

To: All Annual Operating Plan Recipients

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Subject: May 2025 Probable Minimum 24-Month Study¹

In addition to the May 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in May to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2025/May-Chart.pdf>.

The water year (WY) 2025 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 5.05 million acre-feet (maf), or 53% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and in WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,542.89 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.546 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,053.37 feet on December 31, 2025.

The draft 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.
The Interim Guidelines are available online at:
<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.
The Colorado River Drought Contingency Plans are available online at:
<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.
Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.
Information on the 2024 Interim Guidelines Supplemental Environmental Impact Statement (SEIS) is available online at:
<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2024	101	1	79	0	79	6479.63	157
Jun 2024	257	2	85	40	125	6499.69	286
Jul 2024	73	3	71	0	71	6499.63	286
Aug 2024	44	2	58	6	64	6496.59	263
Sep 2024	29	2	53	0	53	6492.86	237
WY 2024	834	14	791	75	867		
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	106	1	84	0	84	6481.71	168
Jun 2025	204	2	82	0	82	6499.86	287
Jul 2025	106	3	77	0	77	6503.39	314
Aug 2025	46	2	77	0	77	6498.98	281
Sep 2025	32	2	56	0	56	6495.41	255
WY 2025	771	14	701	38	739		
Oct 2025	39	1	55	0	55	6492.89	238
Nov 2025	39	1	57	0	57	6490.18	219
Dec 2025	32	1	60	0	60	6485.68	191
Jan 2026	29	1	60	0	60	6480.16	159
Feb 2026	27	0	54	0	54	6474.50	132
Mar 2026	43	0	60	0	60	6470.45	114
Apr 2026	65	1	28	23	51	6473.61	128
May 2026	116	1	71	0	71	6482.30	171
Jun 2026	201	2	82	0	82	6499.97	288
Jul 2026	90	3	62	0	62	6503.35	313
Aug 2026	42	2	61	0	61	6500.47	292
Sep 2026	32	2	54	0	54	6497.29	268
WY 2026	755	14	704	23	727		
Oct 2026	40	1	55	0	55	6494.97	252
Nov 2026	39	1	61	0	61	6491.71	230
Dec 2026	32	1	66	0	66	6486.40	195
Jan 2027	31	1	66	0	66	6480.26	160
Feb 2027	29	0	59	0	59	6473.90	129
Mar 2027	51	0	65	0	65	6470.57	115
Apr 2027	77	1	38	22	60	6474.42	131

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2024	171	149	7	124	33	157	120	6026.51	3136	591
Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
WY 2024	1169	1203	78	1199	33	1232				2797
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	126	104	7	70	0	70	122	6027.43	3169	366
Jun 2025	207	85	10	79	0	79	121	6027.34	3166	276
Jul 2025	103	74	13	86	0	86	120	6026.66	3142	114
Aug 2025	47	78	12	101	0	101	119	6025.72	3108	112
Sep 2025	33	57	10	99	0	99	117	6024.29	3058	108
WY 2025	893	863	75	886	1	887				1804
Oct 2025	44	60	7	51	0	51	117	6024.36	3060	73
Nov 2025	46	64	3	48	0	48	118	6024.71	3073	76
Dec 2025	33	61	2	53	0	53	118	6024.89	3079	78
Jan 2026	40	71	2	53	0	53	119	6025.35	3095	78
Feb 2026	42	69	2	48	0	48	119	6025.88	3114	73
Mar 2026	68	85	3	58	0	58	120	6026.55	3138	123
Apr 2026	91	77	5	56	0	56	121	6027.00	3154	221
May 2026	165	120	7	161	0	161	119	6025.70	3108	573
Jun 2026	249	130	10	64	0	64	121	6027.20	3161	290
Jul 2026	92	64	13	74	0	74	120	6026.59	3139	90
Aug 2026	45	64	12	80	0	80	119	6025.85	3113	91
Sep 2026	34	56	10	77	0	77	118	6025.00	3083	84
WY 2026	949	921	74	821	0	821				1848
Oct 2026	45	60	7	53	0	53	118	6025.01	3083	71
Nov 2026	47	69	3	53	0	53	119	6025.34	3095	78
Dec 2026	34	68	2	66	0	66	119	6025.34	3095	91
Jan 2027	42	77	2	67	0	67	119	6025.57	3103	92
Feb 2027	43	73	2	58	0	58	119	6025.93	3116	83
Mar 2027	85	99	3	74	0	74	120	6026.52	3137	148
Apr 2027	111	94	5	71	0	71	121	6027.00	3154	274

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2024	20	14	9315.90	80
Jun 2024	56	34	9327.81	102
Jul 2024	18	25	9324.16	95
Aug 2024	10	19	9319.14	85
Sep 2024	7	18	9312.55	74
WY 2024	152	155		
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	17	9	9316.83	81
Jun 2025	19	15	9319.08	85
Jul 2025	9	18	9313.91	76
Aug 2025	5	15	9307.69	66
Sep 2025	5	15	9300.83	56
WY 2025	96	114		
Oct 2025	6	6	9300.83	56
Nov 2025	4	4	9300.50	56
Dec 2025	4	5	9300.06	55
Jan 2026	4	5	9299.62	55
Feb 2026	4	4	9299.51	54
Mar 2026	4	5	9299.06	54
Apr 2026	8	4	9301.98	58
May 2026	23	9	9311.24	72
Jun 2026	28	15	9318.86	85
Jul 2026	9	18	9313.67	76
Aug 2026	7	15	9308.72	68
Sep 2026	6	12	9304.76	62
WY 2026	107	101		
Oct 2026	6	6	9304.76	62
Nov 2026	5	4	9305.13	62
Dec 2026	4	5	9304.73	62
Jan 2027	5	5	9305.00	62
Feb 2027	4	4	9304.90	62
Mar 2027	5	5	9305.17	62
Apr 2027	9	9	9305.17	62

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2024	155	149	1	154	64	218	7477.05	481
Jun 2024	322	299	1	118	26	144	7497.10	634
Jul 2024	94	100	1	117	0	117	7494.91	617
Aug 2024	63	73	1	100	0	100	7491.35	588
Sep 2024	42	54	1	82	0	82	7487.54	559
WY 2024	921	924	8	863	123	987		
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	113	105	1	65	0	65	7486.65	552
Jun 2025	124	120	1	67	0	67	7493.29	604
Jul 2025	49	58	1	93	0	93	7488.69	567
Aug 2025	37	47	1	86	0	86	7483.39	527
Sep 2025	27	37	1	74	0	74	7478.18	489
WY 2025	623	641	8	673	30	703		
Oct 2025	32	32	0	57	0	57	7474.54	463
Nov 2025	29	29	0	13	0	13	7476.78	479
Dec 2025	25	26	0	16	0	16	7478.15	489
Jan 2026	24	25	0	19	0	19	7478.96	494
Feb 2026	23	23	0	17	0	17	7479.74	500
Mar 2026	35	36	0	22	0	22	7481.48	513
Apr 2026	64	60	1	41	0	41	7484.00	532
May 2026	159	145	1	69	0	69	7493.62	606
Jun 2026	165	152	1	58	0	58	7504.78	698
Jul 2026	53	62	1	91	0	91	7501.13	668
Aug 2026	42	50	1	80	0	80	7497.33	636
Sep 2026	28	34	1	75	0	75	7492.07	594
WY 2026	679	673	8	560	0	560		
Oct 2026	31	31	1	62	0	62	7487.99	562
Nov 2026	29	28	0	17	0	17	7489.40	573
Dec 2026	26	27	0	22	0	22	7490.00	578
Jan 2027	25	25	0	34	0	34	7488.77	568
Feb 2027	23	23	0	30	0	30	7487.84	561
Mar 2027	38	38	0	38	0	38	7487.74	560
Apr 2027	78	78	1	56	0	56	7490.48	581

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2024	170	218	15	232	205	0	244	7137.06	99
Jun 2024	337	144	16	160	137	0	146	7155.07	113
Jul 2024	95	117	1	118	118	0	118	7153.81	112
Aug 2024	64	100	1	101	100	0	100	7154.04	112
Sep 2024	42	82	0	83	64	0	83	7153.18	112
WY 2024	968	987	46	1033	960	3	1030		
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	124	65	11	76	75	0	75	7153.73	112
Jun 2025	131	67	7	74	74	0	74	7153.72	112
Jul 2025	51	93	2	95	95	0	95	7153.73	112
Aug 2025	38	86	1	87	87	0	87	7153.73	112
Sep 2025	28	74	1	75	75	0	75	7153.73	112
WY 2025	663	703	40	743	732	0	742		
Oct 2025	33	57	1	58	58	0	58	7153.73	112
Nov 2025	31	13	2	15	15	0	15	7153.73	112
Dec 2025	27	16	2	18	18	0	18	7153.73	112
Jan 2026	26	19	2	21	21	0	21	7153.73	112
Feb 2026	25	17	2	19	19	0	19	7153.73	112
Mar 2026	37	22	2	24	24	0	24	7153.73	112
Apr 2026	72	41	8	49	48	0	48	7153.73	112
May 2026	176	69	17	86	86	0	86	7153.73	112
Jun 2026	173	58	8	66	66	0	66	7153.72	112
Jul 2026	54	91	1	92	92	0	92	7153.73	112
Aug 2026	43	80	1	81	81	0	81	7153.73	112
Sep 2026	30	75	2	77	77	0	77	7153.73	112
WY 2026	727	560	48	608	607	0	607		
Oct 2026	33	62	2	64	64	0	64	7153.73	112
Nov 2026	30	17	1	18	18	0	18	7153.73	112
Dec 2026	27	22	1	23	23	0	23	7153.73	112
Jan 2027	26	34	1	35	35	0	35	7153.73	112
Feb 2027	25	30	2	32	32	0	32	7153.73	112
Mar 2027	40	38	2	40	40	0	40	7153.73	112
Apr 2027	89	56	11	67	67	0	67	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
WY 2024	1029	1030	61	1091	838	163	1094			448	637
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	75	15	90	89	0	89	6753.04	17	62	27
Jun 2025	146	74	15	89	89	0	89	6753.03	17	61	28
Jul 2025	56	95	5	100	100	0	100	6753.04	17	65	35
Aug 2025	43	87	5	92	92	0	92	6753.04	17	65	27
Sep 2025	33	75	5	80	80	0	80	6753.04	17	55	25
WY 2025	724	742	61	803	715	84	799			430	354
Oct 2025	38	58	5	63	60	3	63	6753.04	17	49	14
Nov 2025	35	15	4	19	19	0	19	6753.04	17	1	19
Dec 2025	31	18	4	22	22	0	22	6753.04	17	0	22
Jan 2026	30	21	4	25	25	0	25	6753.04	17	0	25
Feb 2026	28	19	3	22	22	0	22	6753.04	17	0	22
Mar 2026	42	24	5	29	29	0	29	6753.04	17	5	24
Apr 2026	82	48	10	58	58	0	58	6753.04	17	42	16
May 2026	195	86	19	105	105	0	105	6753.04	17	62	43
Jun 2026	190	66	17	83	83	0	83	6753.03	17	61	22
Jul 2026	57	92	3	95	95	0	95	6753.04	17	65	30
Aug 2026	48	81	5	86	86	0	86	6753.04	17	65	21
Sep 2026	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2026	810	607	83	690	687	3	690			405	285
Oct 2026	38	64	5	69	64	5	69	6753.04	17	49	20
Nov 2026	35	18	5	23	23	0	23	6753.04	17	0	23
Dec 2026	32	23	5	28	28	0	28	6753.04	17	0	27
Jan 2027	31	35	5	40	40	0	40	6753.04	17	0	40
Feb 2027	29	32	4	36	36	0	36	6753.04	17	0	36
Mar 2027	46	40	6	46	46	0	46	6753.04	17	5	41
Apr 2027	100	67	11	78	78	0	78	6753.04	17	42	36



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2024	59	34	7661.65	116
Jun 2024	56	49	7664.39	124
Jul 2024	21	39	7657.44	105
Aug 2024	16	34	7650.32	88
Sep 2024	13	28	7643.64	72
WY 2024	219	201		
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	39	31	7660.33	113
Jun 2025	27	43	7653.97	97
Jul 2025	9	42	7639.68	64
Aug 2025	8	38	7623.07	34
Sep 2025	10	30	7605.94	14
WY 2025	154	209		
Oct 2025	10	17	7595.88	7
Nov 2025	8	0	7606.26	14
Dec 2025	6	0	7611.98	20
Jan 2026	6	0	7616.80	25
Feb 2026	5	0	7620.34	30
Mar 2026	8	0	7625.40	37
Apr 2026	20	1	7636.04	56
May 2026	56	31	7647.39	81
Jun 2026	40	43	7645.99	78
Jul 2026	13	42	7632.08	49
Aug 2026	12	38	7614.63	23
Sep 2026	11	20	7605.49	13
WY 2026	195	193		
Oct 2026	10	17	7595.23	6
Nov 2026	8	0	7605.82	14
Dec 2026	7	0	7612.56	20
Jan 2027	6	0	7617.31	26
Feb 2027	5	0	7620.80	30
Mar 2027	10	0	7627.01	40
Apr 2027	23	1	7638.83	62

Model Run ID: 3284

Processed on: 5/9/2025 10:53:11 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2024	165	21	119	3	33	23	6049.75	1168	73
Jun 2024	128	23	96	4	37	20	6052.75	1203	134
Jul 2024	35	6	46	4	39	36	6049.94	1170	59
Aug 2024	25	6	37	3	35	50	6045.52	1120	71
Sep 2024	19	1	34	2	22	40	6042.68	1089	46
WY 2024	593	74	501	24	202	333			645
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	45
May 2025	94	17	70	3	35	22	6038.32	1043	92
Jun 2025	42	4	54	3	51	23	6036.03	1020	89
Jul 2025	-4	0	29	3	55	59	6026.96	930	83
Aug 2025	4	0	34	3	47	59	6018.85	856	75
Sep 2025	14	0	34	2	26	46	6014.22	816	63
WY 2025	358	32	382	21	243	391			697
Oct 2025	25	0	32	1	9	25	6013.74	812	42
Nov 2025	29	1	21	1	0	31	6012.47	801	47
Dec 2025	24	0	18	0	0	22	6012.01	797	36
Jan 2026	24	0	18	0	0	22	6011.57	794	35
Feb 2026	27	1	22	1	0	19	6011.76	795	31
Mar 2026	74	7	59	1	5	22	6015.45	826	40
Apr 2026	110	13	78	2	21	21	6019.41	861	61
May 2026	190	25	140	3	35	22	6028.15	942	134
Jun 2026	102	12	93	3	51	22	6029.89	958	121
Jul 2026	9	0	38	3	55	50	6022.36	888	80
Aug 2026	2	0	28	2	47	44	6014.91	822	66
Sep 2026	13	0	22	2	26	37	6009.81	779	56
WY 2026	629	59	568	19	250	336			748
Oct 2026	21	2	27	1	9	22	6009.13	773	41
Nov 2026	24	1	16	1	0	21	6008.41	768	37
Dec 2026	24	0	17	0	0	22	6007.82	763	37
Jan 2027	22	0	16	0	0	22	6007.13	757	35
Feb 2027	29	1	23	1	0	19	6007.54	760	31
Mar 2027	92	10	72	1	5	22	6012.92	805	45
Apr 2027	147	18	106	2	21	21	6020.18	868	72

Model Run ID: 3284

Processed on: 5/9/2025 10:53:11 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
WY 2024	7981	8130	269	6802	679	7481				7551
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	798	672	17	598	0	598	3558.65	4705	7691	599
Jun 2025	944	795	27	676	0	676	3559.84	4711	7776	674
Jul 2025	375	520	33	710	0	710	3556.91	4695	7570	714
Aug 2025	234	439	32	757	0	757	3552.19	4669	7245	768
Sep 2025	232	403	29	567	0	567	3549.53	4655	7067	576
WY 2025	5052	5480	241	7265	215	7480				7498
Oct 2025	350	393	20	480	0	480	3548.04	4647	6968	487
Nov 2025	429	417	19	500	0	500	3546.61	4639	6873	506
Dec 2025	347	355	15	600	0	600	3542.89	4620	6633	609
Jan 2026	333	338	4	723	0	723	3537.17	4591	6272	733
Feb 2026	378	371	4	639	0	639	3533.06	4571	6020	647
Mar 2026	564	501	7	675	0	675	3530.26	4558	5853	681
Apr 2026	716	602	11	601	0	601	3530.09	4557	5843	606
May 2026	1552	1350	14	599	0	599	3541.20	4611	6525	601
Jun 2026	1570	1262	24	628	0	628	3549.87	4657	7089	630
Jul 2026	298	414	30	709	0	709	3545.31	4633	6789	713
Aug 2026	211	373	29	758	0	758	3539.31	4602	6406	770
Sep 2026	226	366	26	568	0	568	3535.91	4585	6195	576
WY 2026	6974	6741	203	7480	0	7480				7560
Oct 2026	338	389	17	643	0	643	3531.78	4565	5944	651
Nov 2026	407	399	17	642	0	642	3527.73	4546	5703	645
Dec 2026	361	387	13	715	0	715	3522.24	4520	5388	717
Jan 2027	350	383	3	760	0	760	3515.90	4492	5036	766
Feb 2027	397	411	3	670	0	670	3511.36	4473	4793	679
Mar 2027	614	548	6	710	0	710	3508.39	4460	4637	720
Apr 2027	920	771	9	630	0	630	3510.73	4470	4760	642

Model Run ID: 3284

Processed on: 5/9/2025 10:53:11 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
WY 2024	7481	660	489	7633		193	7717			
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	44	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	29	33	922	15.5	18	916	559	1062.23	8593
May 2025	598	12	41	965	15.7	23	965	533	1057.03	8200
Jun 2025	676	-15	50	857	14.4	24	857	517	1053.61	7946
Jul 2025	710	34	47	761	12.4	31	761	511	1052.40	7857
Aug 2025	757	89	51	709	11.5	27	709	514	1053.16	7913
Sep 2025	567	71	50	628	10.6	18	628	511	1052.41	7858
WY 2025	7480	511	472	8208		215	8245			
Oct 2025	480	58	47	433	7.0	16	433	513	1052.95	7897
Nov 2025	500	51	41	576	9.7	11	576	509	1051.97	7826
Dec 2025	600	79	34	528	8.6	9	528	515	1053.37	7929
Jan 2026	723	85	23	505	8.2	11	505	532	1056.78	8181
Feb 2026	639	65	22	552	9.9	10	552	539	1058.29	8294
Mar 2026	675	52	24	760	12.4	13	760	535	1057.42	8228
Apr 2026	601	42	32	954	16.0	14	954	513	1052.89	7893
May 2026	599	13	39	992	16.1	21	992	486	1047.17	7480
Jun 2026	628	21	47	844	14.2	23	844	470	1043.65	7231
Jul 2026	709	36	45	775	12.6	28	775	464	1042.25	7134
Aug 2026	758	97	49	739	12.0	25	739	466	1042.82	7173
Sep 2026	568	69	47	674	11.3	18	674	460	1041.43	7077
WY 2026	7480	668	450	8331		199	8331			
Oct 2026	643	62	45	499	8.1	16	499	469	1043.39	7213
Nov 2026	642	42	40	587	9.9	12	587	472	1044.00	7256
Dec 2026	715	65	32	547	8.9	10	547	483	1046.54	7435
Jan 2027	760	74	23	537	8.7	10	537	499	1050.01	7683
Feb 2027	670	61	21	584	10.5	10	584	507	1051.51	7792
Mar 2027	710	102	23	829	13.5	13	829	503	1050.82	7742
Apr 2027	630	93	31	1027	17.3	14	1027	482	1046.25	7415

Model Run ID: 3284

Processed on: 5/9/2025 10:53:11 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2024	992	-10	14	979	0	979	15.9	642.54	1686
Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
WY 2024	7633	-101	152	7375	0	7375			
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
Apr 2025	922	-11	12	914	0	914	15.4	642.18	1676
May 2025	965	-10	14	919	0	919	14.9	643.00	1699
Jun 2025	857	-16	14	826	0	826	13.9	643.00	1699
Jul 2025	761	-19	12	757	0	757	12.3	642.00	1671
Aug 2025	709	-14	15	680	0	680	11.1	642.00	1671
Sep 2025	628	-1	16	665	0	665	11.2	640.01	1617
WY 2025	8208	-143	151	7888	0	7888			
Oct 2025	433	-6	14	596	0	596	9.7	633.00	1434
Nov 2025	576	-17	13	495	0	495	8.3	635.00	1486
Dec 2025	528	-2	13	395	0	395	6.4	639.51	1604
Jan 2026	505	-5	9	429	0	429	7.0	641.80	1666
Feb 2026	552	-13	8	530	0	530	9.5	641.80	1666
Mar 2026	760	-12	10	703	0	703	11.4	643.05	1700
Apr 2026	954	-16	13	927	0	927	15.6	643.00	1699
May 2026	992	-10	14	968	0	968	15.7	643.00	1699
Jun 2026	844	-16	14	813	0	813	13.7	643.00	1699
Jul 2026	775	-19	12	771	0	771	12.5	642.00	1671
Aug 2026	739	-14	15	709	0	709	11.5	642.00	1671
Sep 2026	674	-1	16	711	0	711	11.9	640.01	1617
WY 2026	8331	-132	151	8047	0	8047			
Oct 2026	499	-6	14	661	0	661	10.8	633.00	1434
Nov 2026	587	-17	13	506	0	506	8.5	635.00	1486
Dec 2026	547	-2	13	414	0	414	6.7	639.51	1604
Jan 2027	537	-5	9	461	0	461	7.5	641.80	1666
Feb 2027	584	-13	8	563	0	563	10.1	641.80	1666
Mar 2027	829	-12	10	773	0	773	12.6	643.05	1700
Apr 2027	1027	-16	13	1000	0	1000	16.8	643.00	1699



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2024	979	-9	13	670	10.9	99	161	448.32	586	131	2.1
Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
WY 2024	7375	84	140	5544		827	891			1364	
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	1	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	2	11	640	10.8	74	172	447.51	571	134	2.3
May 2025	919	4	13	615	10.0	92	173	448.50	589	109	1.8
Jun 2025	826	11	15	651	10.9	95	64	448.50	590	115	1.9
Jul 2025	757	17	17	653	10.6	85	17	448.00	580	113	1.8
Aug 2025	680	18	17	565	9.2	92	22	447.50	571	105	1.7
Sep 2025	665	9	15	506	8.5	103	40	447.50	570	93	1.6
WY 2025	7888	111	139	5927		960	877			1265	
Oct 2025	596	19	12	462	7.5	106	26	447.50	571	70	1.1
Nov 2025	495	14	9	371	6.2	103	20	447.50	570	85	1.4
Dec 2025	395	14	7	303	4.9	106	6	446.50	552	78	1.3
Jan 2026	429	7	6	279	4.5	104	42	446.50	552	132	2.1
Feb 2026	530	1	8	375	6.7	96	46	446.50	552	118	2.1
Mar 2026	703	11	9	546	8.9	26	121	446.70	555	113	1.8
Apr 2026	927	17	11	634	10.7	96	155	448.70	593	113	1.9
May 2026	968	4	13	689	11.2	103	156	448.70	593	105	1.7
Jun 2026	813	11	16	644	10.8	100	53	448.70	593	111	1.9
Jul 2026	771	17	17	651	10.6	103	19	448.00	580	117	1.9
Aug 2026	709	18	17	587	9.5	102	20	447.50	571	124	2.0
Sep 2026	711	9	15	531	8.9	103	61	447.50	570	122	2.0
WY 2026	8047	142	139	6071		1147	726			1287	
Oct 2026	661	19	12	476	7.7	103	81	447.50	571	85	1.4
Nov 2026	506	14	9	355	6.0	102	48	447.50	570	109	1.8
Dec 2026	414	14	7	293	4.8	103	39	446.50	552	105	1.7
Jan 2027	461	7	6	300	4.9	106	49	446.50	552	136	2.2
Feb 2027	563	1	8	399	7.2	96	54	446.50	552	122	2.2
Mar 2027	773	11	9	579	9.4	41	141	446.70	555	117	1.9
Apr 2027	1000	17	11	677	11.4	99	181	448.70	593	116	2.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024	7633							2874.6		
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	922	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.4
May 2025	965	15.7	1057.03	8200	-393	411.47	776.0	371.7	54	385.1
Jun 2025	857	14.4	1053.61	7946	-253	402.69	1308.7	314.5	94	367.1
Jul 2025	761	12.4	1052.40	7857	-89	400.12	1388.6	272.9	100	358.6
Aug 2025	709	11.5	1053.16	7913	56	400.22	1389.3	252.5	100	355.9
Sep 2025	628	10.6	1052.41	7858	-55	403.58	1029.1	225.4	74	358.7
WY 2025	8208							3046.3		
Oct 2025	433	7.0	1052.95	7897	39	407.12	847.6	157.6	61	363.8
Nov 2025	576	9.7	1051.97	7826	-72	409.84	761.1	213.3	55	370.5
Dec 2025	528	8.6	1053.37	7929	103	408.60	673.9	192.9	49	365.7
Jan 2026	505	8.2	1056.78	8181	252	407.74	821.0	187.1	58	370.6
Feb 2026	552	9.9	1058.29	8294	113	408.24	989.5	202.3	70	366.7
Mar 2026	760	12.4	1057.42	8228	-65	408.36	955.8	282.3	68	371.6
Apr 2026	954	16.0	1052.89	7893	-335	403.92	1119.8	345.9	81	362.5
May 2026	992	16.1	1047.17	7480	-413	396.85	1369.3	348.3	100	351.2
Jun 2026	844	14.2	1043.65	7231	-249	392.28	1346.8	299.6	100	355.2
Jul 2026	775	12.6	1042.25	7134	-97	390.17	1337.9	270.8	100	349.3
Aug 2026	739	12.0	1042.82	7173	40	390.09	1341.5	256.9	100	347.5
Sep 2026	674	11.3	1041.43	7077	-97	390.33	1332.6	233.1	100	345.6
WY 2026	8331							2990.1		
Oct 2026	499	8.1	1043.39	7213	136	396.92	820.0	179.4	61	359.8
Nov 2026	587	9.9	1044.00	7256	43	399.84	905.2	210.7	67	359.0
Dec 2026	547	8.9	1046.54	7435	179	399.82	846.1	194.6	62	355.7
Jan 2027	537	8.7	1050.01	7683	248	400.66	849.6	190.9	61	355.8
Feb 2027	584	10.5	1051.51	7792	109	401.62	952.1	208.9	69	357.8
Mar 2027	829	13.5	1050.82	7742	-50	398.34	1387.3	298.4	100	359.8
Apr 2027	1027	17.3	1046.25	7415	-327	395.35	1362.6	362.5	100	352.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024	7375							931.3		
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-15	138.61	204.0	116.1	80	127.1
May 2025	919	14.9	643.00	1699	22	138.86	204.0	114.9	80	125.1
Jun 2025	826	13.9	643.00	1699	0	139.64	204.0	104.0	80	125.8
Jul 2025	757	12.3	642.00	1671	-27	139.72	204.0	95.3	80	125.9
Aug 2025	680	11.1	642.00	1671	0	139.72	255.0	85.6	100	125.9
Sep 2025	665	11.2	640.01	1617	-54	138.67	255.0	83.0	100	124.9
WY 2025	7888							991.6		
Oct 2025	596	9.7	633.00	1434	-183	134.78	227.0	72.4	89	121.4
Nov 2025	495	8.3	635.00	1486	51	132.86	159.8	59.2	63	119.7
Dec 2025	395	6.4	639.51	1604	118	136.97	154.7	48.7	61	123.4
Jan 2026	429	7.0	641.80	1666	62	140.11	156.3	54.2	61	126.2
Feb 2026	530	9.5	641.80	1666	0	140.13	156.6	67.0	61	126.2
Mar 2026	703	11.4	643.05	1700	34	139.99	194.1	88.7	76	126.1
Apr 2026	927	15.6	643.00	1699	-2	139.08	249.9	116.2	98	125.3
May 2026	968	15.7	643.00	1699	0	139.00	255.0	121.2	100	125.2
Jun 2026	813	13.7	643.00	1699	0	139.72	255.0	102.4	100	125.9
Jul 2026	771	12.5	642.00	1671	-27	139.64	255.0	97.0	100	125.8
Aug 2026	709	11.5	642.00	1671	0	139.52	255.0	89.2	100	125.7
Sep 2026	711	11.9	640.01	1617	-54	138.38	255.0	88.6	100	124.7
WY 2026	8047							1004.6		
Oct 2026	661	10.8	633.00	1434	-183	134.34	227.0	80.0	89	121.0
Nov 2026	506	8.5	635.00	1486	51	132.78	159.8	60.5	63	119.6
Dec 2026	414	6.7	639.51	1604	118	136.82	154.7	51.0	61	123.3
Jan 2027	461	7.5	641.80	1666	62	139.88	156.3	58.1	61	126.0
Feb 2027	563	10.1	641.80	1666	0	139.89	156.6	70.9	61	126.0
Mar 2027	773	12.6	643.05	1700	34	139.56	194.1	97.2	76	125.7
Apr 2027	1000	16.8	643.00	1699	-2	138.67	249.9	124.9	98	124.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024	5543							380.2		
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.51	571	9	77.23	118.0	43.6	98	68.2
May 2025	615	10.0	448.50	589	19	78.88	120.0	43.3	100	70.3
Jun 2025	651	10.9	448.50	590	0	79.00	120.0	45.8	100	70.4
Jul 2025	653	10.6	448.00	580	-9	78.88	120.0	45.7	100	69.9
Aug 2025	565	9.2	447.50	571	-10	78.98	120.0	39.4	100	69.8
Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025	5927							408.7		
Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
Nov 2025	371	6.2	447.50	570	0	80.11	92.0	25.5	77	68.6
Dec 2025	303	4.9	446.50	552	-19	80.29	109.4	19.2	91	63.4
Jan 2026	279	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
Feb 2026	375	6.7	446.50	552	0	78.86	92.1	26.0	77	69.3
Mar 2026	546	8.9	446.70	555	4	77.97	120.0	37.7	100	69.0
Apr 2026	634	10.7	448.70	593	38	78.32	120.0	44.4	100	70.0
May 2026	689	11.2	448.70	593	0	79.10	120.0	48.5	100	70.5
Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
Jul 2026	651	10.6	448.00	580	-13	78.99	120.0	45.6	100	70.0
Aug 2026	587	9.5	447.50	571	-10	78.83	120.0	40.9	100	69.7
Sep 2026	531	8.9	447.50	570	0	78.85	120.0	36.8	100	69.3
WY 2026	6071							421.2		
Oct 2026	476	7.7	447.50	571	0	79.38	90.0	33.4	75	70.2
Nov 2026	355	6.0	447.50	570	0	80.25	92.0	24.4	77	68.8
Dec 2026	293	4.8	446.50	552	-19	80.38	109.4	18.6	91	63.4
Jan 2027	300	4.9	446.50	552	0	79.82	94.8	20.1	79	66.9
Feb 2027	399	7.2	446.50	552	0	78.65	92.1	27.6	77	69.1
Mar 2027	579	9.4	446.70	555	4	77.73	120.0	39.8	100	68.8
Apr 2027	677	11.4	448.70	593	38	78.03	120.0	47.2	100	69.8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2024	241	48	42	72	22	5
Jun 2024	262	31	32	47	21	7
Jul 2024	231	28	34	41	21	6
Aug 2024	209	37	29	35	20	5
Sep 2024	130	36	23	22	17	4
Summer 2024	1313	218	182	245	118	29
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	227	24	19	27	15	5
Jun 2025	257	27	20	27	15	6
Jul 2025	269	29	27	34	17	6
Aug 2025	285	34	25	32	16	6
Sep 2025	212	33	21	27	14	4
Summer 2025	1487	172	127	172	94	29
Oct 2025	179	17	16	21	10	4
Nov 2025	185	16	4	6	3	4
Dec 2025	220	18	4	6	4	4
Jan 2026	262	18	5	7	4	4
Feb 2026	230	16	5	7	4	3
Mar 2026	241	19	6	9	5	3
Winter 2026	1317	104	41	56	31	22
Apr 2026	213	19	12	17	10	2
May 2026	215	54	20	31	18	4
Jun 2026	231	22	18	24	14	6
Jul 2026	262	25	28	33	16	5
Aug 2026	276	27	24	29	15	5
Sep 2026	206	26	22	28	14	4
Summer 2026	1403	172	124	163	88	25
Oct 2026	231	18	18	23	11	4
Nov 2026	227	18	5	7	4	4
Dec 2026	250	22	6	8	5	4
Jan 2027	262	22	10	13	7	4
Feb 2027	228	20	9	12	6	4
Mar 2027	240	25	11	14	8	4
Winter 2027	1437	125	60	77	41	24
Apr 2027	212	24	16	24	13	2



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2025	720	315	615	15675	17325	19027	36352
Jun 2025	674	276	605	15623	17177	19420	36598
Jul 2025	557	224	628	15538	16948	19674	36622
Aug 2025	555	260	718	15744	17277	19763	37040
Sep 2025	622	301	792	16068	17783	19707	37490
Oct 2025	698	339	832	16247	18116	19762	37878
Nov 2025	713	365	836	16346	18260	19723	37983
Dec 2025	719	349	847	16440	18355	19794	38149
Jan 2026	741	339	851	16681	18612	19691	38303
Feb 2026	756	334	854	17042	18986	19439	38425
Mar 2026	765	328	853	17294	19239	19326	38565
Apr 2026	759	315	822	17461	19356	19392	38748
May 2026	729	296	787	17471	19284	19727	39011
Jun 2026	732	222	706	16789	18449	20140	38589
Jul 2026	562	130	689	16224	17605	20389	37994
Aug 2026	558	160	760	16525	18004	20486	38490
Sep 2026	606	192	826	16908	18532	20447	38978
Oct 2026	659	234	869	17119	18881	20543	39425
Nov 2026	676	266	874	17370	19186	20407	39593
Dec 2026	686	255	880	17610	19432	20364	39796
Jan 2027	721	250	885	17926	19782	20185	39967
Feb 2027	748	260	891	18278	20177	19937	40113
Mar 2027	766	267	887	18521	20442	19828	40269
Apr 2027	759	268	843	18676	20546	19878	40424

Model Run ID: 3284

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2025	Effective	201	62	49	311	15675	19027	35013	1500	965	0	23.3
Jun 2025	Effective	145	13	1	159	15623	19420	35202	1500	857	0	23.3
Jul 2025	Effective	17	-44	-30	-57	15538	19674	35155	1500	761	0	22.8
Aug 2025	Creditable	555	260	718	1533	15744	19763	37040	1500	709	0	22.4
Sep 2025	Creditable	622	301	792	1714	16068	19707	37490	2270	628	0	21.9
Oct 2025	Creditable	698	339	832	1869	16247	19762	37878	3040	433	0	21.6
Nov 2025	Creditable	713	365	836	1914	16346	19723	37983	3810	576	0	21.5
Dec 2025	Creditable	719	349	847	1915	16440	19794	38149	4580	528	0	21.5
Jan 2026	Creditable	741	339	851	1931	16681	19691	38303	5350	505	0	21.4
Jan 2026	Effective	234	205	271	710	16681	19691	37083	5350	505	0	21.4
Feb 2026	Effective	246	200	274	720	17042	19439	37201	1500	552	0	21.3
Mar 2026	Effective	252	194	272	718	17294	19326	37338	1500	760	0	21.1
Apr 2026	Effective	242	181	235	657	17461	19392	37510	1500	954	0	20.9
May 2026	Effective	206	158	178	542	17471	19727	37740	1500	992	0	21.3
Jun 2026	Effective	202	68	59	330	16789	20140	37259	1500	844	0	21.9
Jul 2026	Effective	18	-38	-12	-33	16224	20389	36581	1500	775	0	21.4
Aug 2026	Creditable	558	160	760	1479	16525	20486	38490	1500	739	0	20.9
Sep 2026	Creditable	606	192	826	1624	16908	20447	38978	2270	674	0	20.4
Oct 2026	Creditable	659	234	869	1762	17119	20543	39425	3040	499	0	20.0
Nov 2026	Creditable	676	266	874	1816	17370	20407	39593	3810	587	0	19.9
Dec 2026	Creditable	686	255	880	1822	17610	20364	39796	4580	547	0	19.8
Jan 2027	Creditable	721	250	885	1856	17926	20185	39967	5350	537	0	19.7
Jan 2027	Effective	365	187	441	993	17926	20185	39104	5350	537	0	19.7
Feb 2027	Effective	390	196	446	1032	18278	19937	39247	1500	584	0	19.6
Mar 2027	Effective	405	203	442	1050	18521	19828	39399	1500	829	0	19.4
Apr 2027	Effective	394	203	391	988	18676	19878	39543	1500	1027	0	19.4

Model Run ID: 3284

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