

To: All Annual Operating Plan Recipients

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Subject: April 2025 Probable Minimum 24-Month Study¹

In addition to the April 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in April to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2025/April-Chart.pdf>.

The water year (WY) 2025 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 5.54 million acre-feet (maf), or 58% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and in WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,544.27 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.562 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,053.28 feet on December 31, 2025.

The draft 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.
The Interim Guidelines are available online at:
<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.
The Colorado River Drought Contingency Plans are available online at:
<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.
Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.
Information on the 2024 Interim Guidelines Supplemental Environmental Impact Statement (SEIS) is available online at:
<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Fontenelle Reservoir



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RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	85	1	25	26	52	6475.47	136
H	May 2024	101	1	79	0	79	6479.63	157
I	Jun 2024	257	2	85	40	125	6499.69	286
S	Jul 2024	73	3	71	0	71	6499.63	286
T	Aug 2024	44	2	58	6	64	6496.59	263
O	Sep 2024	29	2	53	0	53	6492.86	237
	WY 2024	834	14	791	75	867		
R	Oct 2024	30	1	47	4	51	6489.49	215
I	Nov 2024	32	1	48	1	49	6486.69	197
C	Dec 2024	29	1	49	2	51	6482.89	174
A	Jan 2025	24	1	49	2	52	6477.58	146
L	Feb 2025	27	0	47	0	47	6473.13	126
*	Mar 2025	52	0	50	1	52	6473.08	125
	Apr 2025	55	1	38	10	48	6474.61	132
	May 2025	96	1	49	0	49	6483.47	178
	Jun 2025	203	2	89	0	89	6500.13	289
	Jul 2025	96	3	58	0	58	6504.75	324
	Aug 2025	43	2	58	0	58	6502.45	307
	Sep 2025	31	2	54	0	54	6499.18	282
	WY 2025	718	15	637	21	658		
	Oct 2025	39	1	55	0	55	6496.76	265
	Nov 2025	39	1	59	0	59	6493.83	244
	Dec 2025	32	1	65	0	65	6488.87	211
	Jan 2026	29	1	65	0	65	6482.94	175
	Feb 2026	27	1	58	0	58	6476.90	143
	Mar 2026	43	0	64	0	64	6472.25	122
	Apr 2026	65	1	28	24	52	6475.07	134
	May 2026	116	1	61	0	61	6485.12	187
	Jun 2026	201	2	96	0	96	6500.27	290
	Jul 2026	90	3	59	0	59	6503.99	318
	Aug 2026	42	2	55	0	55	6501.95	303
	Sep 2026	32	2	54	0	54	6498.80	279
	WY 2026	755	15	719	24	743		
	Oct 2026	40	1	55	0	55	6496.52	263
	Nov 2026	39	1	60	0	60	6493.49	242
	Dec 2026	32	1	68	0	68	6488.02	205
	Jan 2027	31	1	68	0	68	6481.79	168
	Feb 2027	29	1	61	0	61	6475.36	136
	Mar 2027	51	0	63	0	63	6472.45	123

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Flaming Gorge Reservoir



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		Unreg Inflow	Reg Inflow	Evap Losses	Power Release	Bypass Release	Total Release	Bank Storage	Reservoir Elev End of Month	Live Storage	Jensen Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
H	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
I	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
S	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
T	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
O	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
	WY 2024	1169	1203	78	1199	33	1232				2797
R	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
I	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
C	Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
A	Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
L	Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
*	Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
	Apr 2025	82	75	5	48	0	48	121	6027.00	3154	189
	May 2025	132	85	7	108	0	108	120	6026.19	3125	494
	Jun 2025	229	115	10	71	0	71	121	6027.12	3158	392
	Jul 2025	107	69	13	62	0	62	121	6026.97	3153	114
	Aug 2025	48	63	12	65	0	65	120	6026.62	3141	81
	Sep 2025	34	57	10	62	0	62	120	6026.18	3125	73
	WY 2025	900	845	75	799	1	800				1946
	Oct 2025	44	60	7	56	0	56	120	6026.12	3122	78
	Nov 2025	46	66	3	57	0	57	120	6026.26	3128	85
	Dec 2025	33	66	2	74	0	74	120	6025.99	3118	99
	Jan 2026	40	76	2	74	0	74	120	6026.00	3118	99
	Feb 2026	42	73	2	67	0	67	120	6026.12	3123	92
	Mar 2026	68	89	3	66	0	66	120	6026.67	3142	131
	Apr 2026	91	78	5	61	0	61	121	6027.00	3154	226
	May 2026	165	110	7	136	0	136	120	6026.12	3123	548
	Jun 2026	249	144	10	75	0	75	122	6027.70	3179	301
	Jul 2026	92	61	13	71	0	71	121	6027.11	3158	87
	Aug 2026	45	58	12	74	0	74	120	6026.36	3131	85
	Sep 2026	34	56	10	72	0	72	119	6025.63	3105	79
	WY 2026	949	937	75	882	0	882				1909
	Oct 2026	45	60	7	59	0	59	119	6025.49	3100	77
	Nov 2026	47	68	3	60	0	60	119	6025.62	3105	85
	Dec 2026	34	70	2	78	0	78	119	6025.33	3095	103
	Jan 2027	42	79	2	78	0	78	119	6025.30	3093	103
	Feb 2027	43	75	2	69	0	69	119	6025.40	3097	94
	Mar 2027	85	97	3	61	0	61	120	6026.30	3129	135

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Taylor Park Reservoir



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RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	11	6	9312.04	73
H	May 2024	20	14	9315.90	80
I	Jun 2024	56	34	9327.81	102
S	Jul 2024	18	25	9324.16	95
T	Aug 2024	10	19	9319.14	85
O	Sep 2024	7	18	9312.55	74
	WY 2024	152	155		
R	Oct 2024	6	10	9310.58	71
I	Nov 2024	5	5	9310.61	71
C	Dec 2024	5	6	9310.32	70
A	Jan 2025	5	5	9309.85	70
L	Feb 2025	4	5	9309.41	69
*	Mar 2025	5	5	9309.39	69
	Apr 2025	7	4	9311.27	72
	May 2025	19	9	9317.20	82
	Jun 2025	29	15	9324.80	96
	Jul 2025	12	18	9321.62	90
	Aug 2025	7	18	9315.47	79
	Sep 2025	6	15	9310.02	70
	WY 2025	111	115		
	Oct 2025	6	6	9310.02	70
	Nov 2025	4	4	9309.74	69
	Dec 2025	4	5	9309.36	69
	Jan 2026	4	5	9308.98	68
	Feb 2026	4	4	9308.88	68
	Mar 2026	4	5	9308.50	68
	Apr 2026	8	4	9311.02	72
	May 2026	23	9	9319.22	86
	Jun 2026	28	15	9326.14	99
	Jul 2026	9	18	9321.41	90
	Aug 2026	7	15	9316.97	82
	Sep 2026	6	15	9311.64	73
	WY 2026	107	104		
	Oct 2026	6	6	9311.64	73
	Nov 2026	5	5	9311.61	72
	Dec 2026	4	5	9310.83	71
	Jan 2027	5	5	9310.71	71
	Feb 2027	4	5	9310.21	70
	Mar 2027	5	5	9310.08	70

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Blue Mesa Reservoir



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RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	82	78	1	78	0	78	7486.45	550
H	May 2024	155	149	1	154	64	218	7477.05	481
I	Jun 2024	322	299	1	118	26	144	7497.10	634
S	Jul 2024	94	100	1	117	0	117	7494.91	617
T	Aug 2024	63	73	1	100	0	100	7491.35	588
O	Sep 2024	42	54	1	82	0	82	7487.54	559
	WY 2024	921	924	8	863	123	987		
R	Oct 2024	35	38	1	82	0	82	7481.75	515
I	Nov 2024	32	32	0	22	0	22	7483.02	524
C	Dec 2024	27	28	0	27	0	27	7483.05	525
A	Jan 2025	25	26	0	34	0	34	7481.98	517
L	Feb 2025	26	27	0	34	0	34	7480.99	509
*	Mar 2025	43	43	0	36	19	55	7479.19	496
	Apr 2025	54	51	1	58	0	58	7478.06	488
	May 2025	136	126	1	60	0	60	7486.81	553
	Jun 2025	167	153	1	56	0	56	7498.79	648
	Jul 2025	63	69	1	104	0	104	7494.31	612
	Aug 2025	43	54	1	88	0	88	7489.91	577
	Sep 2025	29	38	1	73	0	73	7485.19	541
	WY 2025	680	685	8	676	19	695		
	Oct 2025	32	32	0	57	0	57	7481.72	515
	Nov 2025	29	29	0	13	0	13	7483.84	530
	Dec 2025	25	26	0	16	0	16	7485.15	540
	Jan 2026	24	25	0	22	0	22	7485.53	543
	Feb 2026	23	23	0	20	0	20	7485.91	546
	Mar 2026	35	36	0	31	0	31	7486.40	550
	Apr 2026	64	60	1	60	0	60	7486.31	549
	May 2026	159	145	1	82	0	82	7494.28	612
	Jun 2026	165	152	1	61	0	61	7505.06	701
	Jul 2026	53	62	1	94	0	94	7501.04	667
	Aug 2026	42	50	1	89	0	89	7496.11	626
	Sep 2026	28	37	1	81	0	81	7490.42	581
	WY 2026	679	676	8	628	0	628		
	Oct 2026	31	31	1	65	0	65	7485.97	547
	Nov 2026	29	29	0	21	0	21	7486.99	554
	Dec 2026	26	27	0	30	0	30	7486.62	552
	Jan 2027	25	25	0	34	0	34	7485.44	543
	Feb 2027	23	24	0	30	0	30	7484.58	536
	Mar 2027	38	38	0	38	0	38	7484.55	536

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	91	78	8	87	83	0	83	7152.93	111
H	May 2024	170	218	15	232	205	0	244	7137.06	99
I	Jun 2024	337	144	16	160	137	0	146	7155.07	113
S	Jul 2024	95	117	1	118	118	0	118	7153.81	112
T	Aug 2024	64	100	1	101	100	0	100	7154.04	112
O	Sep 2024	42	82	0	83	64	0	83	7153.18	112
	WY 2024	968	987	46	1033	960	3	1030		
R	Oct 2024	35	82	0	82	76	0	85	7149.35	109
I	Nov 2024	33	22	1	23	21	0	21	7151.56	110
C	Dec 2024	28	27	1	28	28	0	28	7152.12	111
A	Jan 2025	27	34	1	35	35	0	35	7152.49	111
L	Feb 2025	29	34	2	37	37	0	37	7152.43	111
*	Mar 2025	45	55	3	58	54	0	54	7157.15	115
	Apr 2025	59	58	5	63	66	0	66	7153.73	112
	May 2025	150	60	14	74	74	0	74	7153.73	112
	Jun 2025	175	56	8	64	64	0	64	7153.72	112
	Jul 2025	65	104	2	106	106	0	106	7153.73	112
	Aug 2025	44	88	1	89	89	0	89	7153.73	112
	Sep 2025	30	73	1	74	74	0	74	7153.73	112
	WY 2025	720	695	40	735	724	0	733		
	Oct 2025	33	57	1	58	58	0	58	7153.73	112
	Nov 2025	31	13	2	15	15	0	15	7153.73	112
	Dec 2025	27	16	2	18	18	0	18	7153.73	112
	Jan 2026	26	22	2	24	24	0	24	7153.73	112
	Feb 2026	25	20	2	22	22	0	22	7153.73	112
	Mar 2026	37	31	2	33	33	0	33	7153.73	112
	Apr 2026	72	60	8	68	68	0	68	7153.73	112
	May 2026	176	82	17	99	98	0	98	7153.73	112
	Jun 2026	173	61	8	69	69	0	69	7153.72	112
	Jul 2026	54	94	1	95	95	0	95	7153.73	112
	Aug 2026	43	89	1	90	90	0	90	7153.73	112
	Sep 2026	30	81	2	83	83	0	83	7153.73	112
	WY 2026	727	628	48	676	675	0	675		
	Oct 2026	33	65	2	67	67	0	67	7153.73	112
	Nov 2026	30	21	1	22	22	0	22	7153.73	112
	Dec 2026	27	30	1	31	31	0	31	7153.73	112
	Jan 2027	26	34	1	35	35	0	35	7153.73	112
	Feb 2027	25	30	2	32	32	0	32	7153.73	112
	Mar 2027	40	38	2	40	40	0	40	7153.73	112

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Crystal Reservoir



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RECLAMATION

		Unreg Inflow	Morrow Release	Side Inflow	Total Inflow	Power Release	Bypass Release	Total Release	Reservoir Elev End of Month	Live Storage	Tunnel Flow	Below Tunnel Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
H	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
I	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
S	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
T	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
O	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
	WY 2024	1029	1030	61	1091	838	163	1094			448	637
R	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
I	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
C	Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
A	Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
L	Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
*	Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
	Apr 2025	69	66	10	76	76	0	76	6753.04	17	42	34
	May 2025	173	74	23	97	97	0	97	6753.04	17	62	35
	Jun 2025	201	64	26	90	90	0	90	6753.03	17	61	29
	Jul 2025	76	106	11	117	117	0	117	6753.04	17	65	52
	Aug 2025	51	89	7	96	96	0	96	6753.04	17	65	31
	Sep 2025	36	74	6	80	80	0	80	6753.04	17	55	25
	WY 2025	814	733	94	827	739	84	824			424	387
	Oct 2025	38	58	5	63	60	3	63	6753.04	17	49	14
	Nov 2025	35	15	4	19	19	0	19	6753.04	17	1	19
	Dec 2025	31	18	4	22	22	0	22	6753.04	17	0	22
	Jan 2026	30	24	4	28	28	0	28	6753.04	17	0	28
	Feb 2026	28	22	3	25	25	0	25	6753.04	17	0	25
	Mar 2026	42	33	5	38	38	0	38	6753.04	17	5	33
	Apr 2026	82	68	10	78	78	0	78	6753.04	17	42	36
	May 2026	195	98	19	117	117	0	117	6753.04	17	62	55
	Jun 2026	190	69	17	86	86	0	86	6753.03	17	61	25
	Jul 2026	57	95	3	98	98	0	98	6753.04	17	65	33
	Aug 2026	48	90	5	95	95	0	95	6753.04	17	65	30
	Sep 2026	34	83	4	87	87	0	87	6753.04	17	55	32
	WY 2026	810	675	83	758	754	3	758			405	353
	Oct 2026	38	67	5	72	64	8	72	6753.04	17	49	23
	Nov 2026	35	22	5	27	27	0	27	6753.04	17	0	27
	Dec 2026	32	31	5	36	36	0	36	6753.04	17	0	36
	Jan 2027	31	35	5	40	40	0	40	6753.04	17	0	40
	Feb 2027	29	32	4	36	36	0	36	6753.04	17	0	36
	Mar 2027	46	40	6	46	46	0	46	6753.04	17	5	41

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Vallecito Reservoir



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RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	27	5	7651.98	92
H	May 2024	59	34	7661.65	116
I	Jun 2024	56	49	7664.39	124
S	Jul 2024	21	39	7657.44	105
T	Aug 2024	16	34	7650.32	88
O	Sep 2024	13	28	7643.64	72
	WY 2024	219	201		
R	Oct 2024	10	13	7642.34	69
I	Nov 2024	10	2	7645.75	77
C	Dec 2024	6	2	7647.60	81
A	Jan 2025	4	2	7648.63	84
L	Feb 2025	3	1	7649.51	86
*	Mar 2025	6	2	7651.32	90
	Apr 2025	11	1	7655.03	100
	May 2025	46	31	7660.53	114
	Jun 2025	32	43	7656.15	102
	Jul 2025	11	42	7643.14	71
	Aug 2025	9	38	7628.36	42
	Sep 2025	8	30	7612.54	20
	WY 2025	157	206		
	Oct 2025	10	17	7604.91	13
	Nov 2025	8	0	7612.77	21
	Dec 2025	6	0	7617.49	26
	Jan 2026	6	0	7621.65	32
	Feb 2026	5	0	7624.71	36
	Mar 2026	8	0	7629.21	44
	Apr 2026	20	0	7639.23	63
	May 2026	56	31	7650.13	87
	Jun 2026	40	43	7648.77	84
	Jul 2026	13	42	7635.47	55
	Aug 2026	12	38	7619.82	29
	Sep 2026	11	30	7601.43	10
	WY 2026	195	202		
	Oct 2026	13	14	7599.92	9
	Nov 2026	9	0	7610.13	18
	Dec 2026	7	0	7616.05	24
	Jan 2027	6	0	7620.38	30
	Feb 2027	5	0	7623.55	34
	Mar 2027	10	0	7629.35	44

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

		Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
	Date									
*	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
H	May 2024	165	21	119	3	33	23	6049.75	1168	73
I	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
S	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
T	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
O	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
	WY 2024	593	74	501	24	202	333			645
R	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
I	Nov 2024	30	0	22	1	0	31	6040.08	1061	54
C	Dec 2024	18	0	14	1	0	22	6039.21	1052	37
A	Jan 2025	11	0	8	1	0	22	6037.80	1038	34
L	Feb 2025	16	0	14	1	1	22	6036.86	1028	34
*	Mar 2025	31	2	24	1	5	25	6036.19	1021	39
	Apr 2025	110	17	84	2	21	27	6039.49	1055	67
	May 2025	190	4	172	3	35	22	6049.63	1167	134
	Jun 2025	102	0	113	4	51	22	6052.66	1202	121
	Jul 2025	9	0	40	4	55	47	6046.87	1135	77
	Aug 2025	2	0	31	3	47	46	6040.96	1071	68
	Sep 2025	13	0	34	2	26	41	6037.70	1037	60
	WY 2025	555	23	582	24	249	362			779
	Oct 2025	35	1	41	1	9	26	6038.11	1041	49
	Nov 2025	30	0	22	1	0	21	6038.18	1042	39
	Dec 2025	24	0	18	1	0	22	6037.83	1038	37
	Jan 2026	22	1	16	1	0	22	6037.21	1032	35
	Feb 2026	29	7	17	1	0	19	6036.91	1028	31
	Mar 2026	92	13	72	1	5	22	6041.06	1072	45
	Apr 2026	147	25	103	2	21	21	6046.47	1131	72
	May 2026	251	12	214	3	35	22	6059.41	1285	157
	Jun 2026	187	0	190	4	51	22	6067.97	1397	166
	Jul 2026	33	0	62	5	55	46	6064.61	1352	97
	Aug 2026	24	0	50	4	47	41	6061.41	1310	70
	Sep 2026	31	2	48	3	26	36	6060.11	1294	62
	WY 2026	905	60	853	26	250	319			859
	Oct 2026	21	1	21	2	9	24	6059.03	1280	43
	Nov 2026	24	0	15	1	0	21	6058.49	1273	37
	Dec 2026	24	0	17	1	0	22	6058.11	1269	37
	Jan 2027	22	1	15	1	0	22	6057.57	1262	35
	Feb 2027	29	10	14	1	0	19	6057.09	1256	31
	Mar 2027	92	18	64	2	5	22	6059.92	1292	45

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

Processed On: 4/8/2025 11:40:16AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

		Unreg Inflow	Regulated Inflow	Evap Losses	PowerPlant Release	Bypass Release	Total Release	Reservoir Elev End of Month	Bank Storage	EOM Storage	Lees Ferry Gage
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
H	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
I	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
S	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
T	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
O	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
	WY 2024	7981	8130	269	6802	679	7481				7551
R	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
I	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
C	Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
A	Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
L	Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
*	Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
	Apr 2025	403	330	15	600	0	600	3555.53	4687	7474	605
	May 2025	952	722	17	598	0	598	3556.97	4695	7574	599
	Jun 2025	1355	1058	27	676	0	676	3561.62	4722	7902	674
	Jul 2025	440	529	33	710	0	710	3558.83	4706	7704	714
	Aug 2025	257	409	32	757	0	757	3553.75	4678	7351	768
	Sep 2025	242	368	29	565	0	565	3550.65	4661	7142	574
	WY 2025	5535	5562	242	7265	215	7480				7494
	Oct 2025	350	389	20	480	0	480	3549.11	4653	7039	487
	Nov 2025	429	416	19	500	0	500	3547.67	4645	6943	506
	Dec 2025	347	376	15	600	0	600	3544.27	4627	6722	609
	Jan 2026	333	365	4	723	0	723	3539.00	4600	6386	733
	Feb 2026	378	398	4	639	0	639	3535.32	4582	6158	647
	Mar 2026	564	506	7	675	0	675	3532.63	4569	5995	681
	Apr 2026	716	601	12	601	0	601	3532.46	4568	5984	606
	May 2026	1552	1263	14	599	0	599	3542.16	4616	6586	601
	Jun 2026	1570	1179	24	628	0	628	3549.63	4655	7073	630
	Jul 2026	298	387	30	709	0	709	3544.67	4629	6747	713
	Aug 2026	211	352	29	758	0	758	3538.34	4597	6345	770
	Sep 2026	226	350	26	568	0	568	3534.68	4579	6119	576
	WY 2026	6974	6579	204	7480	0	7480				7560
	Oct 2026	338	398	17	643	0	643	3530.66	4560	5876	651
	Nov 2026	407	409	16	642	0	642	3526.73	4541	5645	645
	Dec 2026	361	407	13	715	0	715	3521.55	4517	5348	717
	Jan 2027	350	396	3	763	0	763	3515.34	4490	5005	769
	Feb 2027	397	431	3	675	0	675	3511.05	4472	4776	684
	Mar 2027	614	544	6	713	0	713	3507.94	4459	4614	723

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2024	601	78	35	895	15.0	17	890	610	1072.24	9378
H	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
I	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
S	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
T	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
O	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
	WY 2024	7481	660	489	7633		193	7717			
R	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
I	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
C	Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
A	Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
L	Feb 2025	639	57	23	513	9.2	9	513	589	1068.18	9056
*	Mar 2025	626	44	25	778	12.7	13	773	580	1066.43	8918
	Apr 2025	600	44	34	956	16.1	14	956	558	1062.07	8581
	May 2025	598	12	41	1022	16.6	23	1022	529	1056.14	8133
	Jun 2025	676	-15	49	836	14.1	25	836	513	1052.97	7899
	Jul 2025	710	34	47	763	12.4	31	763	508	1051.72	7808
	Aug 2025	757	89	51	702	11.4	27	702	512	1052.58	7871
	Sep 2025	565	71	50	627	10.5	19	627	508	1051.82	7815
	WY 2025	7480	527	471	8273		213	8316			
	Oct 2025	480	58	47	443	7.2	16	443	510	1052.23	7845
	Nov 2025	500	51	41	546	9.2	11	546	507	1051.62	7800
	Dec 2025	600	79	34	508	8.3	9	508	515	1053.28	7922
	Jan 2026	723	85	23	505	8.2	11	505	531	1056.69	8174
	Feb 2026	639	65	22	549	9.9	10	549	539	1058.23	8289
	Mar 2026	675	52	24	807	13.1	13	807	532	1056.76	8180
	Apr 2026	601	42	32	959	16.1	14	959	510	1052.16	7840
	May 2026	599	13	39	992	16.1	21	992	483	1046.41	7426
	Jun 2026	628	21	47	842	14.1	23	842	467	1042.90	7179
	Jul 2026	709	36	45	773	12.6	28	773	460	1041.53	7084
	Aug 2026	758	97	48	739	12.0	25	739	463	1042.11	7124
	Sep 2026	568	69	47	671	11.3	18	671	457	1040.76	7030
	WY 2026	7480	668	449	8335		200	8335			
	Oct 2026	643	62	45	473	7.7	16	473	467	1043.07	7190
	Nov 2026	642	42	39	559	9.4	12	559	472	1044.05	7259
	Dec 2026	715	65	32	519	8.4	10	519	485	1046.96	7465
	Jan 2027	763	74	23	535	8.7	10	535	502	1050.47	7717
	Feb 2027	675	61	21	582	10.5	10	582	509	1052.06	7832
	Mar 2027	713	102	23	886	14.4	13	886	503	1050.67	7732

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
H	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
I	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
S	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
T	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
O	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
	WY 2024	7633	-101	152	7375	0	7375			
R	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
I	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
C	Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
A	Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
L	Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
*	Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
	Apr 2025	956	-16	13	920	0	920	15.5	643.00	1699
	May 2025	1022	-10	14	998	0	998	16.2	643.00	1699
	Jun 2025	836	-16	14	806	0	806	13.5	643.00	1699
	Jul 2025	763	-19	12	759	0	759	12.3	642.00	1671
	Aug 2025	702	-14	15	672	0	672	10.9	642.00	1671
	Sep 2025	627	-1	16	664	0	664	11.2	640.01	1617
	WY 2025	8273	-148	151	7947	0	7947			
	Oct 2025	443	-6	14	605	0	605	9.8	633.00	1434
	Nov 2025	546	-17	13	465	0	465	7.8	635.00	1486
	Dec 2025	508	-2	13	375	0	375	6.1	639.51	1604
	Jan 2026	505	-5	9	429	0	429	7.0	641.80	1666
	Feb 2026	549	-13	8	528	0	528	9.5	641.80	1666
	Mar 2026	807	-12	10	750	0	750	12.2	643.05	1700
	Apr 2026	959	-16	13	932	0	932	15.7	643.00	1699
	May 2026	992	-10	14	968	0	968	15.7	643.00	1699
	Jun 2026	842	-16	14	811	0	811	13.6	643.00	1699
	Jul 2026	773	-19	12	769	0	769	12.5	642.00	1671
	Aug 2026	739	-14	15	709	0	709	11.5	642.00	1671
	Sep 2026	671	-1	16	707	0	707	11.9	640.01	1617
	WY 2026	8335	-132	151	8051	0	8051			
	Oct 2026	473	-6	14	636	0	636	10.3	633.00	1434
	Nov 2026	559	-17	13	478	0	478	8.0	635.00	1486
	Dec 2026	519	-2	13	387	0	387	6.3	639.51	1604
	Jan 2027	535	-5	9	459	0	459	7.5	641.80	1666
	Feb 2027	582	-13	8	561	0	561	10.1	641.80	1666
	Mar 2027	886	-12	10	829	0	829	13.5	643.05	1700

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

Processed On: 4/8/2025 11:40:16AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Apr 2024	854	0	11	617	10.4	67	155	447.36	568	149	2.5
H	May 2024	979	-9	13	670	10.9	99	161	448.32	586	131	2.1
I	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
S	Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
T	Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
O	Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
	WY 2024	7375	84	140	5544		827	891			1364	
R	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
I	Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
C	Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
A	Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
L	Feb 2025	489	-1	8	369	6.6	45	46	447.64	573	104	1.9
*	Mar 2025	723	1	9	538	8.7	12	170	447.01	561	140	2.3
	Apr 2025	920	17	11	636	10.7	96	176	447.50	571	134	2.2
	May 2025	998	4	13	698	11.4	99	162	448.50	589	110	1.8
	Jun 2025	806	11	16	646	10.9	96	44	448.70	593	109	1.8
	Jul 2025	759	17	17	659	10.7	85	17	448.00	580	118	1.9
	Aug 2025	672	18	17	565	9.2	85	22	447.50	571	105	1.7
	Sep 2025	664	9	15	506	8.5	102	39	447.50	570	93	1.6
	WY 2025	7947	127	139	6006		982	849			1259	
	Oct 2025	605	19	12	462	7.5	106	36	447.50	571	70	1.1
	Nov 2025	465	14	9	346	5.8	103	16	447.50	570	85	1.4
	Dec 2025	375	14	7	278	4.5	106	11	446.50	552	78	1.3
	Jan 2026	429	7	6	277	4.5	106	41	446.50	552	132	2.1
	Feb 2026	528	1	8	373	6.7	96	46	446.50	552	118	2.1
	Mar 2026	750	11	9	543	8.8	75	122	446.70	555	113	1.8
	Apr 2026	932	17	11	630	10.6	103	157	448.70	593	113	1.9
	May 2026	968	4	13	685	11.1	106	157	448.70	593	105	1.7
	Jun 2026	811	11	16	641	10.8	103	52	448.70	593	111	1.9
	Jul 2026	769	17	17	647	10.5	106	18	448.00	580	117	1.9
	Aug 2026	709	18	17	584	9.5	106	19	447.50	571	124	2.0
	Sep 2026	707	9	15	528	8.9	103	60	447.50	570	122	2.0
	WY 2026	8051	142	139	5994		1219	735			1287	
	Oct 2026	636	19	12	473	7.7	81	81	447.50	571	85	1.4
	Nov 2026	478	14	9	352	5.9	77	48	447.50	570	109	1.8
	Dec 2026	387	14	7	291	4.7	79	38	446.50	552	105	1.7
	Jan 2027	459	7	6	298	4.9	106	49	446.50	552	136	2.2
	Feb 2027	561	1	8	397	7.2	96	54	446.50	552	122	2.2
	Mar 2027	829	11	9	577	9.4	99	141	446.70	555	117	1.9

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

Processed On: 4/8/2025 11:40:16AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
H	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
I	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
S	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
T	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
O	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024		7633							2874.6		
R	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
I	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
C	Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
A	Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
L	Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
*	Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
	Apr 2025	956	16.1	1062.07	8581	-338	414.26	999.0	360.4	69	376.9
	May 2025	1022	16.6	1056.14	8133	-447	405.83	1405.0	369.9	100	361.8
	Jun 2025	836	14.1	1052.97	7899	-234	401.93	1308.1	305.5	94	365.5
	Jul 2025	763	12.4	1051.72	7808	-91	399.47	1388.1	273.2	100	358.0
	Aug 2025	702	11.4	1052.58	7871	63	399.60	1388.8	249.1	100	354.9
	Sep 2025	627	10.5	1051.82	7815	-56	403.00	1028.6	224.7	74	358.1
WY 2025		8273							3046.0		
	Oct 2025	443	7.2	1052.23	7845	30	407.15	757.1	161.9	55	365.8
	Nov 2025	546	9.2	1051.62	7800	-44	409.31	760.9	200.8	55	367.6
	Dec 2025	508	8.3	1053.28	7922	121	408.38	673.9	189.6	49	373.4
	Jan 2026	505	8.2	1056.69	8174	252	407.65	820.1	187.2	58	370.5
	Feb 2026	549	9.9	1058.23	8289	115	408.16	988.6	201.2	70	366.5
	Mar 2026	807	13.1	1056.76	8180	-110	408.00	952.3	301.5	68	373.6
	Apr 2026	959	16.1	1052.16	7840	-340	403.92	1029.1	350.0	74	364.8
	May 2026	992	16.1	1046.41	7426	-414	396.11	1363.6	347.9	100	350.5
	Jun 2026	842	14.1	1042.90	7179	-247	391.53	1341.2	298.2	100	354.3
	Jul 2026	773	12.6	1041.53	7084	-95	389.37	1332.4	275.0	100	355.6
	Aug 2026	739	12.0	1042.11	7124	40	389.30	1336.1	261.6	100	353.9
	Sep 2026	671	11.3	1040.76	7030	-93	389.56	1327.5	236.0	100	351.7
WY 2026		8335							3010.7		
	Oct 2026	473	7.7	1043.07	7190	160	396.42	818.8	169.2	61	357.7
	Nov 2026	559	9.4	1044.05	7259	69	399.71	905.4	199.5	67	356.9
	Dec 2026	519	8.4	1046.96	7465	205	400.05	847.7	189.0	62	363.9
	Jan 2027	535	8.7	1050.47	7717	253	401.10	849.8	190.4	61	356.0
	Feb 2027	582	10.5	1052.06	7832	115	402.12	952.4	211.6	69	363.4
	Mar 2027	886	14.4	1050.67	7732	-101	398.54	1387.2	320.8	100	362.2

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

Processed On: 4/8/2025 11:40:16AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
H	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
I	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
S	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
T	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
O	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024		7375							931.3		
R	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
I	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
C	Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
A	Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
L	Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
*	Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
	Apr 2025	920	15.5	643.00	1699	7	138.96	204.0	115.2	80	125.2
	May 2025	998	16.2	643.00	1699	0	138.83	204.0	124.9	80	125.1
	Jun 2025	806	13.5	643.00	1699	0	139.77	204.0	101.4	80	125.9
	Jul 2025	759	12.3	642.00	1671	-27	139.71	204.0	95.6	80	125.9
	Aug 2025	672	10.9	642.00	1671	0	139.76	255.0	84.6	100	125.9
	Sep 2025	664	11.2	640.01	1617	-54	138.68	255.0	82.9	100	124.9
WY 2025		7947							997.4		
	Oct 2025	605	9.8	633.00	1434	-183	134.71	227.0	73.5	89	121.4
	Nov 2025	465	7.8	635.00	1486	51	133.08	159.8	55.8	63	119.9
	Dec 2025	375	6.1	639.51	1604	118	137.12	154.7	46.3	61	123.5
	Jan 2026	429	7.0	641.80	1666	62	140.11	156.3	54.2	61	126.2
	Feb 2026	528	9.5	641.80	1666	0	140.16	156.6	66.6	61	126.3
	Mar 2026	750	12.2	643.05	1700	34	139.69	194.1	94.5	76	125.9
	Apr 2026	932	15.7	643.00	1699	-2	139.05	249.9	116.7	98	125.3
	May 2026	968	15.7	643.00	1699	0	139.00	255.0	121.3	100	125.2
	Jun 2026	811	13.6	643.00	1699	0	139.74	255.0	102.1	100	125.9
	Jul 2026	769	12.5	642.00	1671	-27	139.65	255.0	96.8	100	125.8
	Aug 2026	709	11.5	642.00	1671	0	139.52	255.0	89.2	100	125.7
	Sep 2026	707	11.9	640.01	1617	-54	138.40	255.0	88.2	100	124.7
WY 2026		8051							1005.1		
	Oct 2026	636	10.3	633.00	1434	-183	134.51	227.0	77.1	89	121.2
	Nov 2026	478	8.0	635.00	1486	51	132.98	159.8	57.2	63	119.8
	Dec 2026	387	6.3	639.51	1604	118	137.04	154.7	47.7	61	123.5
	Jan 2027	459	7.5	641.80	1666	62	139.90	156.3	57.9	61	126.0
	Feb 2027	561	10.1	641.80	1666	0	139.91	156.6	70.7	61	126.0
	Mar 2027	829	13.5	643.05	1700	34	139.22	194.1	104.0	76	125.4

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
H	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
I	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
S	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
T	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
O	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024		5543							380.2		
R	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
I	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
C	Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
A	Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
L	Feb 2025	353	6.6	447.64	573	15	80.63	92.1	24.0	77	68.0
*	Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
	Apr 2025	636	10.7	447.50	571	9	77.86	118.0	44.2	98	69.6
	May 2025	698	11.4	448.50	589	19	78.34	120.0	48.7	100	69.8
	Jun 2025	646	10.9	448.70	593	4	79.14	120.0	45.6	100	70.5
	Jul 2025	659	10.7	448.00	580	-13	78.94	120.0	46.1	100	70.0
	Aug 2025	565	9.2	447.50	571	-10	78.98	120.0	39.4	100	69.8
	Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025		5989							415.0		
	Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
	Nov 2025	346	5.8	447.50	570	0	80.33	92.0	23.8	77	68.8
	Dec 2025	278	4.5	446.50	552	-19	80.51	109.4	17.7	91	63.6
	Jan 2026	277	4.5	446.50	552	0	80.02	94.8	18.6	79	67.1
	Feb 2026	373	6.7	446.50	552	0	78.87	92.1	25.9	77	69.3
	Mar 2026	543	8.8	446.70	555	4	77.99	120.0	37.5	100	69.0
	Apr 2026	630	10.6	448.70	593	38	78.34	120.0	44.1	100	70.0
	May 2026	685	11.1	448.70	593	0	79.13	120.0	48.3	100	70.5
	Jun 2026	641	10.8	448.70	593	0	79.27	120.0	45.3	100	70.6
	Jul 2026	647	10.5	448.00	580	-13	79.02	120.0	45.3	100	70.0
	Aug 2026	584	9.5	447.50	571	-10	78.85	120.0	40.7	100	69.7
	Sep 2026	528	8.9	447.50	570	0	78.87	120.0	36.6	100	69.3
WY 2026		5994							416.2		
	Oct 2026	473	7.7	447.50	571	0	79.41	90.0	33.2	75	70.2
	Nov 2026	352	5.9	447.50	570	0	80.27	92.0	24.2	77	68.8
	Dec 2026	291	4.7	446.50	552	-19	80.40	109.4	18.5	91	63.5
	Jan 2027	298	4.9	446.50	552	0	79.83	94.8	20.0	79	67.0
	Feb 2027	397	7.2	446.50	552	0	78.66	92.1	27.5	77	69.1
	Mar 2027	577	9.4	446.70	555	4	77.74	120.0	39.7	100	68.8

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3281

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Upper Basin Power



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RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Apr 2024	240	38	22	28	17	2
H	May 2024	241	48	42	72	22	5
I	Jun 2024	262	31	32	47	21	7
S	Jul 2024	231	28	34	41	21	6
T	Aug 2024	209	37	29	35	20	5
O	Sep 2024	130	36	23	22	17	4
	Summer 2024	1313	218	182	245	118	29
R	Oct 2024	129	24	22	26	3	3
I	Nov 2024	189	21	5	7	1	3
C	Dec 2024	247	29	7	9	4	3
A	Jan 2025	294	28	9	11	5	3
L	Feb 2025	258	20	9	12	6	3
*	Mar 2025	250	25	10	18	10	3
	Winter 2025	1366	147	63	82	29	19
	Apr 2025	227	16	17	24	13	2
	May 2025	226	36	17	27	17	3
	Jun 2025	257	24	17	23	16	6
	Jul 2025	271	21	31	38	20	5
	Aug 2025	286	22	26	32	17	5
	Sep 2025	212	21	21	27	14	4
	Summer 2025	1478	140	129	171	96	24
	Oct 2025	179	19	17	21	10	4
	Nov 2025	185	19	4	6	3	4
	Dec 2025	221	25	5	6	4	4
	Jan 2026	263	25	6	8	5	4
	Feb 2026	231	22	6	8	4	4
	Mar 2026	242	22	9	12	7	4
	Winter 2026	1321	132	46	61	33	24
	Apr 2026	214	21	18	24	13	2
	May 2026	216	46	24	35	20	4
	Jun 2026	231	25	19	25	15	7
	Jul 2026	262	24	29	34	17	5
	Aug 2026	276	25	27	33	16	4
	Sep 2026	205	24	24	30	15	4
	Summer 2026	1404	165	140	182	97	25
	Oct 2026	230	20	19	24	11	4
	Nov 2026	227	20	6	8	5	4
	Dec 2026	249	26	9	11	6	5
	Jan 2027	262	26	10	13	7	4
	Feb 2027	230	23	9	12	6	4
	Mar 2027	240	21	11	14	8	4
	Winter 2027	1438	137	64	82	43	25

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Minimum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Lake Powell KAF	Upper Basin Total KAF	Lake Mead KAF	Total KAF	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Tot or Max Allow KAF	Lake Powell KAF	Lake Mead KAF	Total KAF	BOM Space Required KAF	Mead Sched Rel KAF	Mead FC Rel KAF	Sys Cont MAF
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
Apr 2025	752	332	627	15577	17288	18702	35989	261	141	290	692	15577	18702	34970	1500	956	0	23.4
May 2025	725	340	593	15840	17497	19039	36536	227	146	233	605	15840	19039	35485	1500	1022	0	23.2
Jun 2025	708	275	481	15740	17204	19487	36691	203	70	83	355	15740	19487	35582	1500	836	0	23.6
Jul 2025	563	180	446	15412	16600	19721	36321	45	-41	-7	-4	15412	19721	35129	1500	763	0	23.2
								**** CREDITABLE SPACE ****										
Aug 2025	534	216	512	15610	16872	19812	36684	534	216	512	1262	15610	19812	36684	1500	702	0	22.8
Sep 2025	564	251	577	15962	17354	19749	37104	564	251	577	1392	15962	19749	37104	2270	627	0	22.3
Oct 2025	604	287	611	16172	17674	19805	37480	604	287	611	1502	16172	19805	37480	3040	443	0	22.0
Nov 2025	624	313	607	16275	17819	19775	37594	624	313	607	1544	16275	19775	37594	3810	546	0	21.9
Dec 2025	639	297	606	16371	17913	19820	37733	639	297	606	1543	16371	19820	37733	4580	508	0	21.9
Jan 2026	682	288	610	16592	18172	19698	37870	682	288	610	1579	16592	19698	37870	5350	505	0	21.8
								**** EFFECTIVE SPACE ****										
Jan 2026	682	288	610	16592	18172	19698	37870	198	153	499	850	16592	19698	37140	5350	505	0	21.8
Feb 2026	718	285	616	16928	18547	19446	37993	232	150	505	887	16928	19446	37261	1500	549	0	21.7
Mar 2026	745	282	619	17156	18802	19331	38133	257	147	508	911	17156	19331	37398	1500	807	0	21.5
Apr 2026	747	278	576	17319	18920	19440	38361	254	144	457	855	17319	19440	37615	1500	959	0	21.3
May 2026	723	279	517	17330	18848	19780	38628	224	140	376	739	17330	19780	37849	1500	992	0	21.7
Jun 2026	701	216	363	16728	18008	20194	38202	195	62	183	440	16728	20194	37362	1500	842	0	22.3
Jul 2026	542	127	251	16241	17160	20441	37601	21	-41	15	-5	16241	20441	36677	1500	773	0	21.8
								**** CREDITABLE SPACE ****										
Aug 2026	535	161	296	16566	17558	20536	38094	535	161	296	991	16566	20536	38094	1500	739	0	21.3
Sep 2026	577	202	337	16969	18085	20496	38582	577	202	337	1116	16969	20496	38582	2270	671	0	20.8
Oct 2026	626	247	354	17195	18422	20590	39012	626	247	354	1227	17195	20590	39012	3040	473	0	20.5
Nov 2026	648	281	368	17437	18734	20430	39164	648	281	368	1297	17437	20430	39164	3810	559	0	20.3
Dec 2026	664	274	374	17669	18981	20361	39341	664	274	374	1312	17669	20361	39341	4580	519	0	20.3
Jan 2027	711	276	379	17966	19332	20155	39487	711	276	379	1366	17966	20155	39487	5350	535	0	20.2
								**** EFFECTIVE SPACE ****										
Jan 2027	711	276	379	17966	19332	20155	39487	363	187	379	930	17966	20155	39051	5350	535	0	20.2
Feb 2027	749	285	386	18309	19729	19903	39632	400	196	386	982	18309	19903	39193	1500	582	0	20.1
Mar 2027	778	292	392	18538	20000	19788	39787	426	203	392	1021	18538	19788	39347	1500	886	0	19.9

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