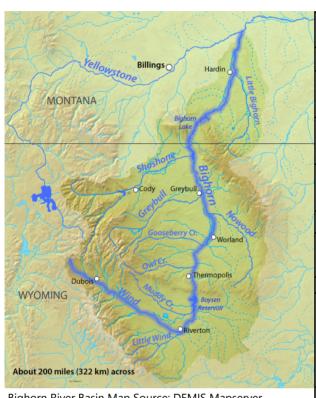
# **Yellowtail Dam Water Supply** and Projected Operations



# September 2020



1	Septen	nber Op	erating	Range	2
	Forecas	it	Minimum	Median	Maximum
1	Monthly Av	erage	2 390	2,815	3,455
1	Inflow (c	fs)	2,380	2,013	3,433
1	Monthly Av	erage	2,350	2,400	2,515
	River Release	e (cfs)	2,330	2,400	2,313
سر	End of Septe	ember	3632.3	3634.5	3637.5
	Elevation (	feet)	3032.3	3034.3	3037.3
1	Septemb	er 2020	Inflow	Forec	ast
	September Vo	olume		10	58
).··	Percent of Av	erage		10	00
a de	Water Year	Historic In	nflow (kaf)	Ra	ınk
1	2019	209		1	4
·	2018	163		3	0
7	2017	219		1	1
3	2016	181		2	4
	30 Year Average	168	_		_

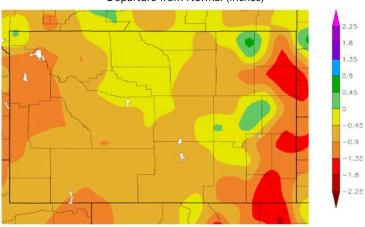


#### **Climate Departure from Normal**

August 1 through August 31, 2020

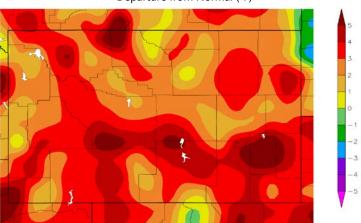
#### Precipitation

Departure from Normal (inches)



#### **Temperature**

Departure from Normal (°F)



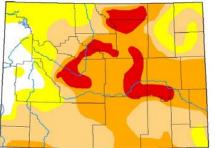
HPRCC using provisional data from NOAA Regional Climate Centers

# CLIMATE SUMMARY

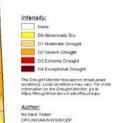
The climate in the Bighorn Basin above Yellowtail Dam was much drier and warmer than average during August.

The climate outlook for September shows there is a 50 percent chance that precipitation will continue to be below average and a 33-40 percent chance temperatures will be above average.

# U.S. Drought Monitor Wyoming

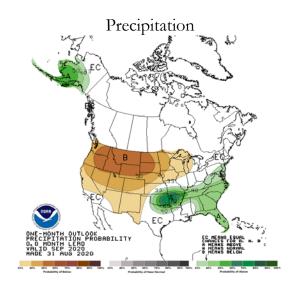


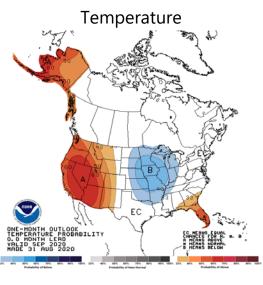
#### September 1, 2020 (Released Thursday, Sep. 3, 2020) Valid 8 a.m. EDT





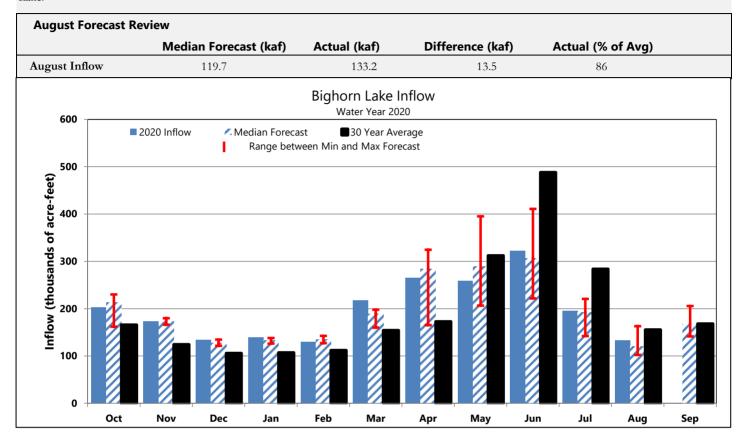
#### **September Climate Outlook**





# **FORECAST SUMMARY**

SNOTEL data, streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake.

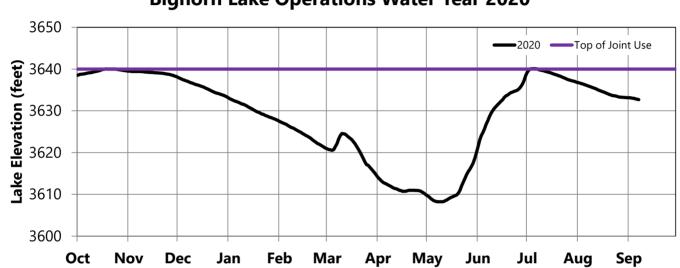


# OPERATIONS REVIEW (October 1, 2019 through September 1, 2020)

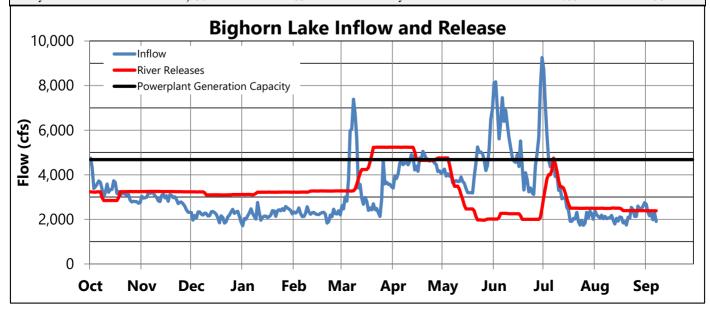
River releases were 2,500 cfs at the start of August and were reduced to 2,400 cfs on August 17 due to lower inflows from the hot and dry climate conditions. Storage in Bighorn Lake decreased by 3.7 feet or 40,600 AF during August.

September 1 Storage Conditions											
	Elevation	Storage	Percent of	Percent							
	feet	acre-feet	Average	Full							
Bighorn Lake	3633.2	942,035	106	92							
Buffalo Bill	5377.3	521,218	101	81							
Boysen	4716.7	592,174	99	80							

# **Bighorn Lake Operations Water Year 2020**



Average August Rele	ease		Average August Inflow					
ı	Monthly Avg Percent of			<b>Monthly Avg</b>	Percent of			
	cfs	Average		cfs	Average			
Bighorn River	2,450	85	Bighorn Lake	2,165	86			
Buffalo Bill Total Relea	se 1,890	102	Buffalo Bill	570	79			
Boysen Release	1,230	85	Boysen	480	58			



# OPERATIONS OUTLOOK (September 1, 2020 through March 31, 2021)

River releases are expected to remain at 2,400 cfs during September under median inflow conditions. In accordance with the operating criteria, releases from Yellowtail Dam are adjusted as needed based on actual and revised forecasted inflows to stay on track with the October 31 elevation target (3635-3640 feet) as long as river releases can be maintained at 2,500 cfs or more. If river releases can not be maintained at 2,500 cfs or more while using the end of October elevation target, river releases are adjusted to the approximate expected winter release using the March 31 target of 3617 feet.

Modian	Inflow	<b>Conditions</b>
iviedian	mnow	Conditions

	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Boysen Release (cfs)	1,101	1,000	600	600	600	600	800
Buffalo Bill Release (cfs)	1,600	696	355	355	355	357	355
Tributary Gain (cfs)	114	990	867	545	616	792	1,013
Monthly Inflow (cfs)	2,815	2,686	1,822	1,500	1,571	1,749	2,168
Monthly Inflow (kaf)	167.5	165.2	108.4	92.2	96.6	97.1	133.3
Monthly Release (kaf)	157.7	150.6	142.2	146.9	146.9	132.7	146.9
Afterbay Release (cfs)	2,650	2,449	2,390	2,390	2,390	2,390	2,390
River Release (cfs)	2,400	2,400	2,390	2,390	2,390	2,390	2,390
End-of-Month Content (kaf)	956.0	975.0	945.3	894.9	848.9	817.2	807.9
End-of-Month Elevation (feet)	3634.5	3636.2	3633.5	3628.2	3622.6	3618.3	3617.0

#### **Minimum Inflow Conditions**

	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Boysen Release (cfs)	1,101	1,000	600	600	600	600	600
Buffalo Bill Release (cfs)	1,499	696	205	205	205	205	205
Tributary Gain (cfs)	-222	729	852	532	603	772	995
Monthly Inflow (cfs)	2,378	2,425	1,657	1,337	1,408	1,577	1,800
Monthly Inflow (kaf)	141.5	149.1	98.6	82.2	86.6	87.6	110.7
Monthly Release (kaf)	154.7	132.1	125.8	130.0	130.0	117.4	130.0
Afterbay Release (cfs)	2,600	2,149	2,114	2,114	2,114	2,114	2,114
River Release (cfs)	2,350	2,100	2,114	2,114	2,114	2,114	2,114
					•		•
End-of-Month Content (kaf)	933.0	954.3	931.3	887.8	848.8	822.9	807.9
End-of-Month Elevation (feet)	3632.3	3634.3	3632.1	3627.4	3622.6	3619.1	3617.0

# **Maximum Inflow Conditions**

	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Boysen Release (cfs)	1,101	1,099	1,000	1,000	1,000	999	1,000
Buffalo Bill Release (cfs)	1,694	701	405	355	1,000	999	1,000
Tributary Gain (cfs)	660	1,352	891	564	639	821	1,038
Monthly Inflow (cfs)	3,455	3,152	2,296	1,919	1,994	2,177	2,393
Monthly Inflow (kaf)	205.6	193.8	136.6	118.0	122.6	120.9	147.1
Monthly Release (kaf)	161.7	169.1	174.3	180.1	180.1	162.7	180.1
Afterbay Release (cfs)	2,717	2,750	2,930	2,930	2,930	2,930	2,930
River Release (cfs)	2,517	2,750	2,930	2,930	2,930	2,930	2,930
End-of-Month Content (kaf)	990.2	1,019.2	985.6	927.8	874.6	836.6	807.9
End-of-Month Elevation (feet)	3637.5	3639.9	3637.1	3631.7	3625.8	3621.0	3617.0

## OPERATIONS OUTLOOK (September 1, 2020 through March 31, 2021)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from spring flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam. Yellowtail Powerplant is limited to 3 units due to on-going refurbishment project.

#### **Irrigation Demands Outlook**

Bighorn Canal (cfs)

	Sep	Oct	Nov	Dec	Jan	reb	Mar
Median Forecast	250	49	0	0	0	0	0
Minimum Forecast	250	49	0	0	0	0	0
Maximum Forecast	200	0	0	0	0	0	0

#### **Power Generation Outlook**

Current Number of Units Available: 3 of 4

Approximate Yellowtail Powerplant Turbine Capacity: 6,150 cfs Approximate Yellowtail Powerplant Generation Limit: 4,615 cfs

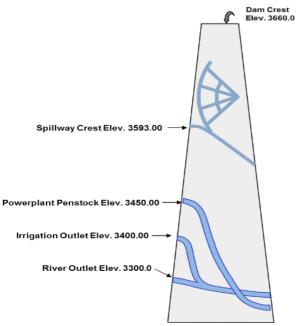
Yellowtail Powerplant Release (cfs)

	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Median Forecast	2,580	2,379	2,320	2,320	2,320	2,320	2,320
Minimum Forecast	2,530	2,079	2,044	2,044	2,044	2,044	2,044
Maximum Forecast	2,647	2,680	2,860	2,860	2,860	2,860	2,860
Yellowtail Powerplant Gene	eration (gwh)						

•	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Median Forecast	62.5	59.0	55.4	56.9	56.3	50.3	55.3
Minimum Forecast	61.0	50.8	48.4	49.7	49.2	43.9	48.3
Maximum Forecast	64.5	68.1	70.5	72.4	71.6	63.7	69.5

Yellowtail Spill (cfs)

renowan opin (els)	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Median Forecast	0	0	0	0	0	0	0
Minimum Forecast	0	0	0	0	0	0	0
Maximum Forecast	0	0	0	0	0	0	0

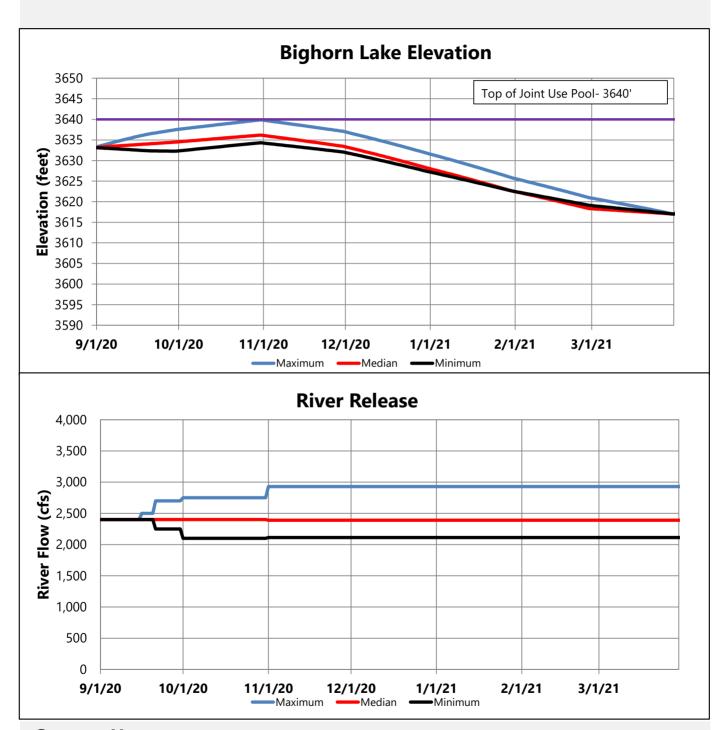


# **Release Outlook by Outlet**

All releases are currently going through the powerplant and are expected to go through the powerplant through the end of March.

# OPERATIONS OUTLOOK (September 1, 2020 through March 31, 2021)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-of-month elevations and river releases vary based on the difference between forecasted inflow scenarios.



### **Contact Us**

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Chris Gomer cgomer@usbr.gov 406-247-7307

Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information

https://www.usbr.gov/gp/lakes reservoirs/wareprts/main menu.html