U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

July 2025 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the July 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in July to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf or
https://www.usbr.gov/lc/region/g4000/24mo/2025/July-Chart.pdf.

The water year (WY) 2025 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.97 million acre-feet (maf), or 52% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and in WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,535.27 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.633 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,055.50 feet on December 31, 2025.

References

The 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf.

The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.

The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_07_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.

Information on the 2024 Interim Guidelines SEIS is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.

Information on reservoir inflow forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2024	73	3	71	0	71	6499.63	286
Aug 2024	44	2	58	6	64	6496.59	263
Sep 2024	29	2	53	0	53	6492.86	237
WY 2024	**834**	**14**	**791**	**75**	**867**		
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	41	3	52	0	52	6497.59	271
Aug 2025	30	2	49	0	49	6494.60	249
Sep 2025	25	2	36	0	36	6492.80	237
WY 2025	**694**	**14**	**642**	**38**	**680**		
Oct 2025	18	1	37	0	37	6489.82	217
Nov 2025	19	1	36	0	36	6487.12	200
Dec 2025	14	1	37	0	37	6483.22	176
Jan 2026	13	1	37	0	37	6478.72	152
Feb 2026	12	0	33	0	33	6474.14	130
Mar 2026	25	0	37	0	37	6471.28	118
Apr 2026	42	1	28	9	37	6472.26	122
May 2026	78	1	49	0	49	6478.26	150
Jun 2026	151	2	48	0	48	6494.81	251
Jul 2026	78	2	52	0	52	6498.07	274
Aug 2026	30	2	52	0	52	6494.65	250
Sep 2026	20	2	51	0	51	6489.90	218
WY 2026	**500**	**14**	**497**	**9**	**506**		
Oct 2026	30	1	52	0	52	6486.25	194
Nov 2026	35	1	48	0	48	6483.92	180
Dec 2026	32	1	49	0	49	6480.76	163
Jan 2027	29	1	49	0	49	6476.70	142
Feb 2027	27	0	44	0	44	6472.76	124
Mar 2027	43	0	49	0	49	6471.19	117
Apr 2027	65	1	38	21	58	6472.64	124
May 2027	116	1	77	0	77	6480.55	161
Jun 2027	201	2	74	0	74	6499.68	286

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
WY 2024	**1169**	**1203**	**78**	**1199**	**33**	**1232**				**2797**
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	45	56	13	99	0	99	120	6025.99	3118	114
Aug 2025	34	53	12	104	0	104	117	6024.27	3057	111
Sep 2025	25	36	10	101	0	101	114	6022.18	2985	108
WY 2025	**832**	**820**	**75**	**920**	**1**	**921**				**1810**
Oct 2025	23	42	7	51	0	51	114	6021.74	2970	64
Nov 2025	24	41	3	48	0	48	113	6021.46	2960	63
Dec 2025	16	39	2	49	0	49	113	6021.13	2949	60
Jan 2026	18	42	2	49	0	49	112	6020.88	2940	60
Feb 2026	21	42	2	44	0	44	112	6020.76	2936	55
Mar 2026	48	60	3	49	0	49	113	6020.98	2944	83
Apr 2026	63	58	4	48	0	48	113	6021.16	2950	154
May 2026	107	78	7	71	0	71	113	6021.16	2950	341
Jun 2026	200	97	9	78	0	78	113	6021.42	2959	305
Jul 2026	92	66	12	50	0	50	113	6021.55	2963	84
Aug 2026	36	58	11	61	0	61	113	6021.15	2950	70
Sep 2026	24	55	10	59	0	59	112	6020.74	2935	66
WY 2026	**672**	**678**	**72**	**657**	**0**	**657**				**1405**
Oct 2026	36	58	7	51	0	51	112	6020.75	2936	69
Nov 2026	42	55	3	48	0	48	112	6020.88	2940	73
Dec 2026	33	50	2	49	0	49	112	6020.87	2940	74
Jan 2027	40	60	2	49	0	49	113	6021.13	2949	74
Feb 2027	42	59	2	44	0	44	113	6021.50	2961	69
Mar 2027	68	74	3	49	0	49	114	6022.12	2983	114
Apr 2027	91	84	4	48	0	48	115	6023.02	3014	213
May 2027	165	126	7	64	0	64	117	6024.54	3067	476
Jun 2027	249	122	10	78	0	78	119	6025.49	3100	304

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2024	18	25	9324.16	95
Aug 2024	10	19	9319.14	85
Sep 2024	7	18	9312.55	74
WY 2024	**152**	**155**		
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	9	18	9317.54	83
Aug 2025	7	16	9312.43	74
Sep 2025	6	13	9307.79	66
WY 2025	**105**	**113**		
Oct 2025	4	7	9306.04	64
Nov 2025	3	5	9304.96	62
Dec 2025	3	5	9303.76	60
Jan 2026	3	5	9302.54	59
Feb 2026	2	4	9300.88	56
Mar 2026	3	5	9299.60	55
Apr 2026	5	4	9300.34	56
May 2026	19	9	9307.25	66
Jun 2026	30	15	9316.44	81
Jul 2026	12	18	9312.91	75
Aug 2026	6	15	9307.25	66
Sep 2026	5	12	9302.49	59
WY 2026	**95**	**103**		
Oct 2026	5	6	9301.78	58
Nov 2026	4	3	9302.51	59
Dec 2026	4	3	9303.16	60
Jan 2027	4	3	9303.81	60
Feb 2027	4	3	9304.65	62
Mar 2027	4	3	9305.28	63
Apr 2027	8	4	9307.92	67
May 2027	23	9	9316.46	81
Jun 2027	28	15	9323.60	94

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2024	94	100	1	117	0	117	7494.91	617
Aug 2024	63	73	1	100	0	100	7491.35	588
Sep 2024	42	54	1	82	0	82	7487.54	559
WY 2024	**921**	**924**	**8**	**863**	**123**	**987**		
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	50	59	1	106	0	106	7483.79	530
Aug 2025	43	52	1	104	0	104	7476.55	477
Sep 2025	27	34	1	71	0	71	7471.12	439
WY 2025	**674**	**682**	**8**	**763**	**30**	**793**		
Oct 2025	18	21	0	58	0	58	7465.48	402
Nov 2025	15	17	0	14	0	14	7465.87	404
Dec 2025	14	16	0	15	0	15	7465.89	404
Jan 2026	12	14	0	19	0	19	7465.12	399
Feb 2026	11	13	0	16	0	16	7464.60	396
Mar 2026	18	20	0	21	0	21	7464.30	394
Apr 2026	36	35	1	44	0	44	7462.86	385
May 2026	114	104	1	56	0	56	7470.04	432
Jun 2026	143	128	1	56	0	56	7480.13	503
Jul 2026	55	61	1	99	0	99	7474.68	464
Aug 2026	30	39	1	79	0	79	7468.71	423
Sep 2026	18	25	1	73	0	73	7461.07	374
WY 2026	**484**	**492**	**7**	**550**	**0**	**550**		
Oct 2026	24	25	0	62	0	62	7454.76	336
Nov 2026	25	24	0	12	0	12	7456.78	348
Dec 2026	25	24	0	12	0	12	7458.71	359
Jan 2027	24	23	0	16	0	16	7459.92	367
Feb 2027	23	22	0	14	0	14	7461.08	374
Mar 2027	35	34	0	19	0	19	7463.38	388
Apr 2027	64	60	1	38	0	38	7466.78	410
May 2027	159	145	1	71	0	71	7477.37	483
Jun 2027	165	152	1	58	0	58	7489.68	575

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2024	95	117	1	118	118	0	118	7153.81	112
Aug 2024	64	100	1	101	100	0	100	7154.04	112
Sep 2024	42	82	0	83	64	0	83	7153.18	112
WY 2024	**968**	**987**	**46**	**1033**	**960**	**3**	**1030**		
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	10	100	99	0	99	7149.91	109
Jul 2025	52	106	2	108	105	0	105	7153.73	112
Aug 2025	45	104	2	106	106	0	106	7153.73	112
Sep 2025	29	71	2	73	73	0	73	7153.73	112
WY 2025	**720**	**793**	**46**	**839**	**828**	**0**	**838**		
Oct 2025	19	58	1	59	59	0	59	7153.73	112
Nov 2025	17	14	2	16	16	0	16	7153.73	112
Dec 2025	15	15	1	16	16	0	16	7153.73	112
Jan 2026	13	19	1	20	20	0	20	7153.73	112
Feb 2026	13	16	2	18	18	0	18	7153.73	112
Mar 2026	20	21	2	23	23	0	23	7153.73	112
Apr 2026	42	44	6	50	49	0	49	7153.73	112
May 2026	129	56	15	71	71	0	71	7153.73	112
Jun 2026	156	56	13	69	69	0	69	7153.72	112
Jul 2026	57	99	2	101	101	0	101	7153.73	112
Aug 2026	32	79	2	81	81	0	81	7153.73	112
Sep 2026	20	73	2	75	75	0	75	7153.73	112
WY 2026	**533**	**550**	**49**	**599**	**598**	**0**	**598**		
Oct 2026	26	62	2	64	64	0	64	7153.73	112
Nov 2026	27	12	2	14	14	0	14	7153.73	112
Dec 2026	27	12	2	14	14	0	14	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	19	2	21	21	0	21	7153.73	112
Apr 2027	72	38	8	46	45	0	45	7153.73	112
May 2027	176	71	17	88	88	0	88	7153.73	112
Jun 2027	173	58	8	66	66	0	66	7153.72	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
WY 2024	**1029**	**1030**	**61**	**1091**	**838**	**163**	**1094**			**448**	**637**
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	58
Jul 2025	55	105	3	108	108	0	108	6753.04	17	65	43
Aug 2025	50	106	5	111	111	0	111	6753.04	17	65	46
Sep 2025	33	73	4	77	77	0	77	6753.04	17	55	22
WY 2025	**771**	**838**	**51**	**889**	**760**	**122**	**886**			**433**	**440**
Oct 2025	22	59	3	62	60	1	62	6753.04	17	49	13
Nov 2025	19	16	2	18	18	0	18	6753.04	17	1	17
Dec 2025	17	16	2	18	18	0	18	6753.04	17	0	18
Jan 2026	15	20	2	22	22	0	22	6753.04	17	0	22
Feb 2026	14	18	1	19	19	0	19	6753.04	17	0	19
Mar 2026	23	23	3	26	26	0	26	6753.04	17	5	21
Apr 2026	48	49	6	55	55	0	55	6753.04	17	42	13
May 2026	144	71	15	86	86	0	86	6753.04	17	62	24
Jun 2026	174	69	18	87	86	0	86	6753.03	17	61	25
Jul 2026	63	101	6	107	107	0	107	6753.04	17	65	42
Aug 2026	37	81	5	86	86	0	86	6753.04	17	65	21
Sep 2026	23	75	3	78	78	0	78	6753.04	17	55	23
WY 2026	**599**	**598**	**66**	**664**	**663**	**1**	**664**			**405**	**259**
Oct 2026	29	64	3	67	64	3	67	6753.04	17	49	18
Nov 2026	31	14	4	18	18	0	18	6753.04	17	0	18
Dec 2026	31	14	4	18	18	0	18	6753.04	17	0	18
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	21	5	26	26	0	26	6753.04	17	5	21
Apr 2027	82	45	10	55	55	0	55	6753.04	17	42	13
May 2027	195	88	19	107	107	0	107	6753.04	17	62	45
Jun 2027	190	66	17	83	83	0	83	6753.03	17	61	22

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2024	21	39	7657.44	105
Aug 2024	16	34	7650.32	88
Sep 2024	13	28	7643.64	72
WY 2024	**219**	**201**		
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	11	42	7646.75	79
Aug 2025	8	38	7632.39	49
Sep 2025	9	30	7619.34	28
WY 2025	**164**	**205**		
Oct 2025	6	17	7609.49	17
Nov 2025	4	0	7612.89	21
Dec 2025	3	0	7615.12	23
Jan 2026	3	0	7617.22	26
Feb 2026	2	0	7618.46	27
Mar 2026	4	0	7621.05	31
Apr 2026	11	0	7627.79	41
May 2026	43	31	7634.44	53
Jun 2026	45	43	7635.38	55
Jul 2026	13	42	7617.52	26
Aug 2026	8	26	7598.08	8
Sep 2026	7	7	7597.33	8
WY 2026	**149**	**168**		
Oct 2026	8	6	7600.22	9
Nov 2026	7	0	7608.29	16
Dec 2026	6	0	7613.65	22
Jan 2027	6	0	7618.27	27
Feb 2027	5	0	7621.66	32
Mar 2027	8	0	7626.53	39
Apr 2027	20	0	7637.08	58
May 2027	56	31	7648.33	83
Jun 2027	40	43	7646.94	80

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jul 2024	35	6	46	4	39	36	6049.94	1170	59
Aug 2024	25	6	37	3	35	50	6045.52	1120	71
Sep 2024	19	1	34	2	22	40	6042.68	1089	46
WY 2024	**593**	**74**	**501**	**24**	**202**	**333**			**645**
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	0	55	-25	4	0	50	6032.39	983	82
Aug 2025	0	47	-17	3	0	57	6024.37	906	75
Sep 2025	23	26	18	2	0	34	6022.35	887	53
WY 2025	**393**	**163**	**270**	**22**	**82**	**368**			**676**
Oct 2025	16	9	18	1	0	33	6020.58	871	45
Nov 2025	14	0	10	1	0	34	6017.84	847	43
Dec 2025	11	0	8	0	0	22	6016.22	833	30
Jan 2026	10	0	7	0	0	23	6014.31	817	30
Feb 2026	12	0	10	1	0	19	6013.16	807	26
Mar 2026	30	5	21	1	1	23	6012.76	804	34
Apr 2026	66	21	35	2	6	26	6012.88	805	52
May 2026	124	35	76	2	15	22	6017.27	842	104
Jun 2026	103	51	50	3	12	22	6018.72	855	111
Jul 2026	16	55	-11	3	0	45	6011.75	795	78
Aug 2026	13	47	-16	2	0	44	6004.11	733	64
Sep 2026	15	26	-10	2	0	40	5997.41	681	56
WY 2026	**430**	**250**	**199**	**18**	**34**	**353**			**673**
Oct 2026	23	9	12	1	0	30	5994.90	662	46
Nov 2026	25	0	18	1	0	21	5994.49	659	36
Dec 2026	24	0	18	0	0	22	5993.98	655	36
Jan 2027	24	0	18	0	0	22	5993.49	651	35
Feb 2027	27	0	22	0	1	19	5993.71	653	31
Mar 2027	74	5	61	1	7	22	5997.88	684	40
Apr 2027	110	21	70	2	13	21	6002.35	719	61
May 2027	190	35	130	2	25	22	6012.32	800	134
Jun 2027	102	51	54	3	12	22	6014.35	817	121

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
WY 2024	**7981**	**8130**	**269**	**6802**	**679**	**7481**				**7551**
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	185	397	33	710	0	710	3556.76	4694	7559	717
Aug 2025	160	395	32	757	0	757	3551.44	4665	7195	762
Sep 2025	220	378	29	564	0	564	3548.45	4649	6995	572
WY 2025	**4965**	**5403**	**241**	**7265**	**215**	**7480**				**7508**
Oct 2025	199	293	19	480	0	480	3545.54	4634	6804	486
Nov 2025	191	234	19	500	0	500	3541.44	4613	6540	505
Dec 2025	153	199	14	600	0	600	3535.27	4582	6155	610
Jan 2026	126	177	4	723	0	723	3526.75	4541	5646	733
Feb 2026	153	189	4	639	0	639	3519.37	4508	5226	647
Mar 2026	239	242	6	675	0	675	3511.88	4475	4820	681
Apr 2026	347	326	9	601	0	601	3506.82	4454	4557	606
May 2026	941	795	10	599	0	599	3510.15	4468	4729	600
Jun 2026	1215	988	18	628	0	628	3516.07	4493	5045	626
Jul 2026	400	487	22	709	0	709	3511.86	4475	4819	713
Aug 2026	164	316	21	758	0	758	3503.53	4441	4390	769
Sep 2026	172	313	18	568	0	568	3498.39	4420	4138	576
WY 2026	**4300**	**4558**	**164**	**7480**	**0**	**7480**				**7553**
Oct 2026	285	354	12	480	0	480	3495.73	4410	4010	487
Nov 2026	370	359	12	500	0	500	3492.71	4399	3868	506
Dec 2026	347	348	9	600	0	600	3487.44	4380	3627	609
Jan 2027	333	331	2	374	290	664	3480.39	4355	3317	674
Feb 2027	378	365	2	22	565	587	3475.49	4338	3109	595
Mar 2027	564	490	3	0	620	620	3472.50	4328	2985	626
Apr 2027	716	590	6	0	552	552	3473.23	4331	3016	557
May 2027	1552	1254	7	185	365	550	3488.21	4382	3661	552
Jun 2027	1570	1275	14	577	0	577	3501.60	4433	4294	579

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
WY 2024	**7481**	**660**	**489**	**7633**		**193**	**7717**			
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	798	13.4	23	795	523	1054.98	8047
Jul 2025	710	53	47	746	12.1	32	746	519	1054.19	7989
Aug 2025	757	102	51	699	11.4	28	699	524	1055.22	8065
Sep 2025	564	83	50	644	10.8	19	644	520	1054.38	8003
WY 2025	**7480**	**612**	**474**	**8156**		**212**	**8186**			
Oct 2025	480	52	47	439	7.1	17	439	522	1054.74	8029
Nov 2025	500	38	42	549	9.2	12	549	518	1053.91	7968
Dec 2025	600	85	34	517	8.4	10	517	526	1055.50	8086
Jan 2026	723	88	24	503	8.2	11	503	542	1058.94	8343
Feb 2026	639	67	22	524	9.4	10	524	551	1060.79	8483
Mar 2026	675	47	24	742	12.1	13	742	548	1060.08	8429
Apr 2026	601	44	33	947	15.9	14	947	527	1055.72	8102
May 2026	599	12	40	981	16.0	21	981	500	1050.19	7697
Jun 2026	628	-15	48	841	14.1	23	841	482	1046.28	7417
Jul 2026	709	34	45	776	12.6	28	776	476	1044.87	7317
Aug 2026	758	89	49	741	12.0	25	741	478	1045.30	7348
Sep 2026	568	71	48	668	11.2	18	668	472	1044.03	7258
WY 2026	**7480**	**612**	**456**	**8227**		**202**	**8227**			
Oct 2026	480	58	45	494	8.0	16	494	471	1043.80	7242
Nov 2026	500	51	39	583	9.8	12	583	466	1042.69	7164
Dec 2026	600	79	32	546	8.9	10	546	471	1043.92	7250
Jan 2027	664	85	22	529	8.6	10	529	483	1046.41	7426
Feb 2027	587	65	21	541	9.7	10	541	488	1047.47	7502
Mar 2027	620	52	23	793	12.9	13	793	478	1045.40	7355
Apr 2027	552	42	30	1018	17.1	14	1018	450	1039.11	6916
May 2027	550	13	37	1060	17.2	21	1060	416	1031.37	6395
Jun 2027	577	21	44	894	15.0	22	894	394	1026.16	6056

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
WY 2024	**7633**	**-101**	**152**	**7375**	**0**	**7375**			
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-10	12	914	0	914	15.4	642.18	1676
May 2025	983	-13	14	927	0	927	15.1	643.20	1704
Jun 2025	798	-14	14	772	0	772	13.0	643.12	1702
Jul 2025	746	-19	12	731	0	731	11.9	642.50	1685
Aug 2025	699	-14	16	683	0	683	11.1	642.00	1671
Sep 2025	644	-1	16	680	0	680	11.4	640.01	1617
WY 2025	**8156**	**-144**	**151**	**7834**	**0**	**7834**			
Oct 2025	439	-6	14	602	0	602	9.8	633.00	1434
Nov 2025	549	-17	13	468	0	468	7.9	635.00	1486
Dec 2025	517	-2	13	384	0	384	6.2	639.51	1604
Jan 2026	503	-5	9	427	0	427	6.9	641.80	1666
Feb 2026	524	-13	8	503	0	503	9.1	641.80	1666
Mar 2026	742	-12	10	685	0	685	11.1	643.05	1700
Apr 2026	947	-16	13	920	0	920	15.5	643.00	1699
May 2026	981	-10	14	957	0	957	15.6	643.00	1699
Jun 2026	841	-16	14	810	0	810	13.6	643.00	1699
Jul 2026	776	-19	12	772	0	772	12.6	642.00	1671
Aug 2026	741	-14	15	711	0	711	11.6	642.00	1671
Sep 2026	668	-1	16	705	0	705	11.8	640.01	1617
WY 2026	**8227**	**-132**	**151**	**7943**	**0**	**7943**			
Oct 2026	494	-6	14	657	0	657	10.7	633.00	1434
Nov 2026	583	-17	13	501	0	501	8.4	635.00	1486
Dec 2026	546	-2	13	413	0	413	6.7	639.51	1604
Jan 2027	529	-5	9	453	0	453	7.4	641.80	1666
Feb 2027	541	-13	8	519	0	519	9.4	641.80	1666
Mar 2027	793	-12	10	737	0	737	12.0	643.05	1700
Apr 2027	1018	-16	13	990	0	990	16.6	643.00	1699
May 2027	1060	-10	14	1036	0	1036	16.9	643.00	1699
Jun 2027	894	-16	14	863	0	863	14.5	643.00	1699

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
WY 2024	**7375**	**84**	**140**	**5544**		**827**	**891**			**1364**	
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	1	11	640	10.8	74	172	447.51	571	140	2.3
May 2025	927	2	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	772	17	15	605	10.2	95	71	448.25	585	115	1.9
Jul 2025	731	17	17	610	9.9	99	15	448.00	580	114	1.9
Aug 2025	683	18	17	562	9.1	99	22	447.50	571	102	1.7
Sep 2025	680	9	15	506	8.5	96	62	447.50	570	93	1.6
WY 2025	**7834**	**111**	**139**	**5844**		**974**	**902**			**1272**	
Oct 2025	602	19	12	462	7.5	99	39	447.50	571	70	1.1
Nov 2025	468	14	9	353	5.9	96	19	447.50	570	85	1.4
Dec 2025	384	14	7	287	4.7	99	20	446.50	552	80	1.3
Jan 2026	427	7	6	278	4.5	106	38	446.50	552	132	2.1
Feb 2026	503	1	8	374	6.7	73	42	446.50	552	118	2.1
Mar 2026	685	11	9	545	8.9	19	111	446.70	555	113	1.8
Apr 2026	920	17	11	634	10.6	103	142	448.70	593	113	1.9
May 2026	957	4	13	688	11.2	106	143	448.70	593	105	1.7
Jun 2026	810	11	16	644	10.8	103	48	448.70	593	111	1.9
Jul 2026	772	17	17	651	10.6	106	17	448.00	580	117	1.9
Aug 2026	711	18	17	586	9.5	106	18	447.50	571	124	2.0
Sep 2026	705	9	15	530	8.9	103	55	447.50	570	122	2.0
WY 2026	**7943**	**142**	**139**	**6031**		**1118**	**693**			**1289**	
Oct 2026	657	19	12	476	7.7	106	74	447.50	571	85	1.4
Nov 2026	501	14	9	354	5.9	103	44	447.50	570	109	1.8
Dec 2026	413	14	7	292	4.8	106	35	446.50	552	105	1.7
Jan 2027	453	7	6	295	4.8	106	46	446.50	552	132	2.1
Feb 2027	519	1	8	394	7.1	60	51	446.50	552	118	2.1
Mar 2027	737	11	9	574	9.3	16	135	446.70	555	113	1.8
Apr 2027	990	17	11	672	11.3	103	172	448.70	593	113	1.9
May 2027	1036	4	13	736	12.0	106	173	448.70	593	105	1.7
Jun 2027	863	11	16	685	11.5	103	58	448.70	593	111	1.9

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024	**7633**							**2874.6**		
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	798	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.0
Jul 2025	746	12.1	1054.19	7989	-58	403.06	1186.1	270.3	85	362.4
Aug 2025	699	11.4	1055.22	8065	76	402.83	1273.9	250.7	92	358.7
Sep 2025	644	10.8	1054.38	8003	-62	406.51	905.0	234.6	65	364.5
WY 2025	**8156**							**3021.7**		
Oct 2025	439	7.1	1054.74	8029	26	409.25	813.0	160.9	58	366.5
Nov 2025	549	9.2	1053.91	7968	-61	412.56	649.0	205.3	47	373.7
Dec 2025	517	8.4	1055.50	8086	118	410.89	645.6	194.8	46	377.0
Jan 2026	503	8.2	1058.94	8343	257	410.14	789.0	187.5	56	373.0
Feb 2026	524	9.4	1060.79	8483	140	410.48	1007.0	192.0	70	366.4
Mar 2026	742	12.1	1060.08	8429	-54	411.87	826.5	279.3	59	376.6
Apr 2026	947	15.9	1055.72	8102	-327	408.27	904.2	357.1	65	377.0
May 2026	981	16.0	1050.19	7697	-405	400.02	1331.9	354.0	97	360.8
Jun 2026	841	14.1	1046.28	7417	-280	395.35	1307.4	301.4	97	358.6
Jul 2026	776	12.6	1044.87	7317	-100	393.04	1298.5	273.5	97	352.5
Aug 2026	741	12.0	1045.30	7348	31	392.88	1301.3	259.8	97	350.7
Sep 2026	668	11.2	1044.03	7258	-90	393.12	1293.3	232.7	97	348.3
WY 2026	**8227**							**2998.2**		
Oct 2026	494	8.0	1043.80	7242	-16	396.00	1118.6	176.0	84	356.5
Nov 2026	583	9.8	1042.69	7164	-78	397.62	1112.5	206.4	84	354.3
Dec 2026	546	8.9	1043.92	7250	86	399.54	619.7	196.5	46	360.0
Jan 2027	529	8.6	1046.41	7426	176	398.16	758.7	187.3	56	354.1
Feb 2027	541	9.7	1047.47	7502	75	397.65	963.7	192.4	70	355.9
Mar 2027	793	12.9	1045.40	7355	-147	397.96	794.2	289.8	59	365.3
Apr 2027	1018	17.1	1039.11	6916	-438	392.73	857.3	365.9	65	359.6
May 2027	749	12.2	1031.37	6395	-521	387.85	376.2	281.6	29	376.1
Jun 2027	721	12.1	1026.16	6056	-340	381.98	367.1	265.4	29	368.0

Model Run ID: 3288 **Processed on: 7/10/2025 2:26:5 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024	**7375**							**931.3**		
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-15	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	28	139.55	204.0	117.9	80	127.1
Jun 2025	772	13.0	643.12	1702	-2	139.44	204.0	98.6	80	127.8
Jul 2025	731	11.9	642.50	1685	-17	140.20	204.0	92.4	80	126.3
Aug 2025	683	11.1	642.00	1671	-14	139.95	204.0	86.1	80	126.1
Sep 2025	680	11.4	640.01	1617	-54	138.57	210.8	84.9	83	124.8
WY 2025	**7834**							**988.6**		
Oct 2025	602	9.8	633.00	1434	-183	134.74	227.0	73.0	89	121.4
Nov 2025	468	7.9	635.00	1486	51	133.06	159.8	56.1	63	119.9
Dec 2025	384	6.2	639.51	1604	118	137.05	154.7	47.4	61	123.5
Jan 2026	427	6.9	641.80	1666	62	140.13	156.3	53.9	61	126.2
Feb 2026	503	9.1	641.80	1666	0	140.34	156.6	63.6	61	126.4
Mar 2026	685	11.1	643.05	1700	34	140.11	194.1	86.5	76	126.2
Apr 2026	920	15.5	643.00	1699	-2	139.12	249.9	115.3	98	125.3
May 2026	957	15.6	643.00	1699	0	139.06	255.0	119.9	100	125.3
Jun 2026	810	13.6	643.00	1699	0	139.74	255.0	102.0	100	125.9
Jul 2026	772	12.6	642.00	1671	-27	139.64	255.0	97.1	100	125.8
Aug 2026	711	11.6	642.00	1671	0	139.51	255.0	89.4	100	125.7
Sep 2026	705	11.8	640.01	1617	-54	138.42	255.0	87.9	100	124.7
WY 2026	**7943**							**992.0**		
Oct 2026	657	10.7	633.00	1434	-183	134.37	227.0	79.5	89	121.1
Nov 2026	501	8.4	635.00	1486	51	132.81	159.8	60.0	63	119.7
Dec 2026	413	6.7	639.51	1604	118	136.83	154.7	50.9	61	123.3
Jan 2027	453	7.4	641.80	1666	62	139.94	156.3	57.1	61	126.1
Feb 2027	519	9.4	641.80	1666	0	140.22	156.6	65.6	61	126.3
Mar 2027	737	12.0	643.05	1700	34	139.78	194.1	92.8	76	125.9
Apr 2027	990	16.6	643.00	1699	-2	138.72	249.9	123.8	98	125.0
May 2027	1036	16.9	643.00	1699	0	138.62	255.0	129.4	100	124.9
Jun 2027	863	14.5	643.00	1699	0	139.43	255.0	108.4	100	125.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024	**5543**							**380.2**		
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.51	571	9	77.23	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	69.0
Jul 2025	610	9.9	448.00	580	-5	79.04	120.0	42.8	100	70.1
Aug 2025	562	9.1	447.50	571	-9	79.00	120.0	39.2	100	69.8
Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025	**5843**							**401.3**		
Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
Nov 2025	353	5.9	447.50	570	0	80.27	92.0	24.3	77	68.8
Dec 2025	287	4.7	446.50	552	-19	80.44	109.4	18.2	91	63.5
Jan 2026	278	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
Feb 2026	374	6.7	446.50	552	0	78.86	92.1	25.9	77	69.3
Mar 2026	545	8.9	446.70	555	4	77.97	120.0	37.6	100	69.0
Apr 2026	634	10.6	448.70	593	38	78.32	120.0	44.4	100	70.0
May 2026	688	11.2	448.70	593	0	79.10	120.0	48.5	100	70.5
Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
Jul 2026	651	10.6	448.00	580	-13	79.00	120.0	45.6	100	70.0
Aug 2026	586	9.5	447.50	571	-10	78.83	120.0	40.8	100	69.7
Sep 2026	530	8.9	447.50	570	0	78.85	120.0	36.8	100	69.3
WY 2026	**6031**							**418.6**		
Oct 2026	476	7.7	447.50	571	0	79.39	90.0	33.4	75	70.2
Nov 2026	354	5.9	447.50	570	0	80.26	92.0	24.3	77	68.8
Dec 2026	292	4.8	446.50	552	-19	80.39	109.4	18.5	91	63.5
Jan 2027	295	4.8	446.50	552	0	79.86	94.8	19.7	79	67.0
Feb 2027	394	7.1	446.50	552	0	78.69	92.1	27.2	77	69.1
Mar 2027	574	9.3	446.70	555	4	77.76	120.0	39.5	100	68.8
Apr 2027	672	11.3	448.70	593	38	78.06	120.0	46.9	100	69.8
May 2027	736	12.0	448.70	593	0	78.80	120.0	51.7	100	70.2
Jun 2027	685	11.5	448.70	593	0	78.98	120.0	48.2	100	70.4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jul 2024	231	28	34	41	21	6
Aug 2024	209	37	29	35	20	5
Sep 2024	130	36	23	22	17	4
Summer 2024	**1313**	**218**	**182**	**245**	**118**	**29**
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	270	34	31	38	19	4
Aug 2025	284	35	30	38	19	4
Sep 2025	211	34	20	27	13	3
Summer 2025	**1510**	**190**	**149**	**203**	**106**	**25**
Oct 2025	178	17	16	21	10	3
Nov 2025	183	16	4	6	3	2
Dec 2025	217	16	4	6	3	2
Jan 2026	257	16	5	7	4	2
Feb 2026	223	15	5	7	3	2
Mar 2026	231	16	6	8	5	2
Winter 2026	**1289**	**97**	**40**	**55**	**28**	**14**
Apr 2026	202	16	12	18	10	2
May 2026	201	24	15	26	15	3
Jun 2026	213	26	16	25	15	3
Jul 2026	241	17	28	36	18	4
Aug 2026	253	20	22	29	15	4
Sep 2026	187	20	20	27	14	4
Summer 2026	**1297**	**122**	**113**	**161**	**86**	**19**
Oct 2026	156	17	17	23	11	4
Nov 2026	161	16	3	5	3	3
Dec 2026	193	16	3	5	3	3
Jan 2027	121	16	4	6	4	3
Feb 2027	8	15	4	6	3	3
Mar 2027	0	16	5	8	5	3
Winter 2027	**639**	**97**	**37**	**53**	**29**	**18**
Apr 2027	0	16	10	16	10	2
May 2027	60	21	20	32	19	5
Jun 2027	186	26	17	24	14	5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jul 2025	555	250	587	15435	16826	19573	36399
Aug 2025	622	298	665	15755	17340	19631	36971
Sep 2025	704	351	742	16119	17916	19555	37471
Oct 2025	789	389	760	16319	18257	19617	37874
Nov 2025	824	426	776	16510	18537	19591	38128
Dec 2025	851	424	801	16774	18850	19652	38502
Jan 2026	886	424	815	17159	19283	19534	38818
Feb 2026	919	429	831	17668	19847	19277	39124
Mar 2026	945	432	841	18088	20305	19137	39442
Apr 2026	949	434	844	18494	20721	19191	39912
May 2026	939	443	843	18757	20982	19518	40501
Jun 2026	911	396	806	18585	20698	19923	40622
Jul 2026	801	325	793	18269	20188	20203	40391
Aug 2026	773	364	853	18495	20485	20303	40788
Sep 2026	811	405	915	18923	21055	20272	41327
Oct 2026	858	454	967	19176	21455	20362	41817
Nov 2026	881	492	986	19304	21662	20378	42040
Dec 2026	890	480	989	19446	21805	20456	42261
Jan 2027	908	469	993	19687	22057	20370	42427
Feb 2027	920	461	996	19997	22375	20194	42569
Mar 2027	925	454	995	20204	22579	20118	42697
Apr 2027	911	440	963	20328	22642	20265	42908
May 2027	874	418	929	20298	22518	20704	43222
Jun 2027	783	345	848	19653	21628	21225	42853

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2025 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jul 2025	Effective	-54	-56	-75	-185	15435	19573	34823	1500	746	0	22.9
Aug 2025	Creditable	622	298	665	1585	15755	19631	36971	1500	699	0	22.4
Sep 2025	Creditable	704	351	742	1797	16119	19555	37471	2270	644	0	21.9
Oct 2025	Creditable	789	389	760	1938	16319	19617	37874	3040	439	0	21.5
Nov 2025	Creditable	824	426	776	2027	16510	19591	38128	3810	549	0	21.2
Dec 2025	Creditable	851	424	801	2076	16774	19652	38502	4580	517	0	20.9
Jan 2026	Creditable	886	424	815	2125	17159	19534	38818	5350	503	0	20.7
Jan 2026	Effective	160	78	8	246	17159	19534	36940	5350	503	0	20.7
Feb 2026	Effective	191	85	24	300	17668	19277	37245	1500	524	0	20.4
Mar 2026	Effective	215	90	33	338	18088	19137	37563	1500	742	0	20.0
Apr 2026	Effective	216	94	35	344	18494	19191	38029	1500	947	0	19.4
May 2026	Effective	200	101	26	327	18757	19518	38603	1500	981	0	19.3
Jun 2026	Effective	165	43	-29	179	18585	19923	38688	1500	841	0	19.5
Jul 2026	Effective	42	-44	-56	-58	18269	20203	38414	1500	776	0	19.1
Aug 2026	Creditable	773	364	853	1990	18495	20303	40788	1500	741	0	18.5
Sep 2026	Creditable	811	405	915	2132	18923	20272	41327	2270	668	0	18.0
Oct 2026	Creditable	858	454	967	2279	19176	20362	41817	3040	494	0	17.6
Nov 2026	Creditable	881	492	986	2358	19304	20378	42040	3810	583	0	17.4
Dec 2026	Creditable	890	480	989	2359	19446	20456	42261	4580	546	0	17.3
Jan 2027	Creditable	908	469	993	2370	19687	20370	42427	5350	529	0	17.3
Jan 2027	Effective	358	214	160	732	19687	20370	40789	5350	529	0	17.3
Feb 2027	Effective	367	205	163	735	19997	20194	40926	1500	541	0	17.1
Mar 2027	Effective	369	197	160	726	20204	20118	41049	1500	793	0	17.0
Apr 2027	Effective	350	181	121	652	20328	20265	41246	1500	1018	0	16.7
May 2027	Effective	307	155	72	534	20298	20704	41535	1500	1060	0	17.1
Jun 2027	Effective	206	67	-36	236	19653	21225	41114	1500	894	0	17.6

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