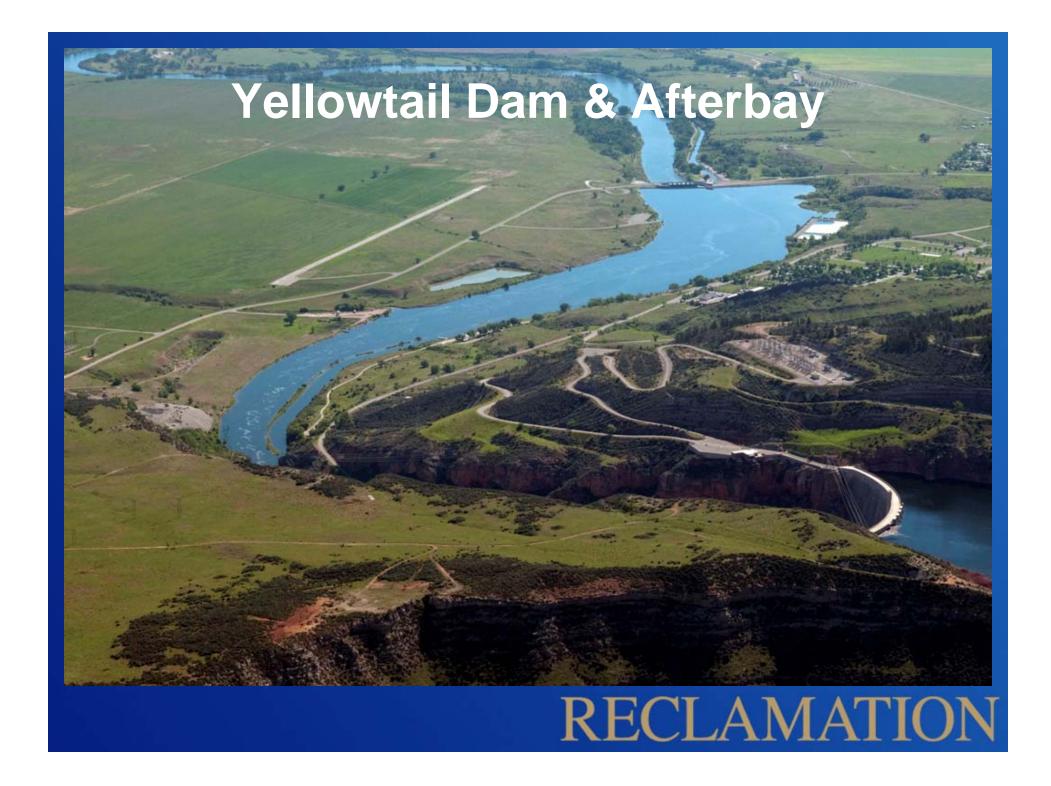
RECLANATION Managing Water in the West

Yellowtail Dam & Bighorn L Recap of Operations during WY-20

Billings, Montan October 3, 2012



BIGHORN LAKE 2012 Operations Review Based on Operating Criteria



BIGHORN LAKE CONDITIONS

November 1, 2011

Elevation

3639.30 ft - 0.7 ft below full pool

RECLAMATION

Storage 1,011,836 af – 99% full

Inflows = 2,600 cfs

Total Outflow = 3,500 cfs River = 3,500 cfs BIA Canal = 0 cfs

BIGHORN LAKE FALL OPERATIONS Operating Criteria Used for 2012 Plans

			3								
NOVEMBER - MARCH											
Bighorn Lake River Release Rate											
11/2/2011 9:18											
A	В	С	D	E	F	G	Н	I	J	K	
ENTER	CALCULATED	ENTER	ENTER	ENTER	End of March	CALCULTED	CALCULATED	31-Mar-10	Month	Gains	
Bighorn Lake	Nov-Mar	Bighorn Lake	Buffalo Bill	Boysen Res	Bighorn Lake	Release to	River Release	Reservoir Level	Apr	54.6	
Apr-Oct Gain	Forecasted Gain	Oct. 31		Nov-Mar Release	v	Afterbay	From Afterbay	Target	May	184.0	
in Acre-feet	Acre-feet	Storage AF	CFS	CFS	acre-feet	CFS	CFS		Jun	390.7	
					(2007 AC Table)				Jul	88.4	
806,500	339,348	1,011,836	350	950	829,234	3067	3137	3619.0	Aug	-11.6	
Min Probable	304,348								Sep	8.7	
Max Probable	374,348								Oct	91.7	
									Total	806.5	
Directions: En	ter appropriate values	in the Yellow Cells:	A10, C10, D10, & E10.								
			cell H10 and the end								
	elevatio is displayed										
				ediate Calculations for River Release							
				J	K	L	М			K	L
				CALCULATED	CALCULATED	CALCULATED	Check Results &			End of March	End of March
B = .145*A+222	2402 R ² = .6756	Forecasted Gain		Step One	Step Two	Step Three	Adjust Release			Reservoir Elev.	Reservoir Storage
F = Desired end	d of March Storage			Release CFS	Release CFS	Release CFS	CFS			Target	Target
G is determined from calculations in J through L with Checks in M >2500			>2500	2000-2500	1500-2000				, i i i i i i i i i i i i i i i i i i i	Ŭ	
H = Dam Relea											
				3137	3184	3228	3137	If J > 2500 than set	to J	3619.0	829,234
				3137	2500	2000	3137	lf K < 2500 than set	to K	3619.0	829,234
Forecasted Gain Adjustments			2000	1500	3137	If L < 2000 Then set to L		3619.0	829,234		
		Elevation	Storage			1500	3137	If L < 1500 then set	to 1500	3619.0	829,234
1500-2000 cfs		3615	794,613								
2000-2500 cfs		3617	807,921								
> 2500 cfs		3619	821,949								



BIGHORN LAKE FALL OPERATIONS

Operating Criteria Used for 2012 Plans

STEP 1

2011 April-October Gain = 806,500 acre-feet **2011 End-of-October Storage = 1,011,836 acre-feet** Upstream Reservoir Fall & Winter Releases = Boysen = 950 cfs**Buffalo Bill = 350 cfs Projected End-of-March Target Elevation = 3617 Calculated November-March Gain = 339,300 acre-feet Calculated Fall & Winter Release for Yellowtail:** River = 3,175 cfs

BIGHORN LAKE FALL CONDITIONS

Operating Criteria Used for 2012 Plans

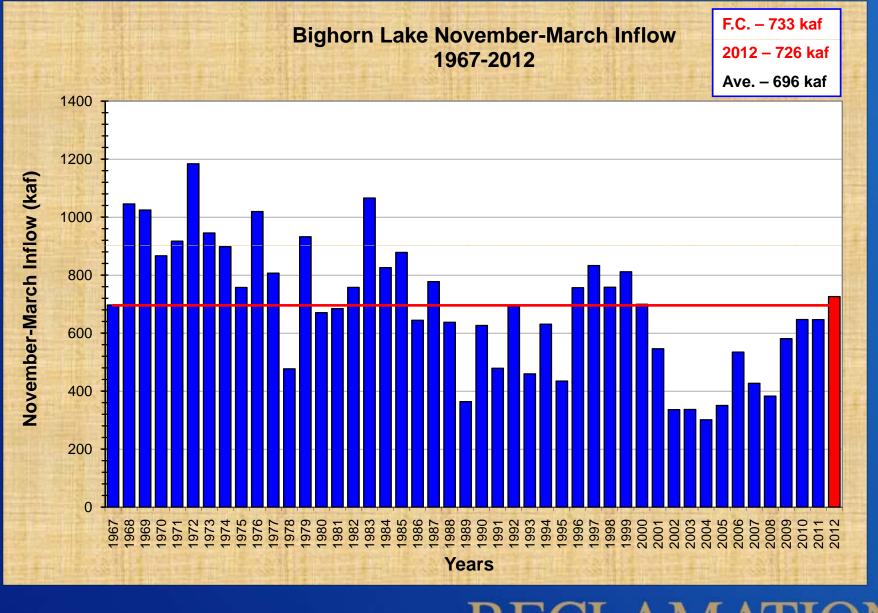
STEP 2

Since Calculated Fall & Winter Release was > 2,500 cfs

Set End-of-March target elevation @ 3619

Calculated New Fall & Winter Release for Yellowtail: River = 3,130 cfs







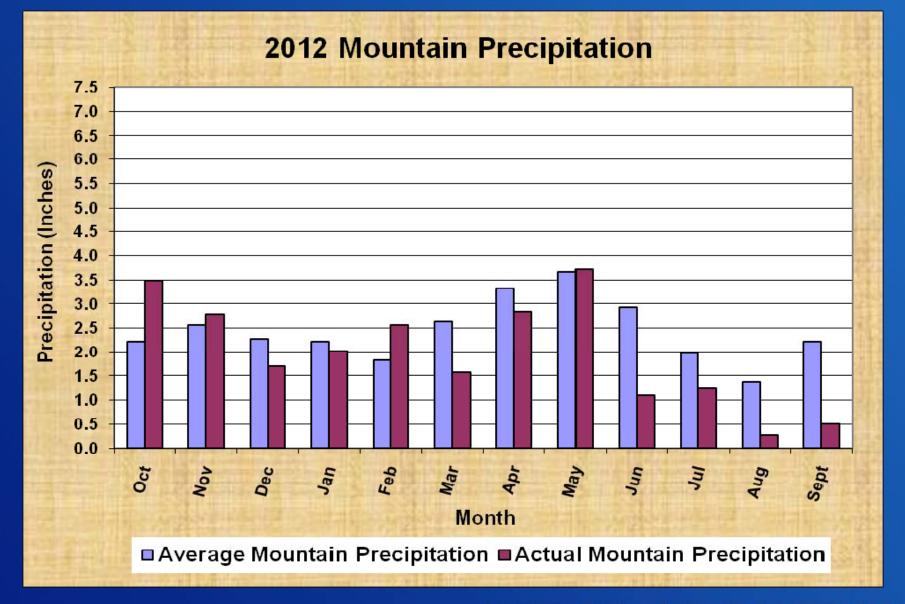
November-March River Release

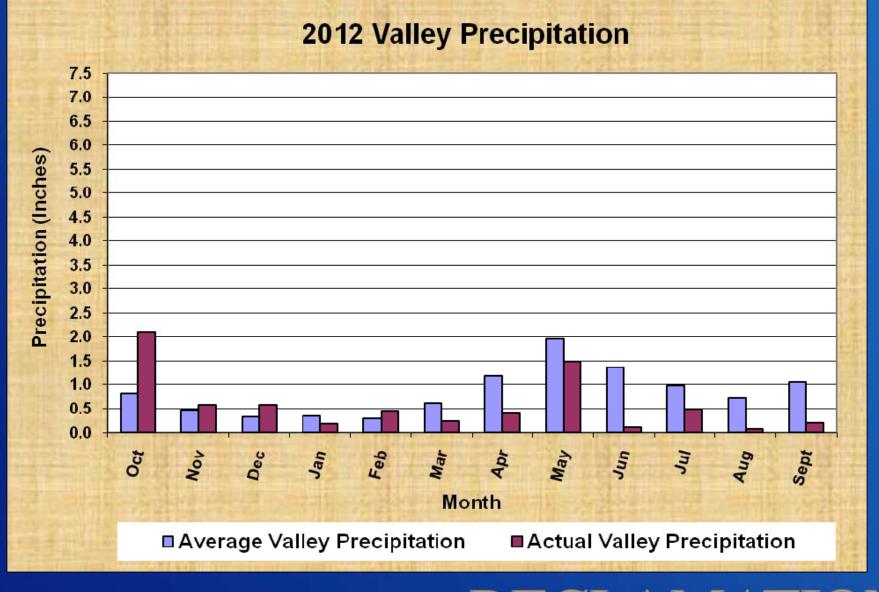
	<u>Target</u>	Actual		
Oct 31 Lake Elev.	3635-3640	3639.30		
Nov-Mar Release	3,130	3,100 cfs		
Mar 31 Lake Elev.	3619	3619.58		

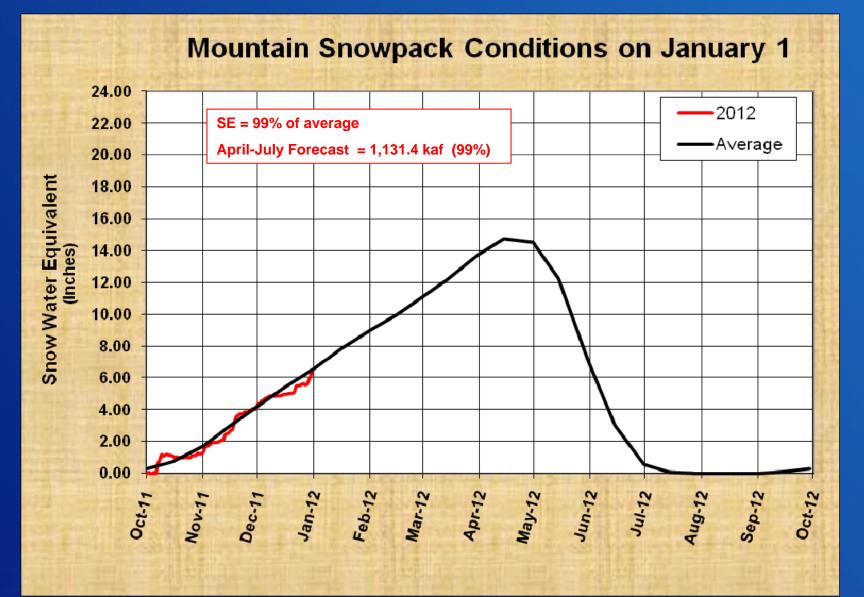


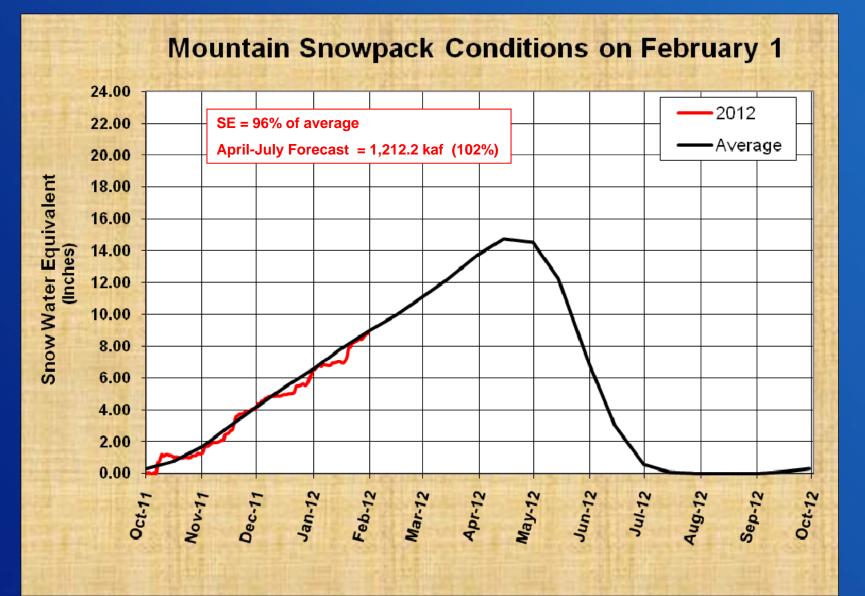
Spring Runoff Season

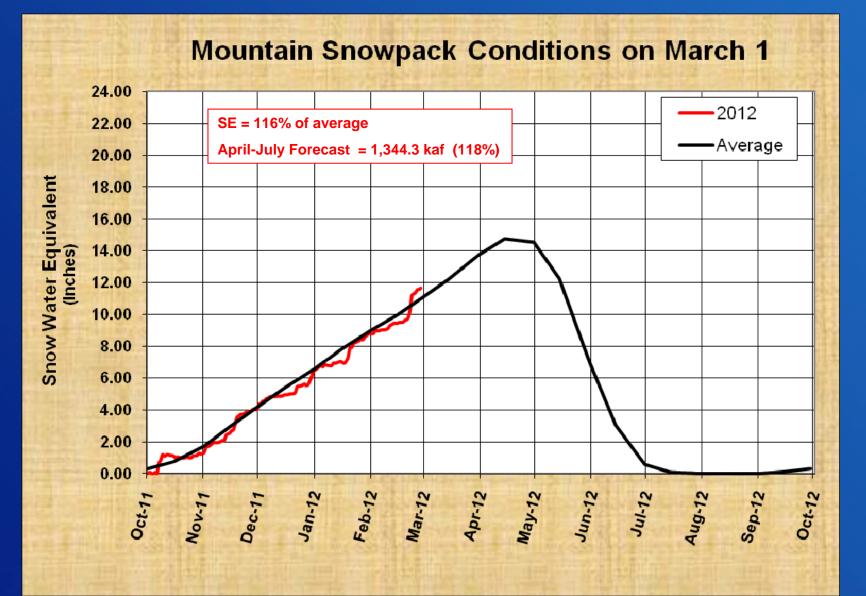


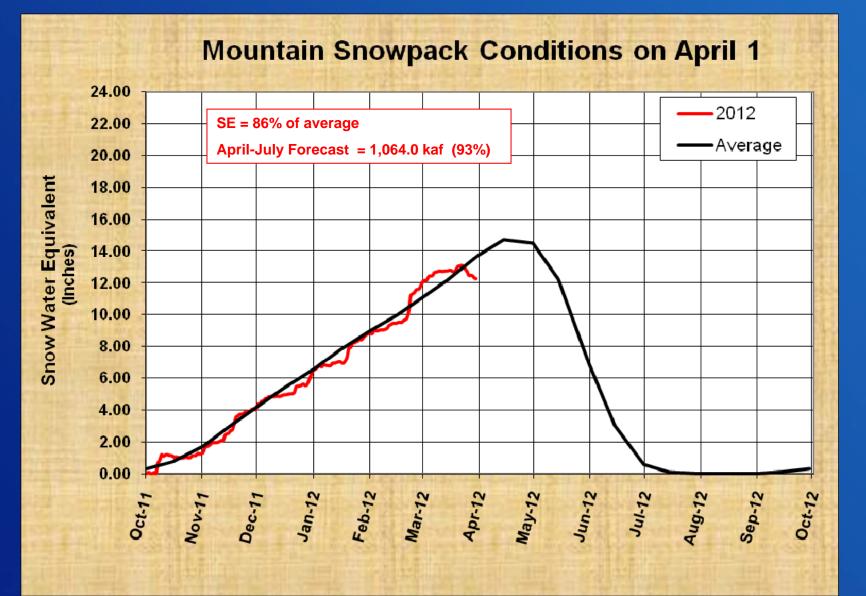


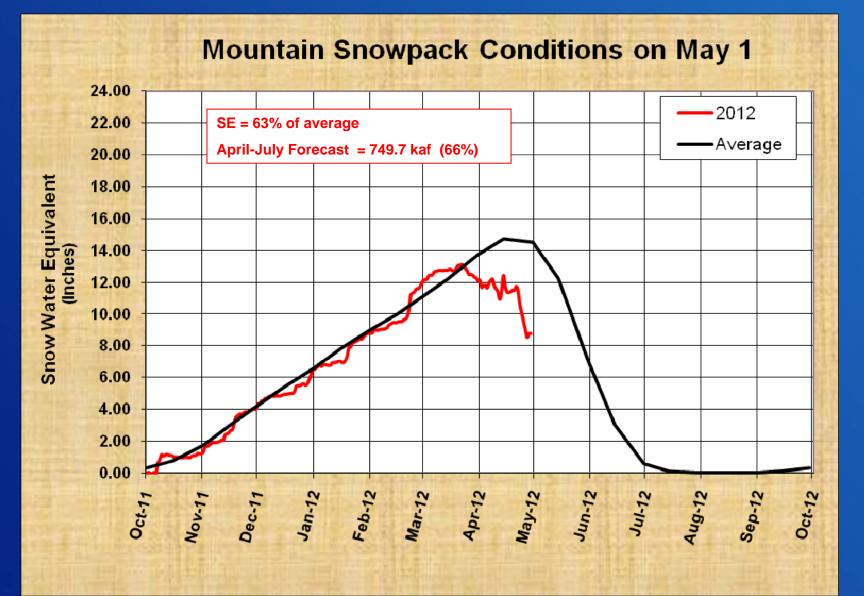


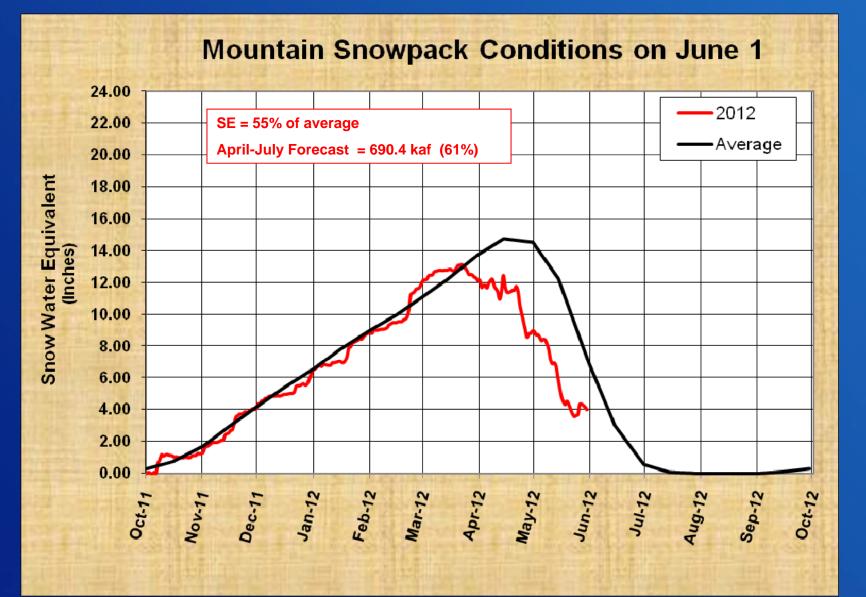


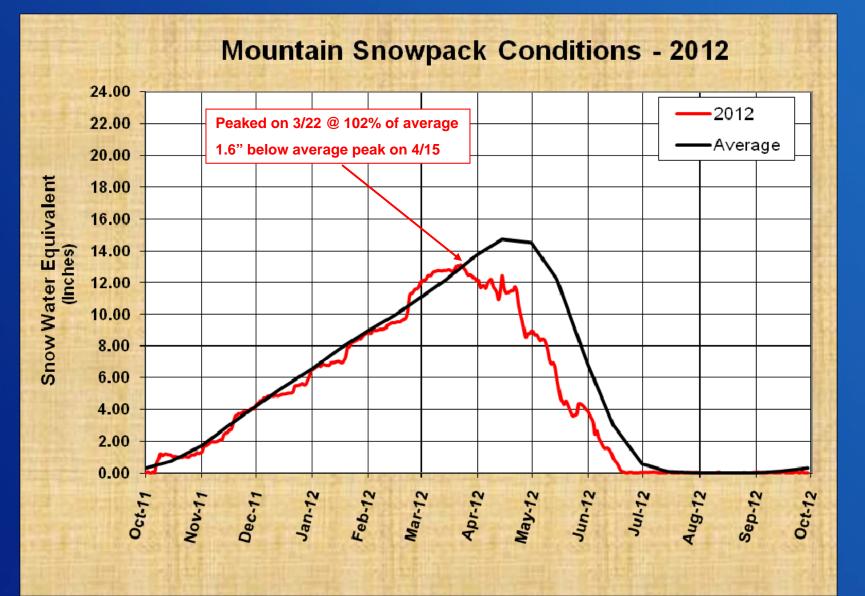


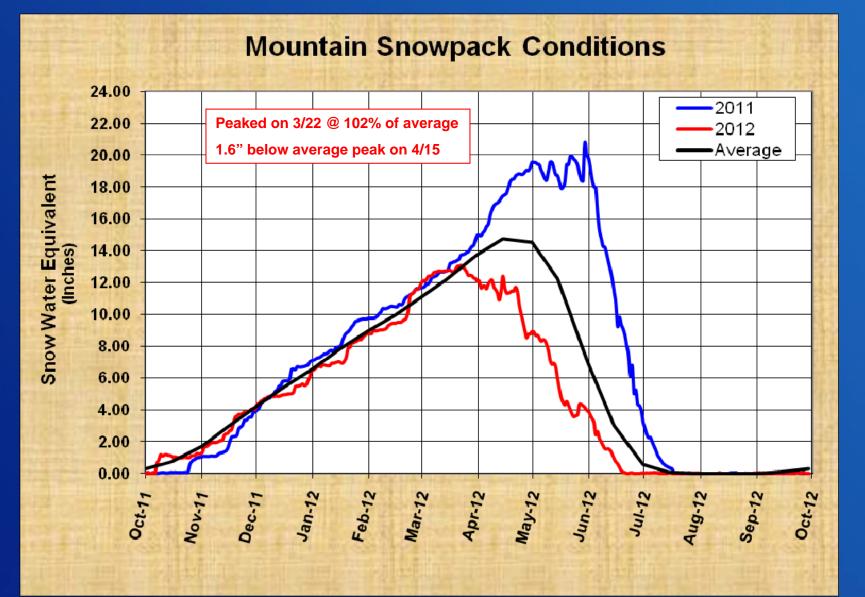




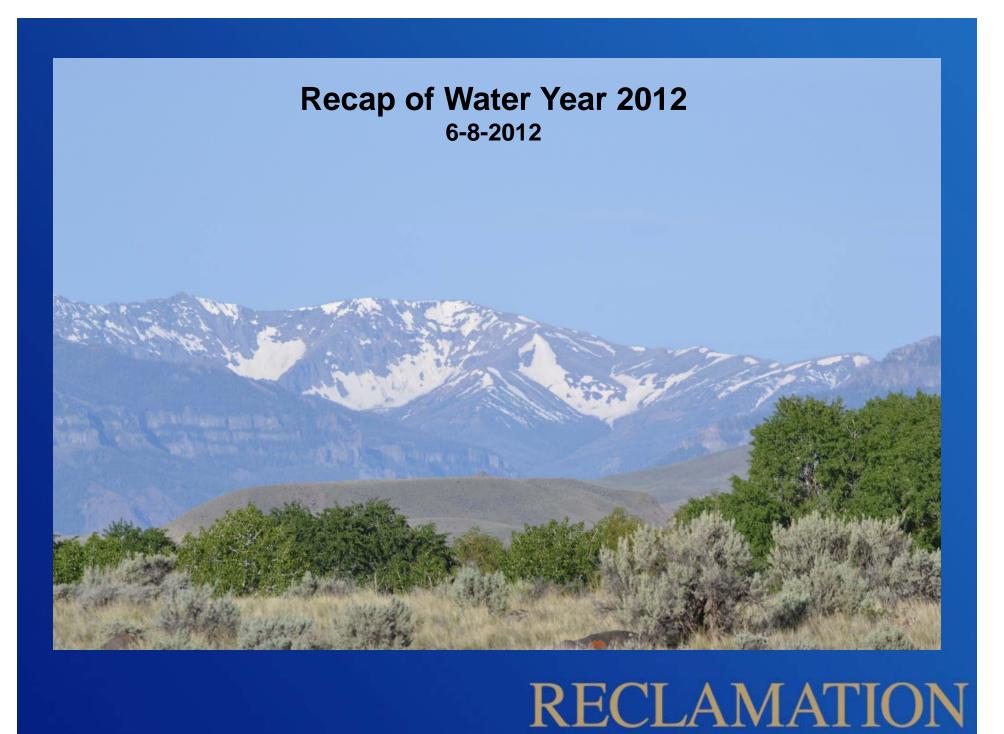








Recap of Water Year 2012 5-17-2012



Recap of Water Year 2012 6-15-2012



Recap of Water Year 2012 6-20-2012

TANK CALL BURNERS FOR DEAL

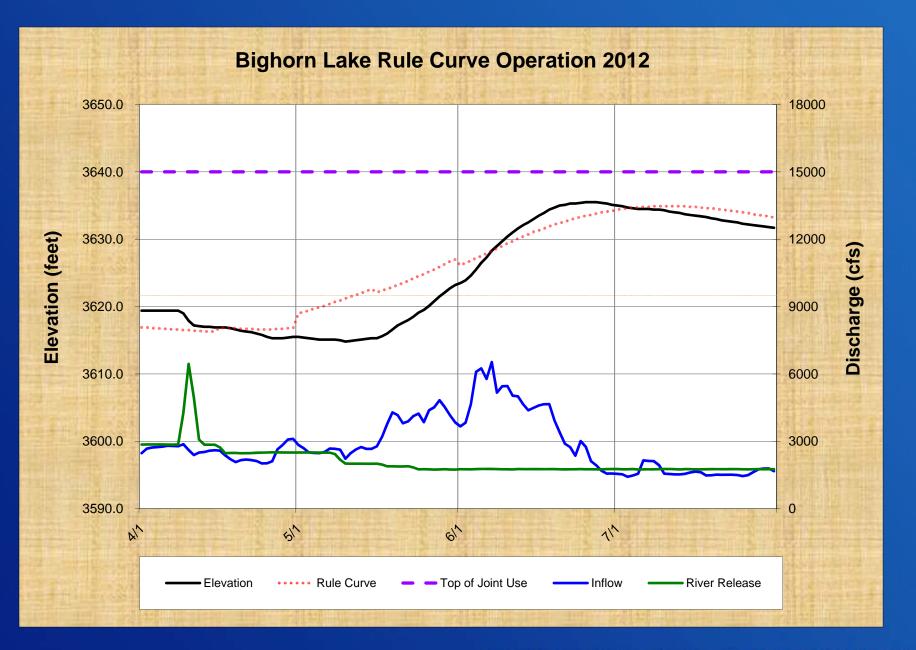


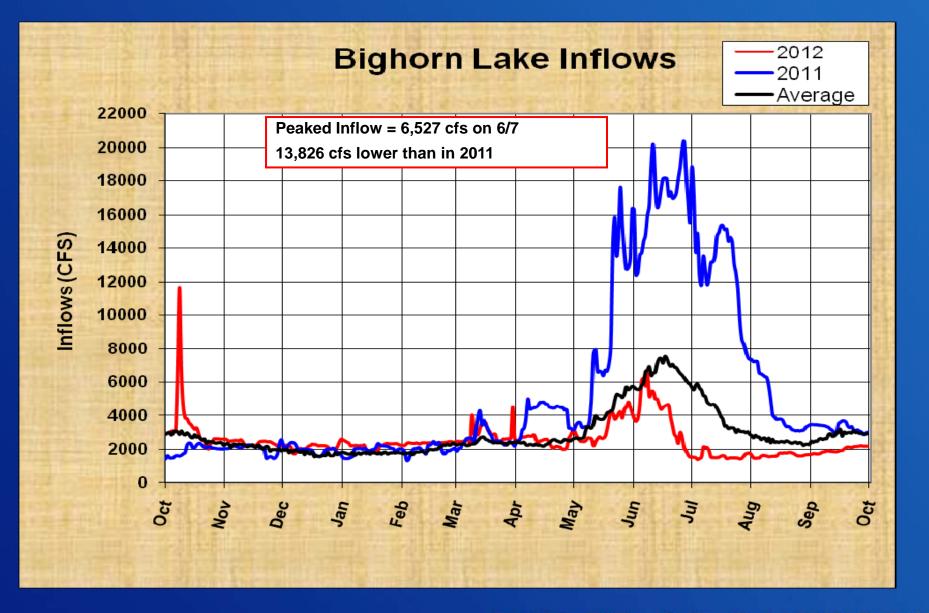
Rule Curve Operations April-July

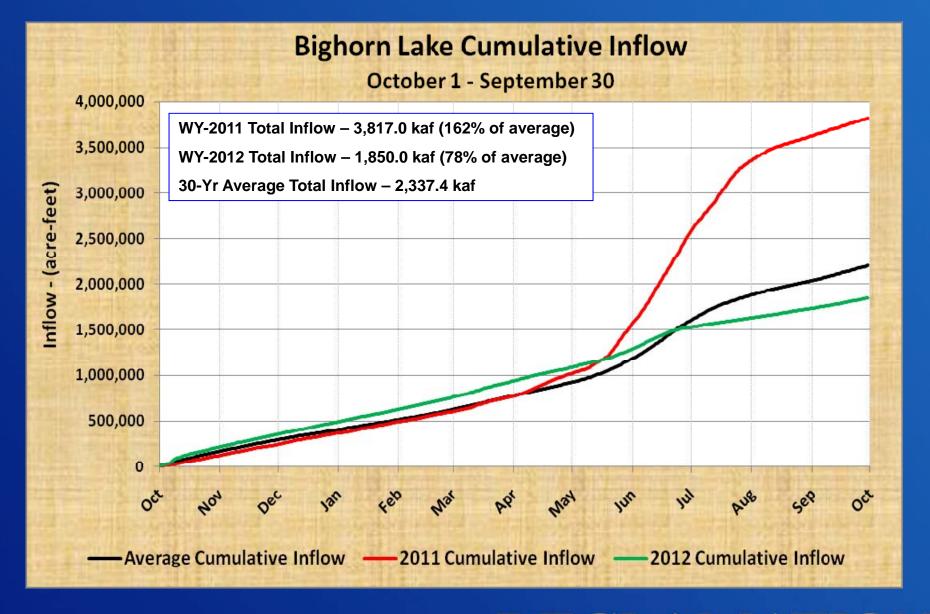


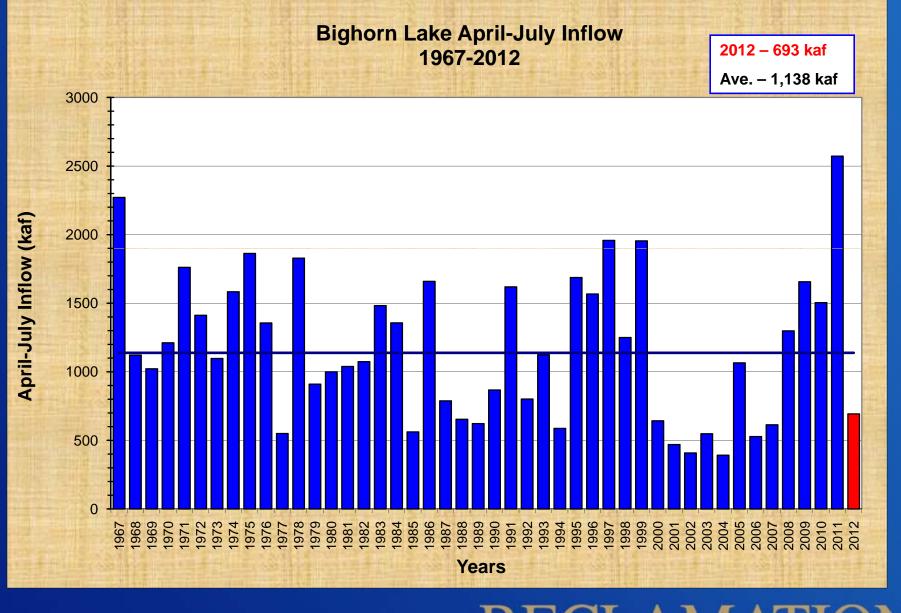
2012 April-July Forecasts & Rule Curve Targets

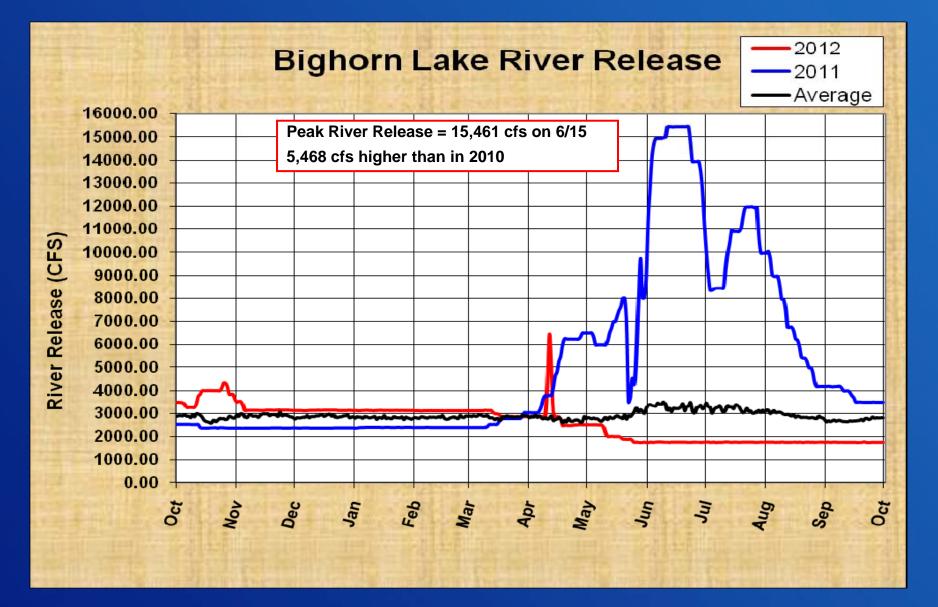
<u>Date</u>	<u>Forecast</u>	<u>% of Avg</u>	Rule Curve <u>Min Elev.</u>	e <u>Date</u>
Jan. 1	1,131,400	99%	3613.4	5/03
Feb. 1	1,212,200	102%	3612.6	5/08
Mar. 1	1,344,300	118%	3611.1	5/13
April 1	1,064,000	93%	3614.4	5/02
April 15	903,900	79%	3616.6	4/26
May 1	749,700	77%	3619.0	5/01
May 15	641,800	56%	3622.1	5/16
June 1	690,500	61%	3626.1	6/01
Actual	693,100	61%	3623.6	6/01

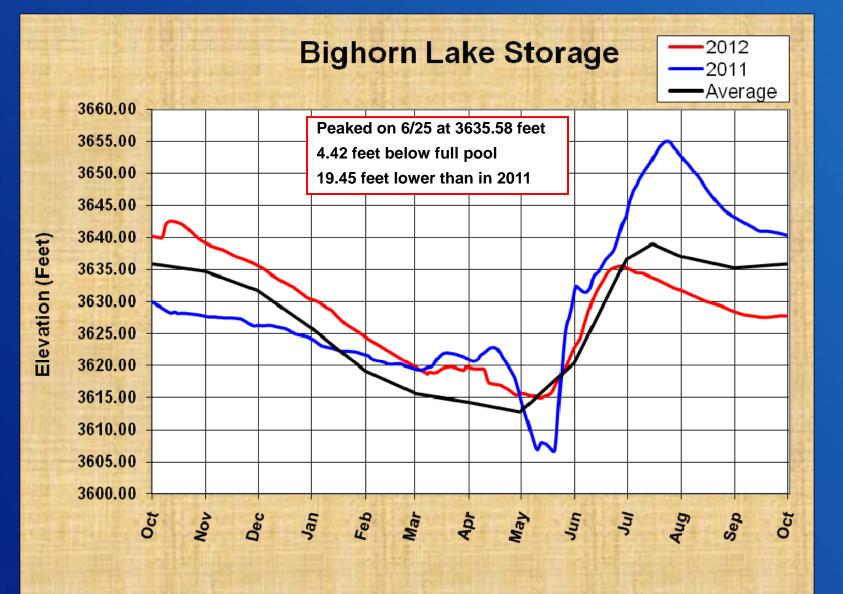












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Open Discussion