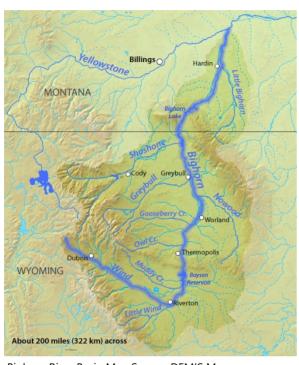
Yellowtail Dam Water Supply and Projected Operations



May 2022



Bighorn River Basin Map Source: DEMIS Mapserver

May Operating Range							
Forecast		Minimum	Median	Maximum			
Monthly Aver	rage	2.065	4 5 40	7.140			
Inflow (cfs	5)	2,965	4,54 0	7,140			
Monthly Aver	rage	2.030	2.660	4 390			
River Release	(cfs)	2,030	2,660	4,3 80			
End of Mag	у	3623.0	3630.4	3636.3			
Elevation (fe	et)	3023.0	3030.4	3030.3			
May	throug	jh July	2022				
Infl	ow Fo	recast (kaf)				
May through Ju	ıly Volu	me	7	786			
Percent of Aver	0		7	75			
Water Year	Histori	c Inflow	Ra	ank			
2021	458		۷	18			
2020	777		3	36			
2019	1,493		12				
2018	1,927			4			
30 Year Average	1,051						

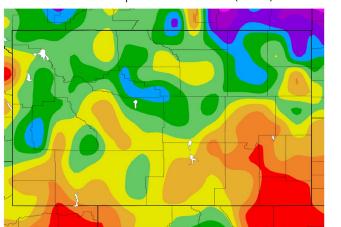


Climate Departure from Normal

April 1 through April 30, 2022

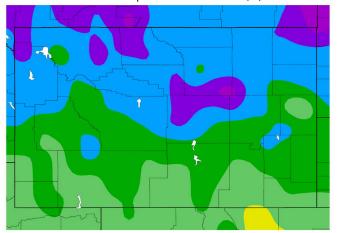
Precipitation

Departure from Normal (inches)



Temperature

Departure from Normal (°F)



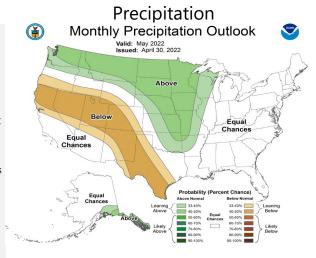
HPRCC using provisional data from NOAA Regional Climate Centers

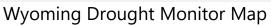
CLIMATE SUMMARY

In the Bighorn River basin above Yellowtail Dam, precipitation was above average for the northern half of the basin and below average in the southern half during April. Temperatures were below average. Drought conditions persist throughout the Basin.

Most of the Bighorn River basin during May has near equal chances for below, near, or above normal precipitation except in the northern portion of the basin, above normal precipitation is favored. There are equal chances for below, near, or above normal temperatures.

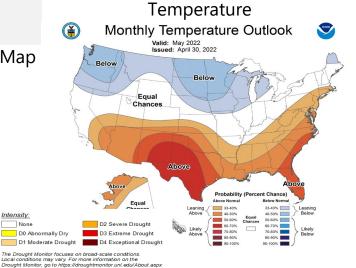
May Climate Outlook





May 3, 2022

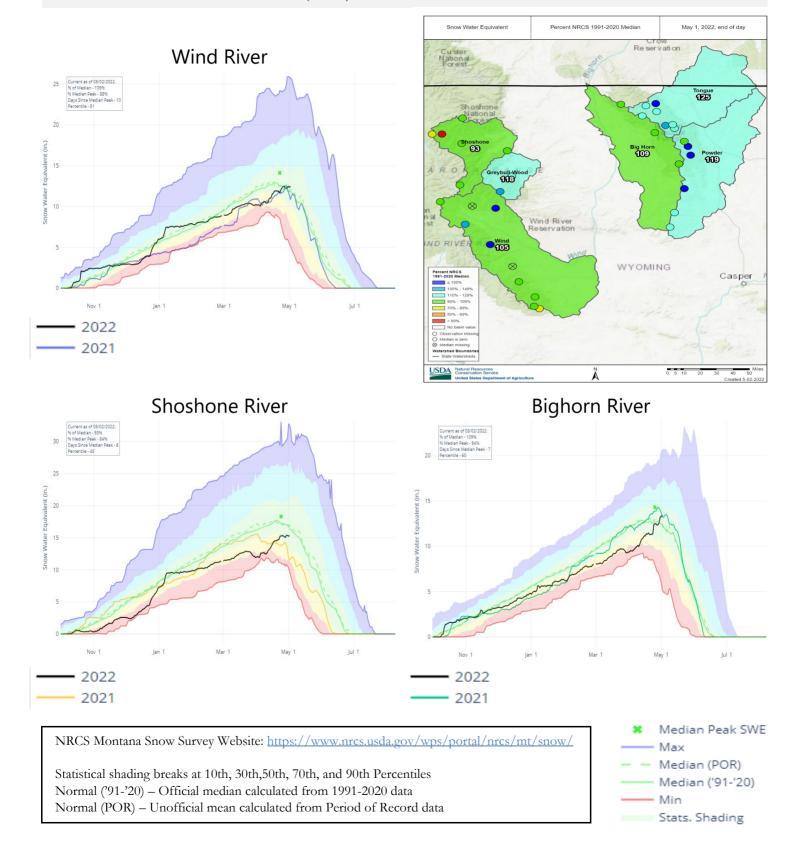




droughtmonitor.unl.edu

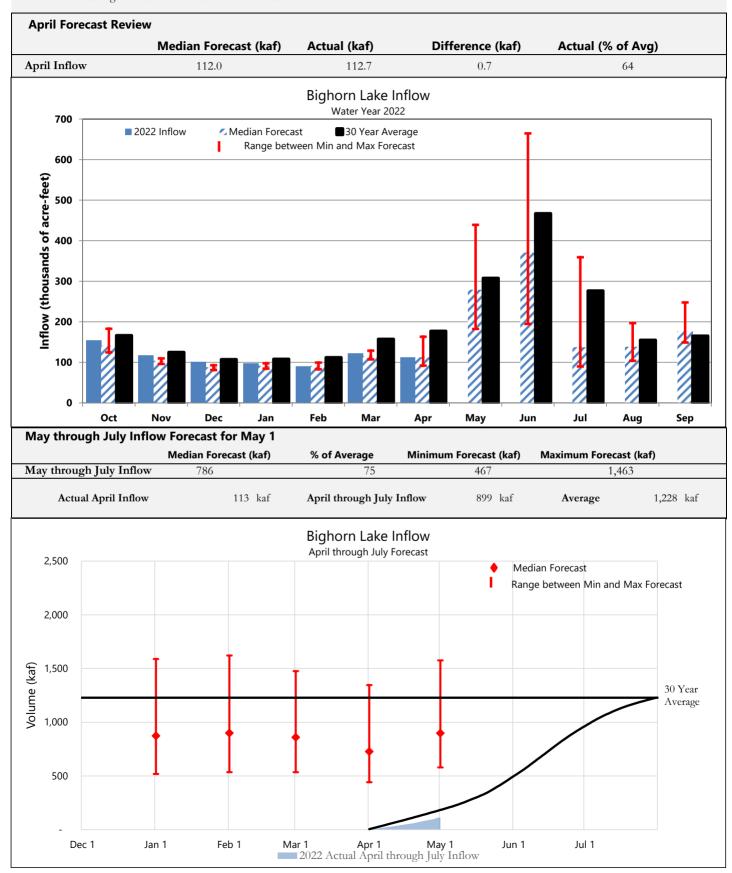
SNOWPACK SUMMARY

The snow water equivalent (SWE) graphs are a composite of SNOTEL sites within the Bighorn River Basin managed by the Natural Resources Conservation Service (NRCS).



FORECAST SUMMARY

Streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake. Actual March inflow was higher than the median inflow forecast.



OPERATIONS REVIEW (October 1, 2021 through April 30, 2022)

River releases were maintained at 2,000 cfs during April based on forecasted inflows and the storage target of 3617 feet on March 31, 2023. The storage in Bighorn Lake decreased by 0.9 feet during April.

May 1 Storage C	onditions				
	Elevation	Storage	Percent of	Percent	
	feet	acre-feet	Average	Full	
Bighorn Lake	3616.5	793,730	106	79	
Buffalo Bill	5356.2	375,364	97	58	
Boysen	4718.1	615,744	119	83	

Average April In	flow	Average April Release			
	Monthly Avg	Percent of	N	Monthly Avg	Percent of
	cfs	Average		cfs	Average
Bighorn Lake	1,895	64	Bighorn River	1,995	59
Buffalo Bill	405	51	Buffalo Bill Total Release	640	53
Boysen	630	74	Boysen Release	755	62

Apr

May

Jun

Jul

Aug

Sep

Mar

3600

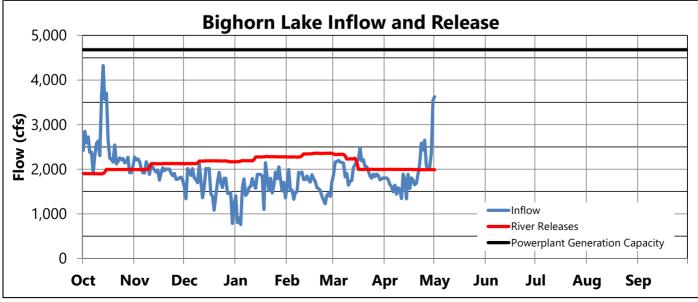
Oct

Nov

Dec

Jan

Feb



OPERATIONS OUTLOOK (May 1, 2022 through October 31, 2022)

Releases are increasing on May 11 to 2,500 cfs based on current storage and forecasted inflow. The rule curve elevation for end of May for the median May through July inflow forecast of 786,000 af, is 3624.6 ft. To achieve this elevation target, releases would need to increase between 5,000 to 6,000 cfs by the end of May and decreased to 3,600 cfs in June. Due to the uncertainty of inflows and level river releases, releases during May under median inflow conditions will increase to approximately 4,000 cfs during May. The end of May elevation is projected to be 3630.4 feet. Additional release changes (increases or decreases) will depend on changes to forecasted inflows, actual inflows, and storage conditions.

Median Inflow Conditions (May through July Inflow: 786 kaf)

	May	Jun	Jul	Aug	Sep	Oct
Boysen Release (cfs)	1,934	2,371	1,412	1,400	1,250	1,150
Buffalo Bill Release (cfs)	1,781	1,901	1,976	1,761	1,499	725
Tributary Gain (cfs)	825	1,953	-1,171	-917	205	1,062
Monthly Inflow (cfs)	4,540	6,225	2,217	2,244	2,954	2,937
Monthly Inflow (kaf)	279.1	370.4	136.3	138.0	175.8	180.6
Monthly Release (kaf)	176.6	277.6	181.9	180.2	165.4	156.2
Afterbay Release (cfs)	2,872	4,665	2,958	2,930	2,780	2,540
River Release (cfs)	2,661	4,238	2,508	2,500	2,500	2,500
·						
End-of-Month Content (kaf)	900.6	997.6	956.3	918.4	933.0	961.7
End-of-Month Elevation (feet	3630.4	3639.0	3635.7	3632.3	3633.6	3636.1

Minimum Inflow Conditions (May through July Inflow: 467 kaf)

	May	Jun	Jul	Aug	Sep	Oct
Boysen Release (cfs)	1,025	1,200	1,200	1,150	1,101	899
Buffalo Bill Release (cfs)	1,730	1,901	1,976	1,761	1,499	696
Tributary Gain (cfs)	211	173	-1,713	-1,221	-96	826
Monthly Inflow (cfs)	2,966	3,274	1,463	1,690	2,504	2,421
Monthly Inflow (kaf)	182.4	194.8	90.0	103.9	149.0	148.9
Monthly Release (kaf)	142.3	135.7	143.3	143.3	128.5	118.7
Afterbay Release (cfs)	2,313	2,280	2,330	2,330	2,160	1,930
River Release (cfs)	2,028	1,830	1,830	1,830	1,830	1,830
End-of-Month Content (kaf)	838.2	901.5	852.5	817.4	842.1	876.6
End-of-Month Elevation (feet)	3623.0	3630.5	3624.9	3620.1	3623.5	3627.8

Maximum Inflow Conditions (May through July Inflow: 1,463 kaf)

	May	Jun	Jul	Aug	Sep	Oct
Boysen Release (cfs)	3,145	4,743	2,784	1,480	1,481	1,480
Buffalo Bill Release (cfs)	2,091	3,183	3,258	2,192	2,079	753
Tributary Gain (cfs)	1,906	3,244	-200	-473	605	1,316
Monthly Inflow (cfs)	7,142	11,170	5,842	3,199	4,165	3,549
Monthly Inflow (kaf)	439.1	664.6	359.2	196.7	247.8	218.2
Monthly Release (kaf)	273.9	667.3	317.3	250.9	231.9	225.5
Afterbay Release (cfs)	4,454	11,214	5,160	4,080	3,897	3,667
River Release (cfs)	4,379	10,864	4,760	3,680	3,667	3,667
End-of-Month Content (kaf)	963.3	964.8	1,011.1	961.2	981.3	978.3
End-of-Month Elevation (feet)	3636.3	3636.4	3640.0	3636.1	3637.7	3637.5

OPERATIONS OUTLOOK (May 1, 2022 through October 31, 2022)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam.

Irrigation Demands Outlook

Bighorn Canal (cfs)

	May	Jun	Jul	Aug	Sep	Oct
Median Forecast	210	427	450	430	280	40
Minimum Forecast	285	450	500	500	330	100
Maximum Forecast	75	350	400	400	230	0

Power Generation Outlook

Current Number of Units Available: 3 of 4

Approximate Yellowtail Powerplant Turbine Capacity: 6,150 cfs

Approximate Yellowtail Powerplant Scheduled Generation Limit: 4,680 cfs

Yellowtail Powerplant Release (cfs)

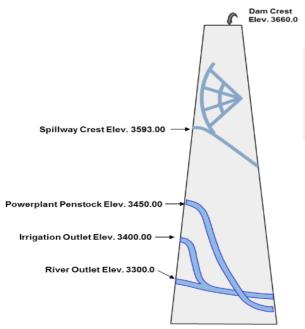
	May	Jun	Jul	Aug	Sep	Oct
Median Forecast	2,802	4,462	2,888	2,860	2,710	2,470
Minimum Forecast	2,244	2,210	2,260	2,260	2,090	1,860
Maximum Forecast	3,258	4,644	4,593	4,010	3,827	3,597

Yellowtail Powerplant Generation (gwh)

	May	Jun	Jul	Aug	Sep	Oct
Median Forecast	68.5	106.3	73.4	72.3	65.9	61.6
Minimum Forecast	53.6	51.7	54.9	54.3	48.2	45.2
Maximum Forecast	80.1	110.2	112.9	99.3	91.8	89.7

Yellowtail Spill (cfs)

1 (1)	May	Jun	Jul	Aug	Sep	Oct
Median Forecast	0	132	0	0	0	0
Minimum Forecast	0	0	0	0	0	0
Maximum Forecast	1,126	6,500	497	0	0	0

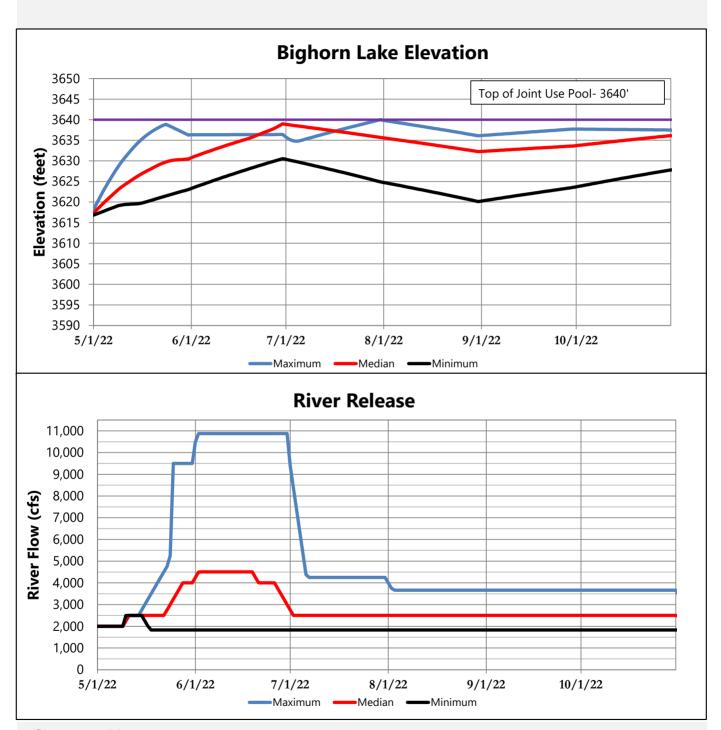


Release Outlook by Outlet

All releases are currently going through the powerplant and are expected to go through the powerplant under median and minimum inflow conditions. Under maximum conditions, a bypass release is expected to start this month.

OPERATIONS OUTLOOK (May 1, 2022 through October 31, 2022)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-of-month elevations and river releases vary based on the difference between forecasted inflow scenarios.



Contact Us

Anellise Deters <u>adeters@usbr.gov</u> 406-247-7318 Clayton Jordan cjordan@usbr.gov 406-247-7334

Stephanie Micek smicek@usbr.gov 406-247-7320 Chris Gomer cgomer@usbr.gov 406-247-7307

Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information

https://www.usbr.gov/gp/lakes reservoirs/wareprts/main menu.html