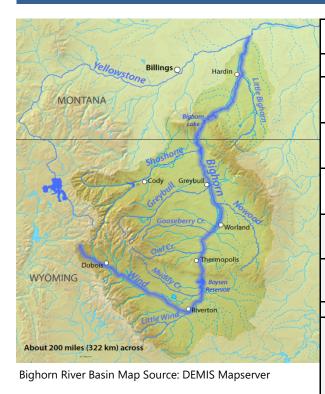
# Yellowtail Dam Water Supply and Projected Operations



#### November 2021

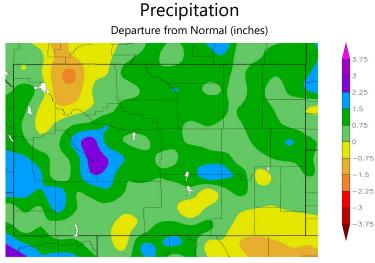


November Operating Range						
Forecast		Minimum	Median	Maximum		
Monthly Aver	age	1,615	1,730	1,845		
Inflow (cfs	)		1,750	1,045		
Monthly Aver	age	2,090	2,090	2,090		
River Release	(cfs)	2,090	2,090	2,090		
End of Novem	nber	3628.2	3629.0	3629.7		
Elevation (fe	et)	3020.2	3029.0	3029.7		
November 2021						
Infl	ow Foi	recast (	kaf)			
November Volu	ıme		10	03		
Percent of Aver	age		8	32		
Water Year	Historie	c Inflow	Ra	ank		
2021	111	43				
2020	173	173 12				
2019	154	154 20				
2018	230 3			3		
<b>30 Year Average</b> 125						

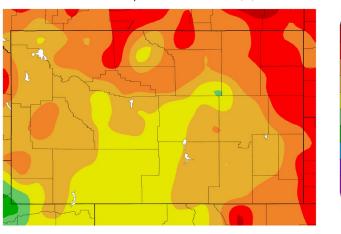


#### **Climate Departure from Normal**

October 1 through October 31, 2021



#### Temperature Departure from Normal (°F)



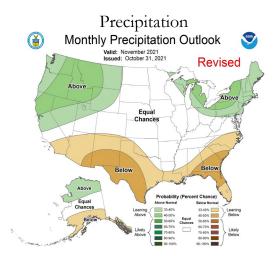
HPRCC using provisional data from NOAA Regional Climate Centers

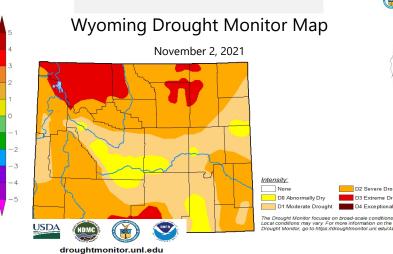
# CLIMATE SUMMARY

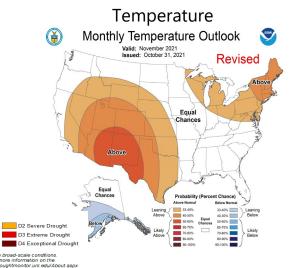
Precipitation in the Bighorn Basin above Yellowtail Dam was warmer and wetter than average during October. Drought conditions persist throughout the Basin.

The climate outlook shows there is 33 to 40 percent chance temperatures and precipitation will be above average.

#### **November Climate Outlook**

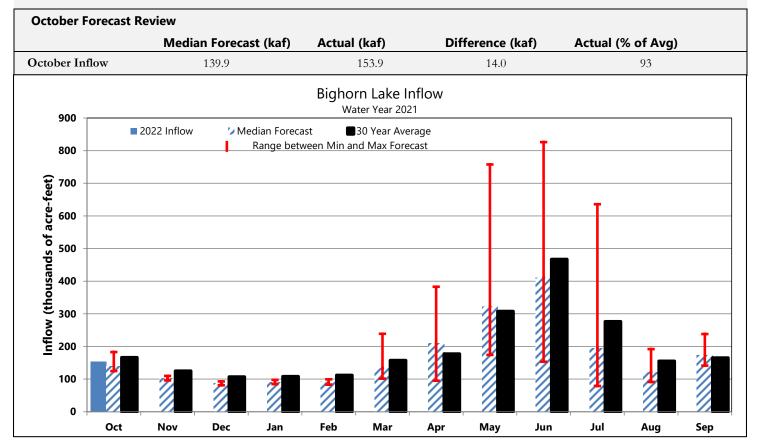






# FORECAST SUMMARY

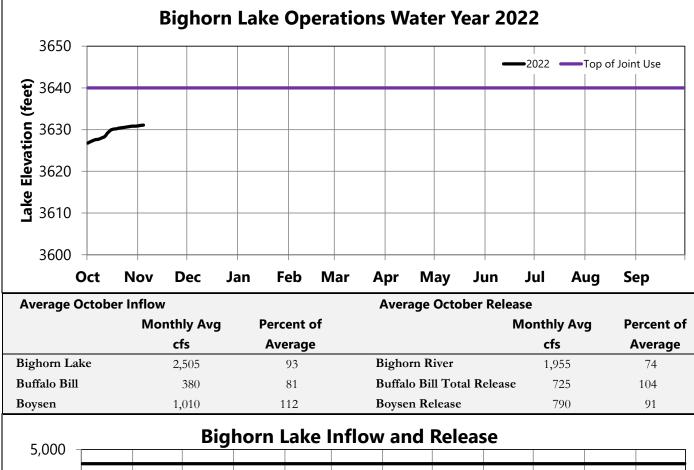
Streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake. Actual October inflow was greater than the median inflow forecast.

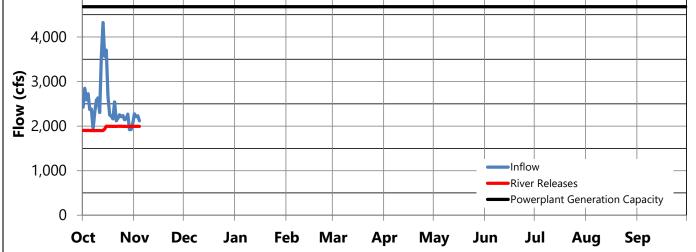


## OPERATIONS REVIEW (October 1, 2021 through October 31, 2021)

River releases were increased to 2,000 cfs during October based on inflows and the March 31, 2022 carryover storage target of 3617 feet. The storage in Bighorn Lake increased 4.2 feet during October.

November 1 Stora	age Conditions				
	Elevation	Storage	Percent of	Percent	
	feet	acre-feet	Average	Full	
Bighorn Lake	3630.9	904,505	102	89	
Buffalo Bill	5357.5	383,397	92	59	
Boysen	4720.0	648,711	116	87	





# OPERATIONS OUTLOOK (November 1, 2021 through March 31, 2022)

Releases during November will increase to 2,125 cfs based on the March 31, 2022, storage target of 3617 feet. Forecasted end of March elevation, 3613.3 feet, under the median plan is based on expected drawdown for an average April through July runoff in 2022.

Median Inflow	Conc	lition	IS		
	Nov	Dec	Jan	Feb	Mar
Boysen Release (cfs)	701	699	699	700	1,000
Buffalo Bill Release (cfs)	205	205	205	205	205
Tributary Gain (cfs)	825	511	577	738	968
Monthly Inflow (cfs)	1,731	1,415	1,481	1,643	2,173
Monthly Inflow (kaf)	103.0	87.0	91.1	91.3	133.6
Monthly Release (kaf)	124.5	130.7	130.7	118.0	153.4
Afterbay Release (cfs)	2,092	2,125	2,125	2,125	2,495
River Release (cfs)	2,092	2,125	2,125	2,125	2,495
End-of-Month Content (kaf)	887.2	847.8	812.5	789.6	774.1
End-of-Month Elevation (feet)	3629.0	3624.3	3619.4	3615.9	3613.3

### **Minimum Inflow Conditions**

	Nov	Dec	Jan	Feb	Mar
Boysen Release (cfs)	701	699	699	700	600
Buffalo Bill Release (cfs)	205	205	205	205	205
Tributary Gain (cfs)	709	415	472	591	844
Monthly Inflow (cfs)	1,615	1,319	1,376	1,496	1,649
Monthly Inflow (kaf)	96.1	81.1	84.6	83.1	101.4
Monthly Release (kaf)	124.5	128.8	127.0	105.1	107.6
Afterbay Release (cfs)	2,092	2,095	2,065	1,893	1,750
River Release (cfs)	2,092	2,095	2,065	1,893	1,750
End-of-Month Content (kaf)	880.3	836.9	798.8	780.6	778.7
End-of-Month Elevation (feet)	3628.2	3622.8	3617.3	3614.4	3614.1

# **Maximum Inflow Conditions**

	Nov	Dec	Jan	Feb	Mar
Boysen Release (cfs)	701	699	699	700	1,600
Buffalo Bill Release (cfs)	205	205	205	205	1,195
Tributary Gain (cfs)	939	607	685	884	1,090
Monthly Inflow (cfs)	1,845	1,511	1,589	1,789	3,885
Monthly Inflow (kaf)	109.8	92.9	97.7	99.4	238.9
Monthly Release (kaf)	124.5	132.2	134.0	133.3	287.1
Afterbay Release (cfs)	2,092	2,150	2,180	2,400	4,669
River Release (cfs)	2,092	2,150	2,180	2,400	4,669
End-of-Month Content (kaf)	894.0	859.0	826.9	796.9	753.0
End-of-Month Elevation (feet)	3629.7	3625.7	3621.5	3617.0	3609.6

### OPERATIONS OUTLOOK (November 1, 2021 through March 31, 2022)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam.

#### **Irrigation Demands Outlook**

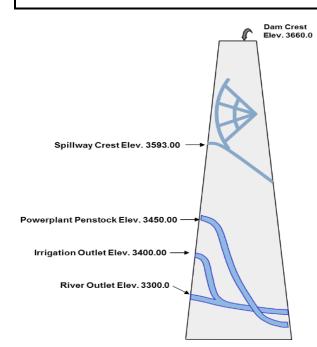
Bighorn Canal (cfs)

	Nov	Dec	Jan	Feb	Mar
Median Forecast	0	0	0	0	0
Minimum Forecast	0	0	0	0	0
Maximum Forecast	0	0	0	0	0

#### **Power Generation Outlook**

Current Number of Units Available: 3 of 4 Approximate Yellowtail Powerplant Turbine Capacity: 6,150 cfs Approximate Yellowtail Powerplant Scheduled Generation Limit: 4,680 cfs

11	r			,	
Yellowtail Powerplant Rele	ease (cfs)				
· · · · · · · · · · · · · · · · · · ·	Nov	Dec	Jan	Feb	Mar
Median Forecast	2,022	2,055	2,055	2,055	2,425
Minimum Forecast	2,022	2,025	1,995	1,823	1,680
Maximum Forecast	2,022	2,080	2,110	2,330	4,480
Yellowtail Powerplant Gen	eration (gwh)				
	Nov	Dec	Jan	Feb	Mar
Median Forecast	47.6	49.6	49.0	43.8	57.8
Minimum Forecast	47.6	48.8	47.5	38.9	39.7
Maximum Forecast	47.7	50.3	50.5	50.4	105.1
Yellowtail Spill (cfs)					
	Nov	Dec	Jan	Feb	Mar
Median Forecast	0	0	0	0	0
Minimum Forecast	0	0	0	0	0
Maximum Forecast	0	0	0	0	119

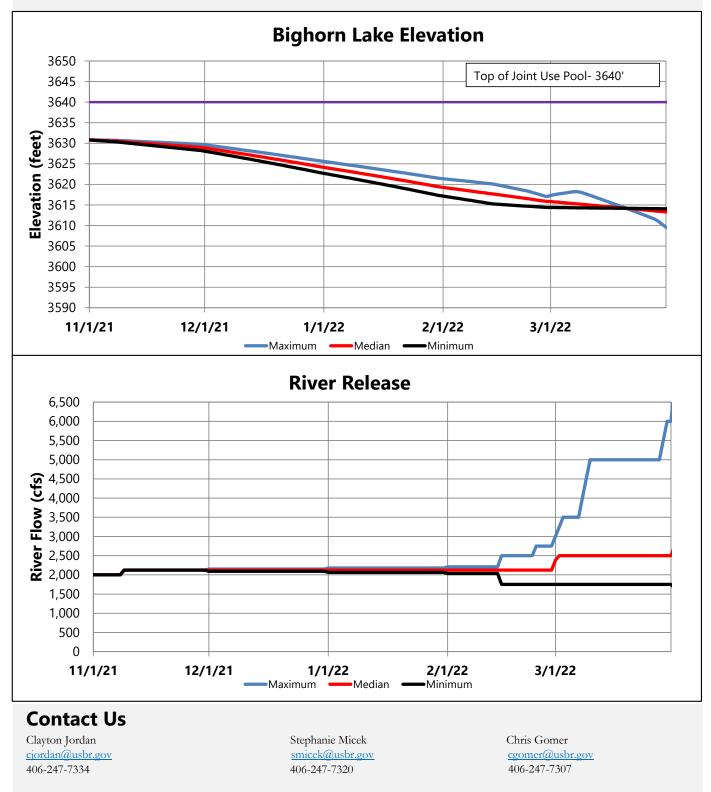


### **Release Outlook by Outlet**

All releases are currently going through the powerplant and are expected to go through the powerplant under median and minimum inflow conditions. Under maximum conditions, a bypass release is expected during March.

# OPERATIONS OUTLOOK (November 1, 2021 through March 31, 2022)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-ofmonth elevations and river releases vary based on the difference between forecasted inflow scenarios.



Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information https://www.usbr.gov/pp/lakes\_reservoirs/wareprts/main\_menu.html