



To: All Annual Operating Plan Recipients

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Subject: February 2025 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the February 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),¹ the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),² and reflects the draft 2025 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2024 24-Month Study projections of the January 1, 2025, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2025.

On May 6, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. Subsequent 24-Month Studies reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The August 2024 24-Month Study projected the January 1, 2025, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, as amended by the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2025 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre-feet (maf).

The August 2024 24-Month Study projected the January 1, 2025 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of January was 0.235 maf or 70% of the 30-year average from 1991 to 2020. The February 2025 unregulated inflow forecast for Lake Powell is 0.340 maf or 93% of the 30-year average. The 2025 April through July unregulated inflow forecast for Lake Powell is 4.30 maf or 67% of average. The WY 2025 unregulated inflow forecast for Lake Powell is 6.80 maf or 71% of average.

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

² 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

In this study, the CY 2025 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 1.00 maf. The CY 2025 diversion for the Central Arizona Project (CAP) is projected to be 0.759 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.197 maf for CY 2025.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers at (702) 293-8091.

Runoff and inflow projections into upper basin reservoirs are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows:

Reservoir	Observed Inflow (kaf)				Jan	Inflow Forecast (kaf)			Apr-Jul	
	Oct	Nov	Dec	Jan	%Avg	Feb	Mar	Apr	Apr-Jul	%Avg
Lake Powell	291	389	299	235	70%	340	420	580	4300	67%
Fontenelle	30	32	29	24	79%	28	45	70	570	78%
Flaming Gorge	35	39	31	16.2	40%	55	85	100	665	69%
Blue Mesa	35	32	27	25	106%	21	36	63	520	82%
Morrow Point	35	33	28	27	107%	23	39	71	570	83%
Crystal	37	36	30	28	96%	26	44	80	640	83%
Taylor Park	6.4	5.4	5.1	4.5	105%	4	4.5	8	82	87%
Vallecito	10.4	9.9	6	4.1	79%	4.2	6	15	137	77%
Navajo	24	30	18.2	10.1	50%	17	35	68	355	56%
Lemon	1.85	1.82	1.01	0.65	79%	0.6	1.1	3	34	71%
McPhee	3.5	2.9	2.4	1.41	34%	3	8	25	155	61%
Ridgway	5.3	5.4	4.3	3.5	89%	3.4	4.6	8.9	80	87%
Deerlodge	11.6	22	23	23	98%	25	55	175	1100	92%
Durango	16.5	17	12.9	10.9	89%	10.5	15	35	295	77%

The draft 2025 Annual Operating Plan is available online at:

https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_02_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



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RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	34	0	69	0	69	6473.50	127
H	Mar 2024	50	0	74	0	74	6467.77	104
I	Apr 2024	85	1	25	26	52	6475.47	136
S	May 2024	101	1	79	0	79	6479.63	157
T	Jun 2024	257	2	85	40	125	6499.69	286
O	Jul 2024	73	3	71	0	71	6499.63	286
R	Aug 2024	44	2	58	6	64	6496.59	263
I	Sep 2024	29	2	53	0	53	6492.86	237
	WY 2024	834	14	791	75	867		
C	Oct 2024	30	1	47	4	51	6489.49	215
A	Nov 2024	32	1	48	1	49	6486.69	197
L	Dec 2024	29	1	49	2	51	6482.89	174
*	Jan 2025	24	1	49	2	52	6477.58	146
	Feb 2025	28	0	46	0	46	6473.65	128
	Mar 2025	45	0	51	0	51	6472.22	122
	Apr 2025	70	1	38	24	61	6474.04	130
	May 2025	115	1	93	0	93	6478.43	150
	Jun 2025	250	2	102	12	114	6499.51	285
	Jul 2025	135	3	92	0	92	6504.83	325
	Aug 2025	53	2	92	0	92	6499.34	283
	Sep 2025	35	2	56	0	56	6496.15	260
	WY 2025	846	14	763	46	809		
	Oct 2025	42	1	55	0	55	6494.09	246
	Nov 2025	41	1	59	0	59	6491.36	227
	Dec 2025	32	1	65	0	65	6486.21	194
	Jan 2026	31	1	65	0	65	6480.27	160
	Feb 2026	29	0	58	0	58	6474.16	130
	Mar 2026	51	0	65	0	65	6470.89	116
	Apr 2026	77	1	28	25	54	6476.07	139
	May 2026	166	1	102	1	103	6487.30	201
	Jun 2026	301	2	104	104	208	6500.41	291
	Jul 2026	146	3	101	11	112	6504.59	323
	Aug 2026	59	2	98	0	98	6499.16	282
	Sep 2026	39	2	59	0	59	6496.14	260
	WY 2026	1014	15	858	141	999		
	Oct 2026	45	1	55	0	55	6494.51	249
	Nov 2026	42	1	59	0	59	6491.90	231
	Dec 2026	32	1	65	0	65	6486.79	198
	Jan 2027	31	1	65	0	65	6480.94	164

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
H	Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
I	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
S	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
T	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
O	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
R	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
I	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
WY 2024		1169	1203	78	1199	33	1232				2797
C	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
A	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
L	Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
*	Jan 2025	16	43	2	74	0	75	118	6025.15	3088	109
	Feb 2025	55	73	2	54	0	54	119	6025.61	3105	79
	Mar 2025	85	91	3	63	0	63	120	6026.29	3129	118
	Apr 2025	100	91	5	61	0	61	121	6027.00	3154	236
	May 2025	150	128	7	107	0	107	121	6027.37	3167	577
	Jun 2025	270	134	10	178	0	178	119	6025.92	3116	568
	Jul 2025	145	102	13	62	0	62	120	6026.67	3142	127
	Aug 2025	58	97	12	71	0	71	121	6027.06	3156	86
	Sep 2025	37	58	10	67	0	67	120	6026.54	3138	80
WY 2025		1022	984	75	925	0	926				2260
	Oct 2025	47	60	7	55	0	55	120	6026.49	3136	81
	Nov 2025	48	66	3	58	0	58	120	6026.61	3140	88
	Dec 2025	34	67	2	80	0	80	120	6026.20	3125	105
	Jan 2026	42	76	2	80	0	80	120	6026.04	3120	105
	Feb 2026	43	72	2	72	0	72	120	6025.99	3118	97
	Mar 2026	85	99	3	71	0	71	120	6026.65	3142	145
	Apr 2026	111	88	5	70	0	70	121	6027.00	3154	273
	May 2026	239	176	7	186	0	186	120	6026.53	3137	699
	Jun 2026	389	296	10	166	0	166	125	6029.68	3253	533
	Jul 2026	161	127	14	84	0	84	126	6030.40	3280	144
	Aug 2026	66	105	13	100	0	100	126	6030.19	3272	119
	Sep 2026	43	63	11	101	0	101	124	6028.96	3225	114
WY 2026		1308	1293	78	1124	0	1124				2504
	Oct 2026	52	62	7	74	0	74	123	6028.46	3207	100
	Nov 2026	50	67	3	68	0	68	123	6028.35	3203	98
	Dec 2026	34	67	2	101	0	101	122	6027.40	3168	126
	Jan 2027	42	76	2	101	0	101	120	6026.66	3142	126

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Feb 2024	4	6	9310.41	71
H Mar 2024	5	6	9309.28	69
I Apr 2024	11	6	9312.04	73
S May 2024	20	14	9315.90	80
T Jun 2024	56	34	9327.81	102
O Jul 2024	18	25	9324.16	95
R Aug 2024	10	19	9319.14	85
I Sep 2024	7	18	9312.55	74
WY 2024	152	155		
C Oct 2024	6	10	9310.58	71
A Nov 2024	5	5	9310.61	71
L Dec 2024	5	6	9310.32	70
* Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.31	69
Mar 2025	5	5	9309.06	68
Apr 2025	8	6	9310.35	70
May 2025	24	13	9316.92	81
Jun 2025	36	22	9324.54	95
Jul 2025	14	21	9320.64	88
Aug 2025	8	17	9315.66	79
Sep 2025	7	14	9311.17	72
WY 2025	127	130		
Oct 2025	7	8	9310.70	71
Nov 2025	5	5	9310.67	71
Dec 2025	4	5	9309.89	70
Jan 2026	5	5	9309.76	70
Feb 2026	4	5	9309.25	69
Mar 2026	5	5	9309.13	69
Apr 2026	9	9	9309.13	69
May 2026	26	15	9315.81	80
Jun 2026	40	18	9327.66	102
Jul 2026	15	24	9323.01	93
Aug 2026	8	18	9317.53	83
Sep 2026	7	18	9311.01	72
WY 2026	135	135		
Oct 2026	7	9	9309.76	70
Nov 2026	5	5	9309.73	69
Dec 2026	4	5	9308.94	68
Jan 2027	5	5	9308.81	68

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	24	25	0	32	0	32	7487.95	562
H	Mar 2024	33	35	0	45	0	45	7486.57	551
I	Apr 2024	82	78	1	78	0	78	7486.45	550
S	May 2024	155	149	1	154	64	218	7477.05	481
T	Jun 2024	322	299	1	118	26	144	7497.10	634
O	Jul 2024	94	100	1	117	0	117	7494.91	617
R	Aug 2024	63	73	1	100	0	100	7491.35	588
I	Sep 2024	42	54	1	82	0	82	7487.54	559
WY 2024		921	924	8	863	123	987		
C	Oct 2024	35	38	1	82	0	82	7481.75	515
A	Nov 2024	32	32	0	22	0	22	7483.02	524
L	Dec 2024	27	28	0	27	0	27	7483.05	525
*	Jan 2025	25	26	0	34	0	34	7481.98	517
	Feb 2025	21	22	0	28	0	28	7481.06	510
	Mar 2025	36	36	0	29	0	29	7482.01	517
	Apr 2025	63	61	1	42	0	42	7484.44	535
	May 2025	174	163	1	201	0	201	7479.19	496
	Jun 2025	212	198	1	40	0	40	7499.32	653
	Jul 2025	71	78	1	97	0	97	7496.89	633
	Aug 2025	49	58	1	83	0	83	7493.65	607
	Sep 2025	34	41	1	74	0	74	7489.36	573
WY 2025		779	782	8	760	0	760		
	Oct 2025	35	36	1	57	0	57	7486.57	551
	Nov 2025	31	31	0	16	0	16	7488.52	566
	Dec 2025	26	27	0	16	0	16	7490.00	578
	Jan 2026	25	25	0	34	0	34	7488.85	569
	Feb 2026	23	24	0	30	0	30	7488.00	562
	Mar 2026	38	38	0	38	0	38	7487.97	562
	Apr 2026	78	78	1	56	0	56	7490.71	583
	May 2026	204	193	1	175	0	175	7492.88	600
	Jun 2026	251	229	1	74	0	74	7511.18	754
	Jul 2026	86	95	2	108	0	108	7509.51	739
	Aug 2026	55	65	1	103	0	103	7504.99	700
	Sep 2026	35	46	1	100	0	100	7498.40	645
WY 2026		887	887	9	806	0	806		
	Oct 2026	36	38	1	73	0	73	7494.01	609
	Nov 2026	31	31	0	36	0	36	7493.42	605
	Dec 2026	26	27	0	54	0	54	7490.00	578
	Jan 2027	25	25	0	34	0	34	7488.85	569

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



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RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	25	32	1	32	25	3	27	7159.02	116
H	Mar 2024	35	45	2	47	55	0	56	7147.92	107
I	Apr 2024	91	78	8	87	83	0	83	7152.93	111
S	May 2024	170	218	15	232	205	0	244	7137.06	99
T	Jun 2024	337	144	16	160	137	0	146	7155.07	113
O	Jul 2024	95	117	1	118	118	0	118	7153.81	112
R	Aug 2024	64	100	1	101	100	0	100	7154.04	112
I	Sep 2024	42	82	0	83	64	0	83	7153.18	112
WY 2024		968	987	46	1033	960	3	1030		
C	Oct 2024	35	82	0	82	76	0	85	7149.35	109
A	Nov 2024	33	22	1	23	21	0	21	7151.56	110
L	Dec 2024	28	27	1	28	28	0	28	7152.12	111
*	Jan 2025	27	34	1	35	35	0	35	7152.49	111
	Feb 2025	23	28	2	30	29	0	29	7153.73	112
	Mar 2025	39	29	3	32	32	0	32	7153.73	112
	Apr 2025	71	42	8	50	50	0	50	7153.73	112
	May 2025	195	201	21	222	222	0	222	7153.73	112
	Jun 2025	230	40	18	58	58	0	58	7153.72	112
	Jul 2025	74	97	3	100	100	0	100	7153.73	112
	Aug 2025	52	83	3	86	86	0	86	7153.73	112
	Sep 2025	36	74	2	76	76	0	76	7153.73	112
WY 2025		843	760	64	824	813	0	822		
	Oct 2025	37	57	2	59	59	0	59	7153.73	112
	Nov 2025	32	16	1	17	17	0	17	7153.73	112
	Dec 2025	27	16	1	17	17	0	17	7153.73	112
	Jan 2026	26	34	1	35	35	0	35	7153.73	112
	Feb 2026	25	30	2	32	32	0	32	7153.73	112
	Mar 2026	40	38	2	40	40	0	40	7153.73	112
	Apr 2026	89	56	11	67	67	0	67	7153.73	112
	May 2026	226	175	22	197	197	0	197	7153.73	112
	Jun 2026	265	74	14	88	88	0	88	7153.72	112
	Jul 2026	90	108	4	112	112	0	112	7153.73	112
	Aug 2026	56	103	1	104	104	0	104	7153.73	112
	Sep 2026	36	100	1	101	101	0	101	7153.73	112
WY 2026		949	806	62	868	868	0	868		
	Oct 2026	37	73	1	74	74	0	74	7153.73	112
	Nov 2026	32	36	1	37	36	0	36	7153.73	112
	Dec 2026	27	54	1	55	55	0	55	7153.73	112
	Jan 2027	26	34	1	35	35	0	35	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

		Unreg Inflow	Morrow Release	Side Inflow	Total Inflow	Power Release	Bypass Release	Total Release	Reservoir Elev End of Month	Live Storage	Tunnel Flow	Below Tunnel Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
H	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
I	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
S	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
T	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
O	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
R	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
I	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
	WY 2024	1029	1030	61	1091	838	163	1094			448	637
C	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
A	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
L	Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
*	Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
	Feb 2025	26	29	3	32	31	0	31	6753.04	17	0	31
	Mar 2025	44	32	5	37	37	0	37	6753.04	17	5	32
	Apr 2025	80	50	9	59	59	0	59	6753.04	17	42	17
	May 2025	220	222	25	247	134	113	247	6753.04	17	62	185
	Jun 2025	260	58	30	88	88	0	88	6753.03	17	61	27
	Jul 2025	80	100	6	106	106	0	106	6753.04	17	65	41
	Aug 2025	60	86	8	94	94	0	94	6753.04	17	65	29
	Sep 2025	40	76	4	80	80	0	80	6753.04	17	55	25
	WY 2025	941	822	98	920	720	196	916			417	493
	Oct 2025	42	59	5	64	60	3	64	6753.04	17	49	15
	Nov 2025	36	17	4	21	21	0	21	6753.04	17	1	20
	Dec 2025	32	17	5	22	22	0	22	6753.04	17	0	22
	Jan 2026	31	35	5	40	40	0	40	6753.04	17	0	40
	Feb 2026	29	32	4	36	36	0	36	6753.04	17	0	36
	Mar 2026	46	40	6	46	46	0	46	6753.04	17	5	41
	Apr 2026	100	67	11	78	78	0	78	6753.04	17	42	36
	May 2026	251	197	25	222	134	87	222	6753.04	17	62	160
	Jun 2026	293	88	28	116	116	0	116	6753.03	17	61	55
	Jul 2026	98	112	8	120	120	0	120	6753.04	17	65	55
	Aug 2026	63	104	7	111	111	0	111	6753.04	17	65	46
	Sep 2026	42	101	6	107	107	0	107	6753.04	17	55	52
	WY 2026	1063	868	114	982	890	91	981			405	577
	Oct 2026	43	74	6	80	64	16	80	6753.04	17	49	31
	Nov 2026	37	36	5	41	41	0	41	6753.04	17	0	41
	Dec 2026	32	55	5	60	60	0	60	6753.04	17	0	60
	Jan 2027	31	35	5	40	40	0	40	6753.04	17	0	40

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Regulated Inflow	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Feb 2024	4	1	7641.12	67
H Mar 2024	5	2	7642.74	70
I Apr 2024	27	5	7651.98	92
S May 2024	59	34	7661.65	116
T Jun 2024	56	49	7664.39	124
O Jul 2024	21	39	7657.44	105
R Aug 2024	16	34	7650.32	88
I Sep 2024	13	28	7643.64	72
WY 2024	219	201		
C Oct 2024	10	13	7642.34	69
A Nov 2024	10	2	7645.75	77
L Dec 2024	6	2	7647.60	81
* Jan 2025	4	2	7648.63	84
Feb 2025	4	1	7649.68	86
Mar 2025	6	2	7651.45	91
Apr 2025	15	2	7656.66	104
May 2025	58	37	7664.39	124
Jun 2025	49	53	7662.70	119
Jul 2025	15	42	7652.11	92
Aug 2025	11	38	7640.26	65
Sep 2025	10	30	7630.10	45
WY 2025	198	222		
Oct 2025	10	17	7625.75	38
Nov 2025	8	0	7630.18	45
Dec 2025	7	0	7633.72	52
Jan 2026	6	1	7636.41	57
Feb 2026	5	1	7638.14	61
Mar 2026	10	2	7642.03	69
Apr 2026	23	1	7651.21	90
May 2026	68	37	7662.96	120
Jun 2026	62	63	7662.46	119
Jul 2026	21	42	7654.28	98
Aug 2026	15	38	7644.53	74
Sep 2026	16	30	7638.09	60
WY 2026	251	232		
Oct 2026	13	17	7635.92	56
Nov 2026	9	1	7639.54	64
Dec 2026	7	2	7642.05	69
Jan 2027	6	2	7644.03	73

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
H	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
I	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
S	May 2024	165	21	119	3	33	23	6049.75	1168	73
T	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
O	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
R	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
I	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
	WY 2024	593	74	501	24	202	333			645
C	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
A	Nov 2024	30	0	22	1	0	31	6040.08	1061	54
L	Dec 2024	18	0	14	1	0	22	6039.21	1052	37
*	Jan 2025	11	0	8	1	0	22	6037.80	1038	34
	Feb 2025	17	2	13	1	0	19	6037.08	1030	30
	Mar 2025	35	7	24	1	5	22	6036.75	1027	37
	Apr 2025	68	24	31	2	18	22	6035.70	1016	57
	May 2025	185	11	153	3	30	22	6044.99	1114	135
	Jun 2025	99	0	103	4	44	24	6047.76	1145	131
	Jul 2025	3	0	30	4	48	41	6042.08	1083	81
	Aug 2025	10	0	37	3	40	39	6037.72	1037	65
	Sep 2025	21	2	39	2	22	30	6036.23	1022	54
	WY 2025	521	46	500	23	215	329			768
	Oct 2025	27	1	33	1	8	22	6036.47	1024	44
	Nov 2025	27	0	19	1	0	21	6036.22	1021	39
	Dec 2025	24	0	17	1	0	22	6035.76	1017	37
	Jan 2026	22	1	16	1	0	22	6035.14	1010	35
	Feb 2026	29	10	15	1	0	19	6034.66	1006	31
	Mar 2026	92	18	65	1	5	22	6038.27	1043	45
	Apr 2026	147	34	91	2	21	21	6042.79	1090	72
	May 2026	251	25	196	3	35	22	6054.67	1226	157
	Jun 2026	187	1	186	4	51	21	6063.41	1336	165
	Jul 2026	33	1	52	4	55	29	6060.58	1300	80
	Aug 2026	24	2	45	4	47	33	6057.58	1262	62
	Sep 2026	31	2	43	3	26	30	6056.37	1247	56
	WY 2026	894	95	780	25	248	281			820
	Oct 2026	35	1	38	2	9	22	6056.85	1253	45
	Nov 2026	30	0	22	1	0	21	6056.88	1253	39
	Dec 2026	24	0	18	1	0	22	6056.58	1250	37
	Jan 2027	22	1	17	1	0	22	6056.13	1244	35

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
H	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
I	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
S	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
T	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
O	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
R	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
I	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	566
	WY 2024	7981	8130	269	6802	679	7481				7555
C	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	476
A	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	496
L	Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	589
*	Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	705
	Feb 2025	340	348	6	638	0	638	3563.00	4730	8002	647
	Mar 2025	420	389	9	625	0	625	3559.82	4711	7774	634
	Apr 2025	580	515	15	600	0	600	3558.51	4704	7682	614
	May 2025	1370	1231	18	598	0	598	3566.43	4750	8252	618
	Jun 2025	1780	1485	30	676	0	676	3575.93	4807	8973	693
	Jul 2025	570	598	38	708	0	708	3574.17	4796	8836	723
	Aug 2025	250	366	37	757	0	757	3568.96	4765	8440	770
	Sep 2025	280	383	33	570	0	570	3566.22	4748	8237	582
	WY 2025	6804	6762	259	7265	215	7480				7547
	Oct 2025	385	418	23	480	0	480	3565.16	4742	8159	491
	Nov 2025	433	422	22	500	0	500	3563.90	4735	8067	505
	Dec 2025	361	394	17	600	0	600	3561.03	4718	7860	605
	Jan 2026	350	397	5	723	0	723	3556.68	4694	7554	729
	Feb 2026	397	434	5	639	0	639	3553.86	4678	7359	648
	Mar 2026	614	553	9	675	0	675	3552.08	4668	7238	684
	Apr 2026	920	786	14	601	0	601	3554.40	4681	7396	615
	May 2026	2060	1808	18	599	0	599	3569.75	4769	8499	619
	Jun 2026	2423	1910	32	628	0	628	3584.47	4862	9656	645
	Jul 2026	711	708	41	709	0	709	3584.01	4859	9618	724
	Aug 2026	371	510	40	758	0	758	3580.71	4838	9351	771
	Sep 2026	316	465	37	568	0	568	3579.10	4827	9222	580
	WY 2026	9341	8806	262	7480	0	7480				7617
	Oct 2026	417	473	25	480	0	480	3578.72	4825	9192	491
	Nov 2026	450	464	24	500	0	500	3578.01	4820	9136	505
	Dec 2026	361	453	19	600	0	600	3576.05	4808	8982	605
	Jan 2027	350	419	6	723	0	723	3572.34	4785	8696	729

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

		Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
H	Mar 2024	675	60	26	799	13.0	12	791	626	1075.35	9629
I	Apr 2024	601	79	35	895	15.0	17	890	610	1072.24	9378
S	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
T	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
O	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
R	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
I	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
	WY 2024	7481	660	489	7633		193	7717			
C	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
A	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
L	Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
*	Jan 2025	723	37	24	471	7.7	10	470	579	1066.37	8913
	Feb 2025	638	69	23	481	8.7	9	481	591	1068.68	9095
	Mar 2025	625	129	25	764	12.4	12	764	588	1068.12	9051
	Apr 2025	600	101	34	956	16.1	13	956	570	1064.49	8767
	May 2025	598	69	42	967	15.7	22	967	548	1060.03	8426
	Jun 2025	676	28	50	858	14.4	24	858	534	1057.20	8212
	Jul 2025	708	48	48	794	12.9	30	794	527	1055.74	8104
	Aug 2025	757	96	52	726	11.8	26	726	530	1056.36	8150
	Sep 2025	570	81	51	626	10.5	18	626	527	1055.81	8108
	WY 2025	7480	811	476	8246		206	8296			
	Oct 2025	480	61	48	479	7.8	15	479	527	1055.80	8107
	Nov 2025	500	57	42	550	9.3	10	550	524	1055.23	8065
	Dec 2025	600	76	34	506	8.2	8	506	532	1056.85	8186
	Jan 2026	723	81	24	503	8.2	10	503	548	1060.18	8437
	Feb 2026	639	69	22	515	9.3	10	515	558	1062.15	8587
	Mar 2026	675	129	24	757	12.3	13	757	559	1062.27	8596
	Apr 2026	601	101	33	955	16.1	13	955	540	1058.57	8315
	May 2026	599	69	41	986	16.0	20	986	517	1053.79	7959
	Jun 2026	628	28	49	841	14.1	22	841	502	1050.51	7720
	Jul 2026	709	48	46	773	12.6	27	773	496	1049.36	7637
	Aug 2026	758	96	50	737	12.0	24	737	499	1049.92	7677
	Sep 2026	568	81	49	667	11.2	17	667	494	1048.82	7598
	WY 2026	7480	896	462	8270		189	8270			
	Oct 2026	480	61	46	459	7.5	15	459	495	1049.08	7617
	Nov 2026	500	57	41	543	9.1	11	543	493	1048.59	7582
	Dec 2026	600	76	33	503	8.2	10	503	501	1050.30	7705
	Jan 2027	723	81	23	537	8.7	10	537	515	1053.32	7925

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
H	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
I	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
S	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
T	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
O	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
R	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
I	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
	WY 2024	7633	-101	152	7375	0	7375			
C	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
A	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
L	Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
*	Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
	Feb 2025	481	-15	8	445	0	445	8.0	642.00	1671
	Mar 2025	764	-11	10	729	0	729	11.9	642.50	1685
	Apr 2025	956	-14	13	916	0	916	15.4	643.00	1699
	May 2025	967	-11	14	942	0	942	15.3	643.00	1699
	Jun 2025	858	-17	14	826	0	826	13.9	643.00	1699
	Jul 2025	794	-20	12	789	0	789	12.8	642.00	1671
	Aug 2025	726	-15	15	695	0	695	11.3	642.00	1671
	Sep 2025	626	-5	16	659	0	659	11.1	640.01	1617
	WY 2025	8246	-151	151	7917	0	7917			
	Oct 2025	479	-9	14	639	0	639	10.4	633.00	1434
	Nov 2025	550	-14	13	472	0	472	7.9	635.00	1486
	Dec 2025	506	0	13	375	0	375	6.1	639.51	1604
	Jan 2026	503	-11	9	421	0	421	6.9	641.80	1666
	Feb 2026	515	-15	8	492	0	492	8.9	641.80	1666
	Mar 2026	757	-11	10	701	0	701	11.4	643.05	1700
	Apr 2026	955	-14	13	930	0	930	15.6	643.00	1699
	May 2026	986	-11	14	960	0	960	15.6	643.00	1699
	Jun 2026	841	-17	14	810	0	810	13.6	643.00	1699
	Jul 2026	773	-20	12	768	0	768	12.5	642.00	1671
	Aug 2026	737	-15	15	706	0	706	11.5	642.00	1671
	Sep 2026	667	-5	16	700	0	700	11.8	640.01	1617
	WY 2026	8270	-144	151	7974	0	7974			
	Oct 2026	459	-9	14	619	0	619	10.1	633.00	1434
	Nov 2026	543	-14	13	465	0	465	7.8	635.00	1486
	Dec 2026	503	0	13	371	0	371	6.0	639.51	1604
	Jan 2027	537	-11	9	455	0	455	7.4	641.80	1666

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Feb 2024	350	-1	8	264	4.6	42	58	446.99	561	89	1.5
H	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
I	Apr 2024	854	-1	11	617	10.4	67	155	447.36	568	149	2.5
S	May 2024	979	-10	13	670	10.9	99	161	448.32	586	131	2.1
T	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
O	Jul 2024	756	17	17	627	10.2	99	23	448.70	594	143	2.3
R	Aug 2024	597	8	17	467	7.6	98	23	448.23	584	107	1.7
I	Sep 2024	604	8	15	444	7.5	96	69	447.22	565	96	1.6
	WY 2024	7375	82	140	5544		827	891			1364	
C	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
A	Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
L	Dec 2024	373	15	7	284	4.6	100	29	446.47	551	90	1.5
*	Jan 2025	398	6	6	286	4.6	65	34	446.84	558	96	1.6
	Feb 2025	445	4	8	335	6.0	51	46	447.00	561	104	1.9
	Mar 2025	729	11	9	581	9.5	10	122	447.50	571	140	2.3
	Apr 2025	916	18	11	669	11.2	78	142	448.70	593	133	2.2
	May 2025	942	8	13	697	11.3	85	143	448.70	593	110	1.8
	Jun 2025	826	12	16	664	11.2	86	62	448.70	593	125	2.1
	Jul 2025	789	16	17	671	10.9	106	12	448.00	580	127	2.1
	Aug 2025	695	19	17	570	9.3	106	20	447.50	571	104	1.7
	Sep 2025	659	12	15	504	8.5	103	39	447.50	570	92	1.6
	WY 2025	7917	150	140	6081		987	759			1282	
	Oct 2025	639	20	12	457	7.4	106	75	447.50	571	66	1.1
	Nov 2025	472	16	9	337	5.7	101	35	447.50	570	78	1.3
	Dec 2025	375	15	7	263	4.3	104	29	446.50	552	65	1.1
	Jan 2026	421	9	6	279	4.5	96	44	446.50	552	132	2.1
	Feb 2026	492	4	8	375	6.8	59	48	446.50	552	118	2.1
	Mar 2026	701	11	9	543	8.8	22	126	446.70	555	113	1.8
	Apr 2026	930	18	11	636	10.7	92	161	448.70	593	113	1.9
	May 2026	960	8	13	682	11.1	99	162	448.70	593	105	1.7
	Jun 2026	810	12	16	644	10.8	97	55	448.70	593	111	1.9
	Jul 2026	768	16	17	650	10.6	99	20	448.00	580	117	1.9
	Aug 2026	706	19	17	588	9.6	98	21	447.50	571	124	2.0
	Sep 2026	700	12	15	524	8.8	99	63	447.50	570	122	2.0
	WY 2026	7974	160	139	5978		1072	838			1263	
	Oct 2026	619	20	12	470	7.6	65	84	447.50	571	85	1.4
	Nov 2026	465	16	9	354	5.9	61	50	447.50	570	109	1.8
	Dec 2026	371	15	7	289	4.7	63	40	446.50	552	105	1.7
	Jan 2027	455	9	6	302	4.9	98	51	446.50	552	138	2.2

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
H	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
I	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
S	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
T	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
O	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
R	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
I	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024		7633							2874.6		
C	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
A	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
L	Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
*	Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
	Feb 2025	481	8.7	1068.68	9095	182	421.54	562.0	184.4	38	383.3
	Mar 2025	764	12.4	1068.12	9051	-44	419.37	940.0	292.9	64	383.4
	Apr 2025	956	16.1	1064.49	8767	-284	415.68	1117.0	359.1	76	375.6
	May 2025	967	15.7	1060.03	8426	-342	409.06	1418.0	357.0	99	369.0
	Jun 2025	858	14.4	1057.20	8212	-213	405.35	1418.0	316.5	100	369.1
	Jul 2025	794	12.9	1055.74	8104	-109	403.55	1404.0	288.7	100	363.5
	Aug 2025	726	11.8	1056.36	8150	46	403.46	1404.0	261.4	100	360.0
	Sep 2025	626	10.5	1055.81	8108	-41	406.16	1131.5	225.3	81	359.9
WY 2025		8246							3059.6		
	Oct 2025	479	7.8	1055.80	8107	-1	410.90	765.5	178.3	55	372.1
	Nov 2025	550	9.3	1055.23	8065	-42	412.87	769.5	204.3	55	371.2
	Dec 2025	506	8.2	1056.85	8186	121	411.23	783.0	189.4	55	374.3
	Jan 2026	503	8.2	1060.18	8437	251	411.16	833.6	187.8	58	373.4
	Feb 2026	515	9.3	1062.15	8587	150	411.84	1007.0	189.1	70	366.9
	Mar 2026	757	12.3	1062.27	8596	9	409.28	1446.0	277.7	100	367.1
	Apr 2026	955	16.1	1058.57	8315	-282	407.11	1418.0	345.1	100	361.2
	May 2026	986	16.0	1053.79	7959	-355	402.93	1390.0	351.9	100	357.0
	Jun 2026	841	14.1	1050.51	7720	-239	398.95	1387.0	304.4	100	362.0
	Jul 2026	773	12.6	1049.36	7637	-83	397.08	1382.5	275.3	100	356.1
	Aug 2026	737	12.0	1049.92	7677	40	397.11	1386.1	261.2	100	354.4
	Sep 2026	667	11.2	1048.82	7598	-79	397.49	1379.0	234.9	100	352.2
WY 2026		8270							2999.5		
	Oct 2026	459	7.5	1049.08	7617	19	403.41	842.2	166.7	61	362.9
	Nov 2026	543	9.1	1048.59	7582	-35	404.95	924.9	195.8	67	360.5
	Dec 2026	503	8.2	1050.30	7705	123	403.97	860.0	184.2	62	366.4
	Jan 2027	537	8.7	1053.32	7925	220	404.18	851.3	192.7	61	359.0

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
H	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
I	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
S	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
T	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
O	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
R	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
I	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024		7375							931.3		
C	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
A	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
L	Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
*	Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
	Feb 2025	445	8.0	642.00	1671	13	140.75	156.6	56.5	61	126.8
	Mar 2025	729	11.9	642.50	1685	14	139.65	192.5	91.8	75	125.8
	Apr 2025	916	15.4	643.00	1699	14	138.87	212.5	114.5	83	125.1
	May 2025	942	15.3	643.00	1699	0	139.14	255.0	118.1	100	125.4
	Jun 2025	826	13.9	643.00	1699	0	139.65	255.0	103.9	100	125.8
	Jul 2025	789	12.8	642.00	1671	-27	139.54	255.0	99.1	100	125.7
	Aug 2025	695	11.3	642.00	1671	0	139.61	255.0	87.5	100	125.8
	Sep 2025	659	11.1	640.01	1617	-54	138.71	255.0	82.3	100	125.0
WY 2025		7917							993.1		
	Oct 2025	639	10.4	633.00	1434	-183	134.49	227.0	77.4	89	121.2
	Nov 2025	472	7.9	635.00	1486	51	133.03	159.8	56.6	63	119.9
	Dec 2025	375	6.1	639.51	1604	118	137.12	154.7	46.3	61	123.5
	Jan 2026	421	6.9	641.80	1666	62	140.17	156.3	53.2	61	126.3
	Feb 2026	492	8.9	641.80	1666	0	140.42	156.6	62.3	61	126.5
	Mar 2026	701	11.4	643.05	1700	34	140.00	194.1	88.5	76	126.1
	Apr 2026	930	15.6	643.00	1699	-2	139.06	249.9	116.5	98	125.3
	May 2026	960	15.6	643.00	1699	0	139.04	255.0	120.3	100	125.3
	Jun 2026	810	13.6	643.00	1699	0	139.75	255.0	101.9	100	125.9
	Jul 2026	768	12.5	642.00	1671	-27	139.66	255.0	96.6	100	125.8
	Aug 2026	706	11.5	642.00	1671	0	139.54	255.0	88.8	100	125.7
	Sep 2026	700	11.8	640.01	1617	-54	138.45	255.0	87.3	100	124.7
WY 2026		7974							995.6		
	Oct 2026	619	10.1	633.00	1434	-183	134.62	227.0	75.1	89	121.3
	Nov 2026	465	7.8	635.00	1486	51	133.08	159.8	55.7	63	119.9
	Dec 2026	371	6.0	639.51	1604	118	137.15	154.7	45.9	61	123.6
	Jan 2027	455	7.4	641.80	1666	62	139.92	156.3	57.4	61	126.1

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
H	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
I	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
S	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
T	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
O	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
R	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
I	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024		5543							380.2		
C	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
A	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
L	Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
*	Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
	Feb 2025	335	6.0	447.00	561	3	79.63	92.1	23.4	77	70.0
	Mar 2025	581	9.5	447.50	571	9	78.36	120.0	40.3	100	69.4
	Apr 2025	669	11.2	448.70	593	23	78.48	120.0	47.0	100	70.2
	May 2025	697	11.3	448.70	593	0	79.05	120.0	49.1	100	70.4
	Jun 2025	664	11.2	448.70	593	0	79.12	120.0	46.8	100	70.5
	Jul 2025	671	10.9	448.00	580	-13	78.86	120.0	46.9	100	69.9
	Aug 2025	570	9.3	447.50	571	-10	78.95	120.0	39.7	100	69.8
	Sep 2025	504	8.5	447.50	570	0	79.05	120.0	35.0	100	69.5
WY 2025		6082							423.0		
	Oct 2025	457	7.4	447.50	571	0	79.53	90.0	32.1	75	70.3
	Nov 2025	337	5.7	447.50	570	0	80.40	92.0	23.2	77	68.9
	Dec 2025	263	4.3	446.50	552	-19	80.65	109.4	16.7	91	63.7
	Jan 2026	279	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
	Feb 2026	375	6.8	446.50	552	0	78.85	92.1	26.0	77	69.3
	Mar 2026	543	8.8	446.70	555	4	77.99	120.0	37.5	100	69.0
	Apr 2026	636	10.7	448.70	593	38	78.31	120.0	44.5	100	70.0
	May 2026	682	11.1	448.70	593	0	79.14	120.0	48.1	100	70.5
	Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
	Jul 2026	650	10.6	448.00	580	-13	79.00	120.0	45.5	100	70.0
	Aug 2026	588	9.6	447.50	571	-10	78.82	120.0	40.9	100	69.6
	Sep 2026	524	8.8	447.50	570	0	78.90	120.0	36.4	100	69.4
WY 2026		5978							415.2		
	Oct 2026	470	7.6	447.50	571	0	79.43	90.0	33.0	75	70.2
	Nov 2026	354	5.9	447.50	570	0	80.26	92.0	24.3	77	68.8
	Dec 2026	289	4.7	446.50	552	-19	80.41	109.4	18.4	91	63.5
	Jan 2027	302	4.9	446.50	552	0	79.80	94.8	20.2	79	66.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Feb 2024	257	44	9	8	5	5
H	Mar 2024	270	25	13	18	9	4
	Winter 2024	1471	241	59	83	36	32
I	Apr 2024	240	38	22	28	17	2
S	May 2024	241	48	42	72	22	5
T	Jun 2024	262	31	32	47	21	7
O	Jul 2024	231	28	34	41	21	6
R	Aug 2024	209	37	29	35	20	5
I	Sep 2024	130	36	23	22	17	4
	Summer 2024	1313	218	182	245	118	29
C	Oct 2024	129	24	22	26	3	3
A	Nov 2024	189	21	5	7	1	3
L	Dec 2024	247	29	7	9	4	3
*	Jan 2025	294	28	9	11	5	3
	Feb 2025	247	18	8	11	5	3
	Mar 2025	240	21	8	12	6	3
	Winter 2025	1345	141	60	74	25	19
	Apr 2025	228	20	12	18	10	2
	May 2025	229	36	58	80	23	5
	Jun 2025	264	60	12	21	15	7
	Jul 2025	279	21	29	36	18	7
	Aug 2025	296	24	25	31	16	7
	Sep 2025	221	23	22	28	14	4
	Summer 2025	1518	184	158	213	97	33
	Oct 2025	186	19	17	21	10	4
	Nov 2025	193	20	5	6	4	4
	Dec 2025	230	27	5	6	4	4
	Jan 2026	275	27	10	13	7	4
	Feb 2026	241	24	9	12	6	3
	Mar 2026	254	24	11	14	8	4
	Winter 2026	1378	140	56	72	39	24
	Apr 2026	225	24	16	24	13	2
	May 2026	229	63	52	71	23	6
	Jun 2026	249	56	23	32	20	7
	Jul 2026	285	28	34	40	21	8
	Aug 2026	304	34	32	37	19	7
	Sep 2026	227	34	30	36	19	4
	Summer 2026	1520	239	187	241	115	35
	Oct 2026	191	25	22	27	11	4
	Nov 2026	199	23	11	13	7	4
	Dec 2026	238	34	16	20	10	4
	Jan 2027	284	34	10	13	7	4

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2025 24-Month Study

Most Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
Feb 2025	776	311	610	15038	16736	18707	35443	281	140	204	625	15038	18707	34370	1500	481	0	24.3
Mar 2025	778	318	618	15312	17026	18525	35551	280	147	211	638	15312	18525	34474	1500	764	0	24.1
Apr 2025	760	311	621	15540	17232	18569	35802	258	140	208	606	15540	18569	34715	1500	956	0	23.8
May 2025	727	293	632	15632	17284	18853	36137	219	119	199	537	15632	18853	35021	1500	967	0	24.1
Jun 2025	693	332	534	15062	16620	19194	35815	175	146	68	389	15062	19194	34645	1500	858	0	24.9
Jul 2025	611	175	502	14341	15629	19408	35037	83	-26	-11	46	14341	19408	33795	1500	794	0	24.6
**** CREDITABLE SPACE ****								**** CREDITABLE SPACE ****										
Aug 2025	544	195	565	14478	15782	19516	35298	544	195	565	1304	14478	19516	35298	1500	726	0	24.1
Sep 2025	571	221	611	14874	16277	19470	35748	571	221	611	1404	14874	19470	35748	2270	626	0	23.7
Oct 2025	613	255	626	15077	16571	19512	36083	613	255	626	1494	15077	19512	36083	3040	479	0	23.4
Nov 2025	629	277	624	15155	16685	19513	36197	629	277	624	1530	15155	19513	36197	3810	550	0	23.3
Dec 2025	644	262	626	15247	16779	19555	36334	644	262	626	1532	15247	19555	36334	4580	506	0	23.3
Jan 2026	691	250	631	15454	17027	19434	36461	691	250	631	1573	15454	19434	36461	5350	503	0	23.3
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2026	691	250	631	15454	17027	19434	36461	341	190	468	998	15454	19434	35886	5350	503	0	23.3
Feb 2026	731	259	637	15760	17388	19183	36571	379	199	473	1051	15760	19183	35995	1500	515	0	23.2
Mar 2026	763	266	642	15955	17626	19033	36659	408	206	477	1091	15955	19033	36079	1500	757	0	23.2
Apr 2026	753	266	605	16075	17700	19024	36724	394	206	434	1034	16075	19024	36133	1500	955	0	23.2
May 2026	718	245	558	15917	17438	19305	36743	353	184	363	900	15917	19305	36123	1500	986	0	24.1
Jun 2026	673	228	422	14815	16137	19661	35797	300	155	189	643	14815	19661	35119	1500	841	0	25.5
Jul 2026	467	74	311	13658	14510	19900	34410	77	-22	23	78	13658	19900	33636	1500	773	0	25.4
**** CREDITABLE SPACE ****								**** CREDITABLE SPACE ****										
Aug 2026	407	89	348	13696	14540	19983	34523	407	89	348	844	13696	19983	34523	1500	737	0	25.0
Sep 2026	456	128	386	13962	14932	19943	34875	456	128	386	970	13962	19943	34875	2270	667	0	24.6
Oct 2026	525	183	401	14092	15201	20022	35223	525	183	401	1109	14092	20022	35223	3040	459	0	24.3
Nov 2026	555	219	395	14121	15290	20003	35293	555	219	395	1169	14121	20003	35293	3810	543	0	24.3
Dec 2026	577	223	394	14178	15373	20038	35411	577	223	394	1195	14178	20038	35411	4580	503	0	24.2
Jan 2027	645	250	398	14331	15625	19915	35540	645	250	398	1293	14331	19915	35540	5350	537	0	24.2
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2027	645	250	398	14331	15625	19915	35540	301	190	154	644	14331	19915	34891	5350	537	0	24.2

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast