	1600	1382	14	600	0	600	3541.73	4614	6559	616
Jun 2026	2100	1683	25	800	0	800	3553.77	4678	7353	812
Jul 2026	760	749	31	890	0	890	3551.42	4665	7193	897
Aug 2026	300	408	30	900	0	900	3544.09	4626	6710	905
Sep 2026	280	396	27	670	0	670	3539.72	4604	6431	678
WY 2026	**8063**	**7343**	**206**	**7372**	**108**	**7480**				**7579**
Oct 2026	385	431	18	480	0	480	3538.72	4599	6369	488
Nov 2026	433	420	18	500	0	500	3537.27	4592	6278	503
Dec 2026	361	382	14	600	0	600	3533.77	4574	6063	602
Jan 2027	350	375	4	723	0	723	3528.31	4548	5737	729
Feb 2027	397	411	4	639	0	639	3524.60	4531	5522	648
Mar 2027	614	533	6	675	0	675	3522.19	4520	5385	685
Apr 2027	920	777	11	601	0	601	3524.88	4532	5538	613
May 2027	2060	1852	14	599	0	599	3543.72	4624	6686	615
Jun 2027	2423	1885	26	628	0	628	3560.55	4715	7826	640
Jul 2027	711	703	33	709	0	709	3560.04	4713	7790	716
Aug 2027	371	505	33	758	0	758	3556.27	4691	7525	763
Sep 2027	316	560	30	568	0	568	3555.76	4689	7490	576
WY 2027	**9341**	**8834**	**210**	**7480**	**0**	**7480**				**7578**
Oct 2027	417	468	21	643	0	643	3553.12	4674	7309	651

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	95	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**546**	**474**	**7872**		**204**	**8067**			
Oct 2025	480	91	48	485	7.9	13	484	536	1057.57	8240
Nov 2025	500	42	42	488	8.2	13	488	535	1057.53	8237
Dec 2025	500	65	35	354	5.8	11	354	546	1059.60	8393
Jan 2026	625	74	24	472	7.7	10	472	557	1061.98	8574
Feb 2026	525	61	22	447	8.0	9	447	564	1063.30	8675
Mar 2026	500	102	24	814	13.2	14	814	549	1060.22	8440
Apr 2026	490	93	33	900	15.1	19	900	526	1055.61	8094
May 2026	600	52	40	941	15.3	24	941	505	1051.10	7762
Jun 2026	800	18	48	850	14.3	27	850	498	1049.71	7662
Jul 2026	890	53	47	748	12.2	30	748	505	1051.24	7773
Aug 2026	900	102	51	701	11.4	29	701	519	1054.07	7980
Sep 2026	670	83	50	622	10.4	22	622	522	1054.83	8036
WY 2026	**7480**	**837**	**464**	**7821**		**223**	**7820**			
Oct 2026	480	62	48	472	7.7	22	472	522	1054.83	8036
Nov 2026	500	42	42	591	9.9	15	591	516	1053.48	7936
Dec 2026	600	65	34	530	8.6	12	530	521	1054.62	8021
Jan 2027	723	74	23	532	8.7	12	532	535	1057.51	8236
Feb 2027	639	61	22	550	9.9	12	550	542	1058.97	8345
Mar 2027	675	102	24	814	13.2	15	814	538	1058.01	8273
Apr 2027	601	93	32	1033	17.4	16	1033	514	1053.13	7911
May 2027	599	52	39	1078	17.5	24	1078	484	1046.75	7450
Jun 2027	628	18	47	900	15.1	25	900	464	1042.40	7144
Jul 2027	709	53	45	825	13.4	32	825	456	1040.52	7013
Aug 2027	758	102	48	787	12.8	28	787	456	1040.48	7011
Sep 2027	568	83	47	730	12.3	20	730	447	1038.48	6874
WY 2027	**7480**	**807**	**450**	**8842**		**233**	**8842**			
Oct 2027	643	62	44	519	8.4	18	519	454	1040.17	6989

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2024	517	-13	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-3	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7872**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-5	15	501	0	501	8.2	637.75	1614
Nov 2025	488	-14	13	427	0	427	7.2	639.00	1648
Dec 2025	354	-1	13	326	0	326	5.3	639.50	1662
Jan 2026	472	-3	9	396	0	396	6.4	641.80	1726
Feb 2026	447	-13	8	426	0	426	7.7	641.80	1725
Mar 2026	814	-11	10	758	0	758	12.3	643.00	1759
Apr 2026	900	-16	13	871	0	871	14.6	643.00	1759
May 2026	941	-10	15	917	0	917	14.9	643.00	1759
Jun 2026	850	-15	14	821	0	821	13.8	643.00	1759
Jul 2026	748	-19	13	745	0	745	12.1	642.00	1731
Aug 2026	701	-14	16	671	0	671	10.9	642.00	1731
Sep 2026	622	-5	17	656	0	656	11.0	640.00	1675
WY 2026	**7821**	**-125**	**157**	**7513**	**0**	**7513**			
Oct 2026	472	-8	15	638	0	638	10.4	633.00	1487
Nov 2026	591	-14	13	512	0	512	8.6	635.00	1540
Dec 2026	530	-1	13	393	0	393	6.4	639.50	1662
Jan 2027	532	-3	9	457	0	457	7.4	641.80	1726
Feb 2027	550	-13	8	529	0	529	9.5	641.80	1725
Mar 2027	814	-11	10	759	0	759	12.3	643.00	1759
Apr 2027	1033	-16	13	1004	0	1004	16.9	643.00	1759
May 2027	1078	-10	15	1054	0	1054	17.1	643.00	1759
Jun 2027	900	-15	14	870	0	870	14.6	643.00	1759
Jul 2027	825	-19	13	821	0	821	13.4	642.00	1731
Aug 2027	787	-14	16	757	0	757	12.3	642.00	1731
Sep 2027	730	-5	17	764	0	764	12.8	640.00	1675
WY 2027	**8842**	**-128**	**156**	**8558**	**0**	**8558**			
Oct 2027	519	-8	15	685	0	685	11.1	633.00	1487

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	605	10.2	95	71	448.25	585	117	2.0
Jul 2025	684	11	17	563	9.1	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**106**	**140**	**5580**		**954**	**915**			**1286**	
Oct 2025	501	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	427	14	9	346	5.8	55	33	447.00	513	83	1.4
Dec 2025	326	14	6	243	3.9	57	38	446.50	503	80	1.3
Jan 2026	396	7	6	284	4.6	53	55	446.50	503	132	2.1
Feb 2026	426	1	8	360	6.5	0	53	446.50	503	118	2.1
Mar 2026	758	10	9	579	9.4	66	103	446.70	507	113	1.8
Apr 2026	871	17	11	649	10.9	67	114	448.70	545	113	1.9
May 2026	917	4	14	697	11.3	85	115	448.70	545	105	1.7
Jun 2026	821	11	16	645	10.8	97	63	448.70	545	111	1.9
Jul 2026	745	17	17	625	10.2	90	31	448.00	531	117	1.9
Aug 2026	671	17	17	545	8.9	90	35	447.50	522	124	2.0
Sep 2026	656	9	15	496	8.3	90	53	447.50	522	122	2.0
WY 2026	**7513**	**133**	**139**	**5861**		**815**	**750**			**1288**	
Oct 2026	638	19	12	493	8.0	90	53	447.50	522	85	1.4
Nov 2026	512	14	9	372	6.3	90	48	447.50	522	109	1.8
Dec 2026	393	14	6	285	4.6	90	39	446.50	503	105	1.7
Jan 2027	457	7	6	302	4.9	97	51	446.50	503	138	2.2
Feb 2027	529	1	8	401	7.2	58	57	446.50	503	124	2.2
Mar 2027	759	10	9	581	9.4	19	148	446.70	507	119	1.9
Apr 2027	1004	17	11	679	11.4	93	189	448.70	545	118	2.0
May 2027	1054	4	14	742	12.1	100	190	448.70	545	110	1.8
Jun 2027	870	11	16	692	11.6	97	64	448.70	545	116	2.0
Jul 2027	821	17	17	698	11.4	100	23	448.00	531	123	2.0
Aug 2027	757	17	17	631	10.3	99	25	447.50	522	130	2.1
Sep 2027	764	9	15	572	9.6	100	74	447.50	522	128	2.1
WY 2027	**8558**	**142**	**139**	**6447**		**1035**	**963**			**1405**	
Oct 2027	685	19	12	520	8.5	64	99	447.50	522	89	1.4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7872**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	488	8.2	1057.53	8237	-3	412.17	752.5	183.4	54	375.4
Dec 2025	354	5.8	1059.60	8393	156	412.77	739.1	127.5	52	360.2
Jan 2026	472	7.7	1061.98	8574	181	413.69	805.0	176.2	56	373.7
Feb 2026	447	8.0	1063.30	8675	102	415.17	758.5	168.6	52	377.6
Mar 2026	814	13.2	1060.22	8440	-235	413.87	764.0	313.2	52	385.0
Apr 2026	900	15.1	1055.61	8094	-346	408.25	941.0	337.0	66	374.4
May 2026	941	15.3	1051.10	7762	-332	400.40	1368.5	338.3	97	359.5
Jun 2026	850	14.3	1049.71	7662	-101	397.50	1361.5	307.0	97	361.1
Jul 2026	748	12.2	1051.24	7773	111	397.89	1361.5	266.3	97	356.0
Aug 2026	701	11.4	1054.07	7980	207	400.37	1361.5	249.4	97	355.9
Sep 2026	622	10.4	1054.83	8036	56	402.80	1361.5	224.0	97	360.3
WY 2026	**7821**							**2866.6**		
Oct 2026	472	7.7	1054.83	8036	0	408.16	999.9	173.1	71	366.7
Nov 2026	591	9.9	1053.48	7936	-100	409.77	999.9	217.5	71	367.9
Dec 2026	530	8.6	1054.62	8021	84	407.54	1001.7	190.3	72	359.4
Jan 2027	532	8.7	1057.51	8236	215	407.32	1006.5	191.4	72	359.4
Feb 2027	550	9.9	1058.97	8345	109	407.95	1108.5	200.7	79	364.9
Mar 2027	814	13.2	1058.01	8273	-72	408.51	1015.9	304.1	72	373.4
Apr 2027	1033	17.4	1053.13	7911	-363	405.98	904.4	386.8	65	374.6
May 2027	1078	17.5	1046.75	7450	-460	397.04	1329.2	383.6	97	355.9
Jun 2027	900	15.1	1042.40	7144	-306	391.73	1302.2	315.0	97	350.1
Jul 2027	825	13.4	1040.52	7013	-131	388.89	1290.5	294.7	97	357.4
Aug 2027	787	12.8	1040.48	7011	-3	388.27	1290.3	279.4	97	355.1
Sep 2027	730	12.3	1038.48	6874	-137	387.91	1277.8	257.9	97	353.3
WY 2027	**8842**							**3194.7**		
Oct 2027	519	8.4	1040.17	6989	116	391.45	1115.4	183.7	84	353.7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	34	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	427	7.2	639.00	1648	34	137.75	154.7	53.0	61	124.1
Dec 2025	326	5.3	639.50	1662	14	139.50	167.8	40.9	66	125.7
Jan 2026	396	6.4	641.80	1726	64	140.36	199.1	50.0	78	126.5
Feb 2026	426	7.7	641.80	1725	0	140.95	153.0	54.1	60	127.0
Mar 2026	758	12.3	643.00	1759	34	139.62	153.0	95.4	60	125.8
Apr 2026	871	14.6	643.00	1759	0	139.38	158.1	109.4	62	125.6
May 2026	917	14.9	643.00	1759	0	139.29	204.0	115.0	80	125.5
Jun 2026	821	13.8	643.00	1759	0	139.68	253.3	103.3	99	125.8
Jul 2026	745	12.1	642.00	1731	-28	139.81	255.0	93.8	100	126.0
Aug 2026	671	10.9	642.00	1731	0	139.78	255.0	84.5	100	125.9
Sep 2026	656	11.0	640.00	1675	-56	138.73	255.0	82.0	100	125.0
WY 2026	**7513**							**943.3**		
Oct 2026	638	10.4	633.00	1487	-188	134.49	227.0	77.3	89	121.2
Nov 2026	512	8.6	635.00	1540	53	132.74	159.8	61.2	63	119.6
Dec 2026	393	6.4	639.50	1662	122	136.98	154.7	48.6	61	123.4
Jan 2027	457	7.4	641.80	1726	64	139.91	156.3	57.5	61	126.0
Feb 2027	529	9.5	641.80	1725	0	140.15	156.6	66.8	61	126.3
Mar 2027	759	12.3	643.00	1759	34	139.62	194.1	95.5	76	125.8
Apr 2027	1004	16.9	643.00	1759	0	138.62	249.9	125.3	98	124.9
May 2027	1054	17.1	643.00	1759	0	138.53	255.0	131.5	100	124.8
Jun 2027	870	14.6	643.00	1759	0	139.38	255.0	109.3	100	125.6
Jul 2027	821	13.4	642.00	1731	-28	139.34	255.0	103.1	100	125.5
Aug 2027	757	12.3	642.00	1731	0	139.23	255.0	94.9	100	125.4
Sep 2027	764	12.8	640.00	1675	-56	138.03	255.0	95.0	100	124.4
WY 2027	**8558**							**1066.1**		
Oct 2027	685	11.1	633.00	1487	-188	134.18	227.0	82.8	89	120.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	69.0
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.1
WY 2025	**5578**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	346	5.8	447.00	513	-7	80.01	92.0	23.7	77	68.6
Dec 2025	243	3.9	446.50	503	-9	80.58	108.4	15.4	90	63.6
Jan 2026	284	4.6	446.50	503	0	79.96	94.8	19.0	79	67.1
Feb 2026	360	6.5	446.50	503	0	78.99	92.1	25.0	77	69.4
Mar 2026	579	9.4	446.70	507	4	77.73	120.0	39.8	100	68.8
Apr 2026	649	10.9	448.70	545	38	78.22	120.0	45.3	100	69.9
May 2026	697	11.3	448.70	545	0	79.05	120.0	49.1	100	70.4
Jun 2026	645	10.8	448.70	545	0	79.24	120.0	45.6	100	70.6
Jul 2026	625	10.2	448.00	531	-13	79.17	120.0	43.8	100	70.2
Aug 2026	545	8.9	447.50	522	-9	79.12	120.0	38.1	100	69.9
Sep 2026	496	8.3	447.50	522	0	79.11	120.0	34.5	100	69.6
WY 2026	**5861**							**406.2**		
Oct 2026	493	8.0	447.50	522	0	79.25	93.9	34.5	78	70.1
Nov 2026	372	6.3	447.50	522	0	80.10	92.0	25.6	77	68.6
Dec 2026	285	4.6	446.50	503	-19	80.45	102.6	18.1	85	63.5
Jan 2027	302	4.9	446.50	503	0	79.80	92.9	20.2	77	66.9
Feb 2027	401	7.2	446.50	503	0	78.63	92.1	27.7	77	69.1
Mar 2027	581	9.4	446.70	507	4	77.72	108.4	40.0	90	68.8
Apr 2027	679	11.4	448.70	545	38	78.02	120.0	47.3	100	69.7
May 2027	742	12.1	448.70	545	0	78.77	120.0	52.1	100	70.2
Jun 2027	692	11.6	448.70	545	0	78.94	120.0	48.6	100	70.3
Jul 2027	698	11.4	448.00	531	-13	78.69	120.0	48.7	100	69.8
Aug 2027	631	10.3	447.50	522	-9	78.53	120.0	43.8	100	69.4
Sep 2027	572	9.6	447.50	522	0	78.55	120.0	39.5	100	69.1
WY 2027	**6447**							**446.1**		
Oct 2027	520	8.5	447.50	522	0	79.05	90.0	36.3	75	69.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	183	16	4	5	3	3
Dec 2025	182	16	4	6	4	3
Jan 2026	226	16	4	6	4	3
Feb 2026	188	15	4	6	3	3
Mar 2026	178	16	7	11	6	3
Winter 2026	**1099**	**99**	**40**	**57**	**30**	**17**
Apr 2026	174	16	15	22	12	1
May 2026	216	47	47	68	23	3
Jun 2026	296	49	10	19	14	7
Jul 2026	333	19	31	39	20	8
Aug 2026	333	25	23	29	15	7
Sep 2026	245	25	22	28	14	4
Summer 2026	**1597**	**182**	**148**	**205**	**99**	**31**
Oct 2026	175	20	19	24	11	4
Nov 2026	181	18	4	6	4	4
Dec 2026	215	23	5	6	4	4
Jan 2027	257	23	7	9	5	4
Feb 2027	225	20	8	11	6	3
Mar 2027	236	21	11	14	8	3
Winter 2027	**1289**	**125**	**54**	**69**	**37**	**21**
Apr 2027	210	19	22	31	17	2
May 2027	214	75	51	71	23	6
Jun 2027	235	43	20	29	19	7
Jul 2027	270	28	33	40	20	8
Aug 2027	288	37	28	33	17	6
Sep 2027	215	36	27	32	17	4
Summer 2027	**1432**	**237**	**181**	**235**	**112**	**34**
Oct 2027	242	24	21	26	12	4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Nov 2025	802	432	654	16515	18403	19380	37783
Dec 2025	818	420	661	16658	18556	19383	37939
Jan 2026	844	412	663	16859	18778	19227	38006
Feb 2026	865	406	667	17177	19114	19046	38160
Mar 2026	879	399	664	17397	19338	18945	38283
Apr 2026	860	394	629	17503	19386	19180	38565
May 2026	814	388	560	17466	19229	19526	38755
Jun 2026	775	382	415	16755	18327	19858	38185
Jul 2026	646	193	354	15961	17154	19958	37112
Aug 2026	586	198	389	16121	17293	19847	37141
Sep 2026	624	217	423	16604	17867	19640	37507
Oct 2026	675	252	440	16883	18249	19584	37833
Nov 2026	695	283	437	16945	18360	19584	37944
Dec 2026	706	268	440	17036	18450	19684	38134
Jan 2027	742	257	445	17251	18694	19599	38293
Feb 2027	769	256	450	17577	19053	19384	38437
Mar 2027	790	260	446	17792	19288	19275	38563
Apr 2027	771	258	401	17929	19359	19347	38706
May 2027	723	256	338	17776	19094	19709	38803
Jun 2027	713	239	212	16628	17791	20170	37961
Jul 2027	469	76	125	15488	16159	20476	36635
Aug 2027	407	90	162	15524	16183	20607	36790
Sep 2027	463	117	200	15789	16568	20609	37177
Oct 2027	536	160	317	15824	16837	20746	37584

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2025 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Nov 2025	Creditable	802	432	654	1888	16515	19380	37783	3810	488	0	21.8
Dec 2025	Creditable	818	420	661	1898	16658	19383	37939	4580	354	0	21.8
Jan 2026	Creditable	844	412	663	1919	16859	19227	38006	5350	472	0	21.7
Jan 2026	Effective	312	245	459	1016	16859	19227	37102	5350	472	0	21.7
Feb 2026	Effective	331	240	461	1032	17177	19046	37255	1500	447	0	21.6
Mar 2026	Effective	341	234	458	1034	17397	18945	37375	1500	814	0	21.3
Apr 2026	Effective	318	230	416	964	17503	19180	37647	1500	900	0	21.2
May 2026	Effective	266	223	325	814	17466	19526	37806	1500	941	0	21.7
Jun 2026	Effective	220	201	141	563	16755	19858	37175	1500	850	0	22.8
Jul 2026	Effective	77	-10	25	92	15961	19958	36011	1500	748	0	22.8
Aug 2026	Creditable	586	198	389	1173	16121	19847	37141	1500	701	0	22.4
Sep 2026	Creditable	624	217	423	1263	16604	19640	37507	2270	622	0	22.0
Oct 2026	Creditable	675	252	440	1366	16883	19584	37833	3040	472	0	21.7
Nov 2026	Creditable	695	283	437	1415	16945	19584	37944	3810	591	0	21.5
Dec 2026	Creditable	706	268	440	1414	17036	19684	38134	4580	530	0	21.5
Jan 2027	Creditable	742	257	445	1443	17251	19599	38293	5350	532	0	21.4
Jan 2027	Effective	392	196	445	1033	17251	19599	37883	5350	532	0	21.4
Feb 2027	Effective	418	196	450	1064	17577	19384	38025	1500	550	0	21.3
Mar 2027	Effective	436	200	446	1082	17792	19275	38148	1500	814	0	21.2
Apr 2027	Effective	412	198	401	1011	17929	19347	38287	1500	1033	0	21.1
May 2027	Effective	359	195	332	886	17776	19709	38371	1500	1078	0	22.0
Jun 2027	Effective	341	166	167	674	16628	20170	37471	1500	900	0	23.3
Jul 2027	Effective	79	-20	24	83	15488	20476	36048	1500	825	0	23.1
Aug 2027	Creditable	407	90	162	659	15524	20607	36790	1500	787	0	22.7
Sep 2027	Creditable	463	117	200	779	15789	20609	37177	2270	730	0	22.2
Oct 2027	Creditable	536	160	317	1013	15824	20746	37584	3040	519	0	21.9

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