## Appendix A: Cost Analysis Data

## Cost Analysis Data

Two different concentrate volumes were examined; the year 2020 volume of 10 mgd and the year 2035 volume of 30 mgd . The cost estimates are considered "planning level." The estimates give an order of magnitude and do not give construction costs. Tools developed during CASS Phase II were used for estimates of the RO facilities, pipelines and evaporation ponds. Other costs were fond on the Web, by direct contact and other listed sources including Mike Mickley’s Report \#69. All costs are in 2008 dollars.

| Evaporation ponds | CASS II "Design\&BuildROwithEvapPonds" Excel spread sheet* |
| :--- | :--- |
| RO \& MF facilities | CASS II "Design\&BuildROwithEvapPonds" Excel spread sheet* |
| Pipelines | CASS II "Design\&BuildROwithEvapPonds" Excel spread sheet* |
| Wetlands | CH2MHill Technical Memorandum** |
| Brine Concentrator | Report No. 69, Mike Mickley*** |
| Lime Softening | PBS\&J, 1991 Water Supply Cost Estimates**** |
| Deep Well Disposal | PBS\&J, 1991 Water Supply Cost Estimates**** |
| VSEP | Personal E-Mail, Josh Miller sales, New Logic Research, Inc. |
| O\&M Costs: |  |
| Pump Plant | 3\% of plant cost + electricity |
| Concentrator | $6 \%$ of plant cost + electricity |
| Pipe line | $0.5 \%$ of pipeline cost |
| Evap pond | $0.5 \%$ of pond cost + replacement |
| Soften Plant | 3\% of plant cost + chemicals |
| RO/MF | CASS II "Design\&BuildROwithEvapPonds" Excel spread sheet* |

Electricity $\quad \$ .077$ kilowatt/hr

Chemicals Lime $\mathrm{Ca}(\mathrm{OH})^{2} \$ 150.00$ ton (www.exporters.sg) Soda $\mathrm{Na}^{2} \mathrm{CO}^{3} \$ 150.00$ ton estimated
Removal \& hauling \$9.62 ton
Land Costs CASS II "Design\&BuildROwithEvapPonds" Excel spread sheet*
Interest Rate $\quad 4.875 \%$ Reclamations construction interest rate for 2008
Cost Index Reclamation Construction Cost Trends (composite rate1 ${ }^{\text {st }} \mathrm{Qtr} / 2008$ )

* Information for spread sheet came from; "Membrane Concentrate Disposal: Practices and Regulation - Program Report No. 69", Michael Mickley, September 2001 and "Reverse Osmosis Treatment of Central Arizona Project Water for the City of Tucson", Reclamation, January 2004
** "Preliminary Analysis of a Conceptual Wetland System for Managing Membran Concentrate", CH2M Hill, March 2008
*** "Membrane Concentrate Disposal: Practices and Regulation - Program Report No. 69", Michael Mickley, September 2001
**** UEC Water Supply Plan - Support Document, Chapter 9 Water Quality and Treatment, 2004
***** Land Costs research done by Steve Augustine, Economist, Reclamation

Regional Plan 1. Pipeline to Yuma


Regional Plan 1. Pipeline to Yuma


Regional Plan 2. Evaporation Ponds East of Gila Bend

| 10 MGD Evap Pond |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Concentrate | Miles of 24" |  |  |  |  |
| 10 mgd | pipeline | Cost per mile |  |  |  |
| uncongested | 45 | \$943,976 | \$42,478,929 |  |  |
| Pumping Plant |  | Lump Sum | \$1,100,000 |  |  |
| Easement | feet | acres | cost per acre | total cost |  |
| Farm land | 83,107 | 95 | \$24,770 | \$2,362,865 |  |
| West Desert | 153,384 | 176 | \$2,477 | \$436,094 |  |
|  |  | easement |  | \$2,798,959 | Note: easement is assumed to be 50 feet wide |


| $\frac{2}{2}$ Evaporation Ponds |  |
| :--- | :--- |
| $\frac{\text { Size }\left(\text { miles }^{2}\right)}{3.63}$ | Total Land |
| 4.94 |  |



|  | Total Capital Costs |
| :--- | :--- |


| Annualized replacement liner*** |  | $\$ 1,758,919$ |
| :--- | ---: | ---: |
| O\&M | $\$ 3,496,884$ |  |
|  |  |  |
|  |  | $4.875 \%$ |
|  | Interest Rate | 50 |
|  | Years | $\$$ |
|  | $(35,010,163)$ |  |
| Annualized Capital | $\$$ | $(5,255,803)$ |
| Annual O\&M | $\$$ | $(40,265,966)$ |

Regional Plan 2. Evaporation Ponds East of Gila Bend


Regional Plan 3. Brine Concentrator/Evaporation Pond

## 10 MGD pipeline to Brine Concentrator

| $\begin{aligned} & \text { Concentrate } \\ & 10 \mathrm{mgd} \end{aligned}$ | Miles of $24{ }^{\prime \prime}$ pipeline | Cost per mile |  |
| :---: | :---: | :---: | :---: |
| uncongested | 28.11 | \$943,976 | \$26,535,171 |
| Pipeline costs |  |  | \$26,535,171 |


| Brine Concentrator Costs |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| 3 mgd 2001* | 3 mgd 2008 | \# of BC's** | 10 mgd | * Mike Mickly's Report No. 69 |
| \$20,000,000 | \$27,179,487 | 10 | \$90,598,291 | **Each BC is 700 gpm or 1 mgd |
| Brine Concentrator Costs |  |  | \$90,598,291 |  |
| land | acres | cost per acre | total cost |  |
| BC Facilities | 30 | \$16,195 | \$485,864 |  |


| Evaporation Ponds |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Size ( $\mathrm{acres}^{2}$ ) | Total Land |  |  |  |
| 140 | 190 |  |  |  |
|  | acre | $\underline{\text { liner*** }}$ |  | ***Liner thickness is 120 mill |
| Land cost | \$16,195 |  | \$3,083,618 |  |
| Earthwork | \$12,385 |  | \$1,733,868 |  |
| Liner |  | \$0.0136 | \$9,945,083 |  |
| Other**** |  |  | \$1,476,257 | ****Monitoring wells, etc. |
| Sub-total Evap | onds |  | \$16,238,826 |  |


| Easement feet | acres |  | cost per acre |
| :---: | :---: | :---: | :---: |
| Farm land 108,293 | 124 |  | \$38,107 |
| West Desert 40,128 | 46 |  | \$16,195 |
|  | easement |  |  |
| Sub-total Pipe, BC \& Pond |  |  | \$133,372,288 |
| NEPA |  | 10\% | \$13,337,229 |
| Engineering |  | 20\% | \$26,674,458 |
| Mobilization |  | 5\% | \$6,668,614 |
| Construction Management |  | 25\% | \$33,343,072 |
| Contingencies |  | 40\% | \$53,348,915 |
| Total Pipe, BC \& Pond |  |  | \$267,230,441 |
| Total Capital Costs |  |  | \$272,713,229 |


| Energy Costs |  | kw-hr per 1000 gal of feed water |  |
| :---: | :---: | :---: | :---: |
| Day (kw-hrs) | electricity (kw-hr) |  | Yearly cost |
| 850,000 | 0.077 | $\$ 65,450$ | $\$ 23,889,250$ |


|  | Annualized replacement liner ${ }^{* * *}$ |
| :--- | ---: | | $\$ 105,995$ |
| ---: |
| $\$ 5,755,762$ |$\quad * *$ **Liner is replaced after 25 years


| Interest Rate |  | $4.875 \%$ |
| :--- | ---: | ---: |
| Years |  | 50 |
| Annualized Capital | $\$$ | $(14,650,777)$ |
| Annual O\&M | $\$$ | $(29,751,007)$ |
| Annualized Costs | $\$$ | $(44,401,784)$ |

Regional Plan 3. Brine Concentrator/Evaporation Pond

| 30 MGD pipeline to Brine Concentrator |  |  |  |
| :---: | :---: | :---: | :---: |
| Concentrate Miles of 42" |  |  |  |
| 10 mgd | pipeline | Cost per mile |  |
| uncongested | 28.11 | \$1,573,294 | \$44,225,298 |
| Pipeline costs |  |  | \$44,225,298 |


| Brine Concentrator Costs |  |  |  |
| :---: | :---: | :---: | :---: |
| $3 \mathrm{mgd} 2001 * 3 \mathrm{mgd} 2007$ | $\#$ of $\mathrm{BC}^{\prime} \mathrm{s}^{* *}$ | 10 mgd | * Mike Mickly's Report No. 69 |
| \$20,000,000 \$26,949,153 | 30 | \$269,491,525 | **Each BC is 700 gpm or 1 mgd |
| Brine Concentrator Costs |  | \$269,491,525 |  |
| land acres | cost per acre | total cost |  |
| BC Facilities 50 | \$16,195 | \$809,774 |  |


| Evaporation Ponds |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Size (acres ${ }^{2}$ ) | Total Land |  |  |  |
| 419 | 570 |  |  |  |
|  | acre | $\underline{\text { liner*** }}$ |  | ***Liner thickness is 120 mill |
| Land cost | \$16,195 |  | \$9,228,828 |  |
| Earthwork | \$5,716 |  | \$2,395,025 |  |
| Liner |  | \$0.0136 | \$29,764,213 |  |
| Other**** |  |  | \$4,138,807 | ****Monitoring wells, etc. |
| Sub-total Evap Ponds |  |  | \$45,526,873 |  |


| Easement feet | acres |  | cost per acre |
| :---: | :---: | :---: | :---: |
| Farm land 108,293 | 124 |  | \$38,107 |
| West Desert 40,128 | 46 |  | \$16,195 |
|  | easement |  |  |
| Sub-total Pipe, BC \& Pond |  |  | \$359,243,696 |
| NEPA |  | 10\% | \$35,924,370 |
| Engineering |  | 20\% | \$71,848,739 |
| Mobilization |  | 5\% | \$17,962,185 |
| Construction Management |  | 25\% | \$89,810,924 |
| Contingencies |  | 40\% | \$143,697,478 |
| Total Pipe, BC \& Pond |  |  | \$719,297,166 |
| Total Capital Costs |  |  | \$724,779,954 |


| Energy Costs |  | kw-hr per 1000 gal of feed water |  |
| :---: | :---: | :---: | :---: |
| Day (kw-hrs) | electricity (kw-hr) |  | Yearly cost |
| $2,550,000$ | 0.077 | $\$ 196,350$ | $\$ 71,667,750$ |


|  | Annualized replacement liner***** |
| :--- | ---: | | $\$ 317,229$ |
| ---: |
| O\&M |
|  |
| Total O\&M |


| Interest Rate |  | $4.875 \%$ |
| :--- | ---: | ---: |
| Years |  | 50 |
| Annualized Capital | $\$$ | $(38,936,833)$ |
| Annual O\&M | $\$$ | $(88,692,828)$ |
| Annualized Costs | $\$$ | $(127,629,661)$ |

Regional Plan 4. Softening/RO/VSEP/Evap Ponds


Regional Plan 4. Softening/RO/VSEP/Evap Ponds


Regional Plan 5. Wetlands Treatment - Surface Discharge into Gila River

## 10 MGD Wetlands with pipeline to Gila River

Concentrate Miles of $24^{\prime \prime}$

| $10 \mathrm{mgd}$ | pipeline | Cost per mile |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| uncongested | 5 | \$943,976 | \$4,719,881 |  |  |
| Pipeline costs |  |  | \$4,719,881 |  |  |
| Easement | feet | acres | cost per acre | $\underline{\text { total cost }}$ |  |
| Farm land | 26,400 | 30 | \$38,107 | \$1,154,757 |  |
|  |  | easement |  | \$1,154,757 | Note: easement is assumed to be 50 feet wide |




Regional Plan 5. Wetlands Treatment - Surface Discharge into Gila River

## 30 MGD Wetlands with pipeline to Gila River

| Concentrate 30 mgd | Miles of 42" <br> pipeline | Cost per mile |  |
| :---: | :---: | :---: | :---: |
| uncongested | 5 | \$1,573,294 | \$7,866,471 |
| Pipeline costs |  |  | \$7,866,471 |


| Easement |  | acres | cost per acre | total cost |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Farm land | 26,400 | 30 | \$38,107 | \$1,154,757 |  |
|  |  | easement |  | \$1,154,757 | Note: easement is assumed to be 50 feet wide |


| Wetland for . 5 mgd* |  | Wetland for 30 mgd | *Preliminary Analysis of a Conceptual Wetland System(CH2M Hill March 7, 2008) |
| :---: | :---: | :---: | :---: |
| Construction \$2,900,000 |  | \$174,000,000 |  |
| Startup \$100,000 |  | \$6,000,000 |  |
| Other** |  | \$18,000,000 | **monitoring wells, etc. |
| Wetland costs |  | \$180,000,000 |  |
| Land Costs | acres | cost per acre | Total Cost |
| Farm land | 600 | \$38,107 | \$22,864,198 |
|  | land costs |  | \$22,864,198 |
| Subtotal wetlands \& pipe |  | \$187,866,471 |  |
| NEPA | 10\% | \$18,786,647 |  |
| Engineering | 20\% | \$37,573,294 |  |
| Mobilization | 5\% | \$9,393,324 |  |
| Construction Management | 25\% | \$46,966,618 |  |
| Contingencies | 40\% | \$75,146,588 |  |
| Total wetlands \& pipe |  | \$375,732,941 |  |
| Total Capital Costs |  | \$399,751,896 |  |


|  | Annual cost removal wetlands | \$530,358 | $1 / 3$ wetland removed at 12,24 \& 36 years as heavy metals saturate media |
| :---: | :---: | :---: | :---: |
|  | Annual cost replacement wetlands | \$3,670,321 | $1 / 3$ wetland replaced at 12,24 \& 36 years |
|  | Normal: O\&M Pipeline \& Wetlands | \$939,332 |  |
| Total O\&M |  | \$5,140,011 |  |


| Interest Rate |  | $4.875 \%$ |
| :--- | ---: | ---: |
| Years |  | 50 |
| Annualized Capital | $\$$ | $(21,475,584)$ |
| Annual O\&M | $\$$ | $(5,140,011)$ |
| Annualized Costs | $\$$ | $(26,615,595)$ |

Regional Plan 6. Deep well Injection Site

## 10 MGD Pipeline to Injection Well



Injection Well

| Cost per gal/day capacity | size (gal/day) |  |
| :---: | :---: | :---: |
| $\$ 0.69$ | $10,000,000$ | costs <br> $\$ 6,875,676$ |
|  |  | $\$ 6,875,676$ |


| Land Costs | acres | cost per acre | Total Cost |
| :---: | :---: | :---: | :---: |
| West Desert | 5 | \$16,195 | \$80,977 |
|  | land costs |  | \$80,977 |


|  | Subtotal Capital costs injection well \& pipe |
| :--- | ---: |


| Energy Costs |  |  |  |  |  | Annual |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Flow (gal/d) | Head (ft) | Q (gpm) | Horse Power | Kilowatts | Cost kw-hr | Kilowatt-hours | Yearly cost |
| 10,000,000 |  |  | 22000 | 16412 | 0.077 | 143,769,120 | \$11,070,222 |


| NEPA | 10\% | \$5,407,449 |
| :---: | :---: | :---: |
| Engineering | 20\% | \$10,814,897 |
| Mobilization | 5\% | \$2,703,724 |
| Construction Management | 25\% | \$13,518,621 |
| Contingencies | 40\% | \$21,629,794 |
| Total injection well \& pipe |  | \$108,148,972 |
| Total Capital Costs |  | \$114,465,639 |
| Total O\&M Costs |  | \$11,306,216 |
| Interest Rate |  | 4.875\% |
| Years |  | 50 |
| Annualized Capital |  | $(6,149,355)$ |
| Annual O\&M |  | $(11,306,216)$ |
| Annualized Costs |  | $(17,455,572)$ |

Regional Plan 6. Deep well Injection Site

## 30 MGD Pipeline to Injection Well



Injection Well

| Cost per gal/day capacity | size (gal/day) | costs |
| :---: | :---: | :---: |
| \$0.69 | 30,000,000 | \$20,627,027 |
| Injection Well costs |  | \$20,627,027 |


| Land Costs <br> West Desert | $\frac{\text { acres }}{10}$ | $\frac{\text { cost per acre }}{\$ 16,195}$ |  | $\frac{\text { Total Cost }}{\$ 161,955}$ |
| :---: | :---: | :---: | :---: | :---: |
|  | land costs |  | $\$ 161,955$ |  |


|  | Subtotal Capital costs injection well \& pipe |
| :--- | ---: |


| Energy Costs |  |  |  |  |  | Annual |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Flow (gal/d) | Head (ft) | Q (gpm) | Horse Power | Kilowatts | Cost kw-hr | Kilowatt-hours | Yearly cost |
| 30,000,000 |  |  | 66000 | 49236 | 0.077 | 431,307,360 | \$33,210,667 |


| NEPA | 10\% | \$9,929,173 |
| :---: | :---: | :---: |
| Engineering | 20\% | \$19,858,347 |
| Mobilization | 5\% | \$4,964,587 |
| Construction Management | 25\% | \$24,822,933 |
| Contingencies | 40\% | \$39,716,693 |
| Total injection well \& pipe |  | \$198,583,467 |
| Total Capital Costs |  | \$204,981,112 |
| Total O\&M Costs |  | \$33,603,990 |
| Interest Rate |  | 4.875\% |
| Years |  | 50 |
| Annualized Capital |  | $(11,012,053)$ |
| Annual O\&M |  | $(33,603,990)$ |
| Annualized Costs |  | $(44,616,043)$ |

