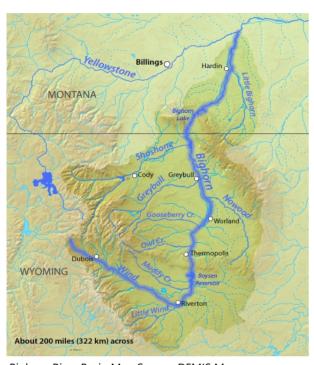
Yellowtail Dam Water Supply and Projected Operations



January 2023



Bighorn River Basin Map Source: DEMIS Mapserver

January Operating Range											
Forecast		Minimum	Median	Maximum							
Monthly Aver	age	1.620	1 720	1 025							
Inflow (cfs)	1,620	1,730	1,835							
Monthly Aver	age	2.465	2.465	2.465							
River Release	(cfs)	2,465	2,465	2,465							
End of Janua	ary	3619.9	3620.9	2621.0							
Elevation (fe	-	3019.9		3621.8							
April	throug	gh July	2023								
Infl	ow Fo	recast (kaf)								
April through J	uly Vol	ume	1,2	277							
Percent of Aver	rage		1	03							
Water Year	Histori	c Inflow	Ra	ank							
2022	990	0 37									
2021	607		48								
2020	1,042		32								
2019	1,678		12								
30 Year Average	1,235										

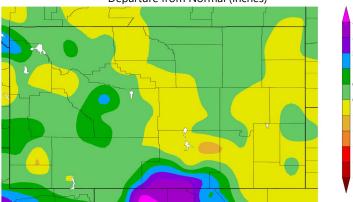


Climate Departure from Normal

December 1 through December 31, 2023

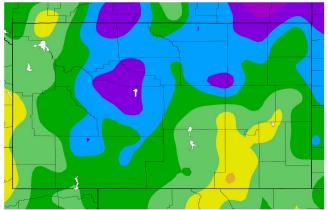
Precipitation

Departure from Normal (inches)



Temperature

Departure from Normal (°F)



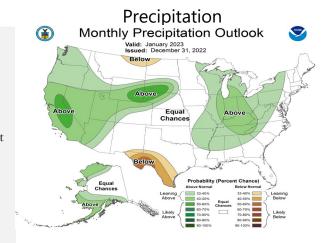
HPRCC using provisional data from NOAA Regional Climate Centers

CLIMATE SUMMARY

Precipitation was near average in the Bighorn Basin during December. Temperatures were below average. Abnormally dry conditions persist in southern portion of the basin.

The Bighorn River Basin has a 33 to 50 percent chance that precipitation will be above average during January. There is an equal chance temperatures will be above, near or below average during January.

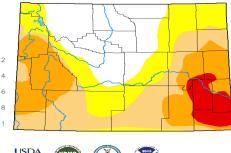
January Climate Outlook



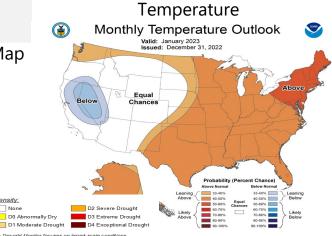
Wyoming Drought Monitor Map

None

January 3, 2023

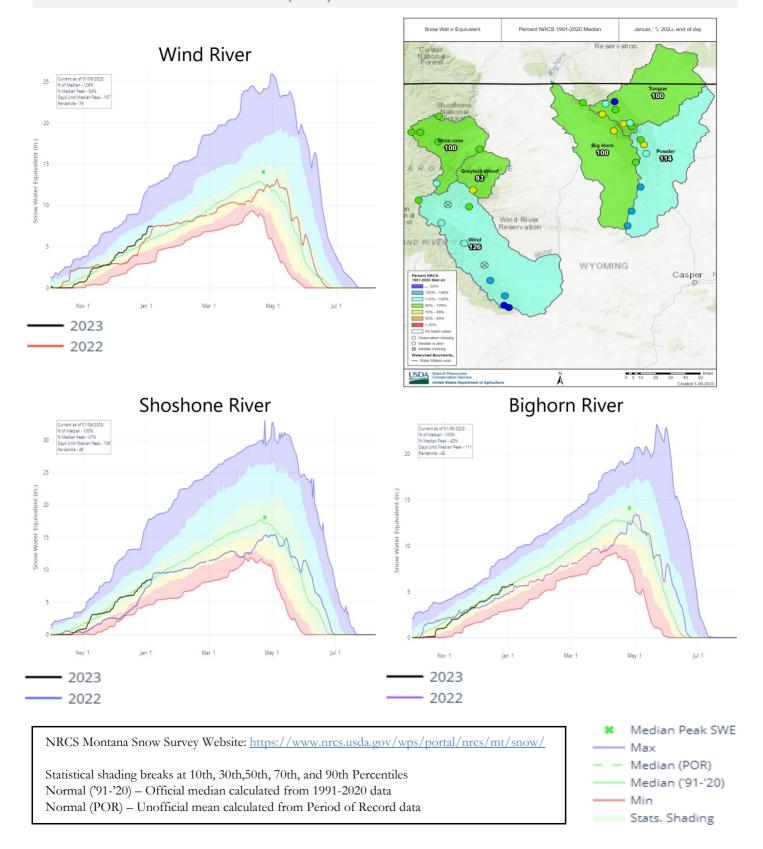






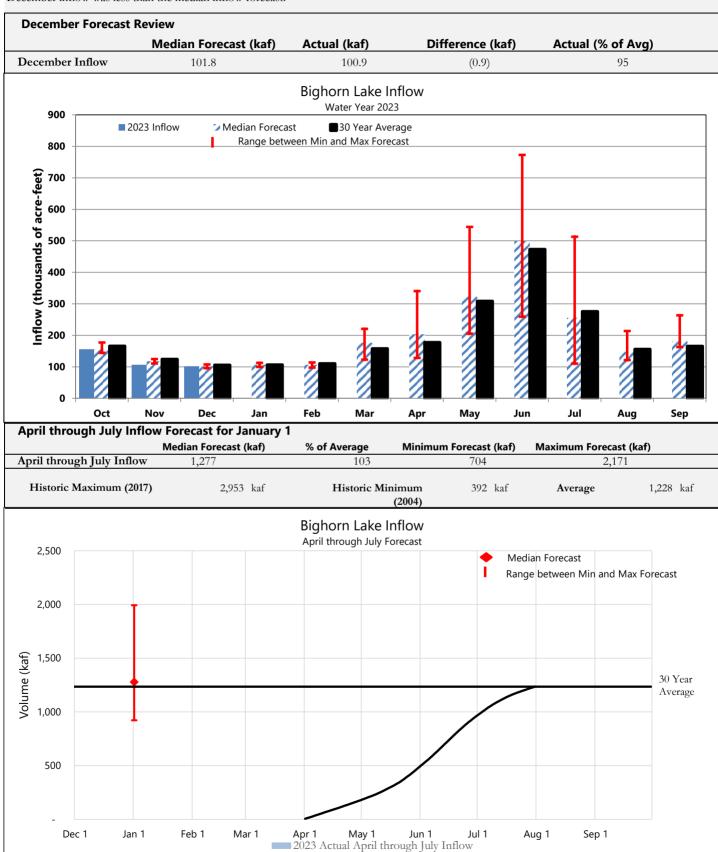
SNOWPACK SUMMARY

The snow water equivalent (SWE) graphs are a composite of SNOTEL sites within the Bighorn River Basin managed by the Natural Resources Conservation Service (NRCS).



FORECAST SUMMARY

Streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake. Actual December inflow was less than the median inflow forecast.

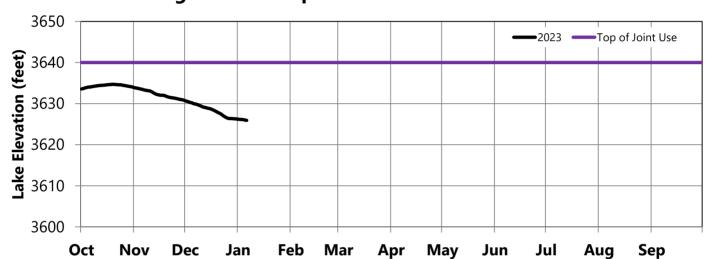


OPERATIONS REVIEW (October 1, 2022 through December 31, 2022)

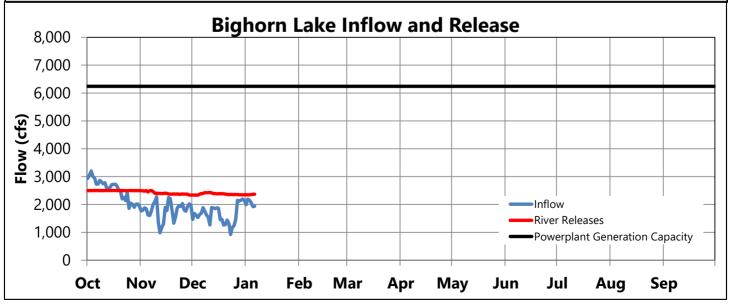
River releases were decreased to 2,365 cfs during the first part of December based on forecasted inflows and the March 31, 2023 carryover storage target of 3617. Storage in Bighorn Lake decreased 4.5 feet during December.

January 1 Storage Conditions										
	Elevation	Storage	Percent of	Percent						
	feet	acre-feet	Average	Full						
Bighorn Lake	3626.3	863,635	103	85						
Buffalo Bill	5369.3	463,310	109	72						
Boysen	4718.2	616,590	111	83						

Bighorn Lake Operations Water Year 2023



Average December Inflow			Average December Release					
	Monthly Avg	Percent of	I	Monthly Avg	Percent of			
	cfs	Average		cfs	Average			
Bighorn Lake	1,640	95	Bighorn River	2,375	99			
Buffalo Bill	270	97	Buffalo Bill Total Release	210	70			
Boysen	645	101	Boysen Release	910	117			



OPERATIONS OUTLOOK (January 1, 2023 through July 31, 2023)

Releases to the Bighorn River will be increased to 2,500 cfs in the beginning of January. Releases are based on forecasted inflows and the end of March storage target of 3617 feet.

Median Inflow Conditions (April through July Inflow: 1,227 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	900	900	1,100	1,500	2,000	3,062	2,298
Buffalo Bill Release (cfs)	205	205	745	1,163	1,952	2,765	2,633
Tributary Gain (cfs)	623	799	1,020	744	1,272	2,534	-769
Monthly Inflow (cfs)	1,728	1,904	2,865	3,407	5,224	8,361	4,162
Monthly Inflow (kaf)	106.2	105.8	176.1	202.8	321.2	497.5	255.9
Monthly Release (kaf)	151.6	148.8	184.1	215.4	269.9	363.8	214.0
Afterbay Release (cfs)	2,465	2,680	2,994	3,620	4,389	6,115	3,480
River Release (cfs)	2,465	2,680	2,994	3,598	4,189	5,730	3,020
End-of-Month Content (kaf)	822.6	783.4	779.8	771.3	827.0	964.8	1,011.1
End-of-Month Elevation (feet)	3620.9	3614.9	3614.3	3612.8	3621.5	3636.4	3640.0

Minimum Inflow Conditions (April through July Inflow: 704 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	900	900	900	1,000	1,025	1,200	1,200
Buffalo Bill Release (cfs)	205	205	205	686	1,730	1,901	1,976
Tributary Gain (cfs)	517	654	896	472	585	1,259	-1,382
Monthly Inflow (cfs)	1,622	1,759	2,001	2,158	3,340	4,360	1,794
Monthly Inflow (kaf)	99.7	97.7	123.0	128.4	205.4	259.4	110.3
Monthly Release (kaf)	151.6	118.0	130.4	132.6	150.5	151.9	157.3
Afterbay Release (cfs)	2,465	2,125	2,120	2,228	2,448	2,553	2,558
River Release (cfs)	2,465	2,125	2,120	2,193	2,193	2,098	2,098
End-of-Month Content (kaf)	816.1	799.7	796.7	796.6	855.8	967.5	924.8
End-of-Month Elevation (feet)	3619.9	3617.4	3617.0	3617.0	3625.3	3636.6	3632.9

Maximum Inflow Conditions (April through July Inflow: 2,171 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	900	900	1,251	2,749	3,601	4,822	4,614
Buffalo Bill Release (cfs)	205	205	1,195	1,862	3,030	4,569	3,646
Tributary Gain (cfs)	729	947	1,143	1,111	2,222	3,598	85
Monthly Inflow (cfs)	1,834	2,052	3,589	5,722	8,853	12,989	8,345
Monthly Inflow (kaf)	112.7	114.0	220.7	340.5	544.3	772.9	513.1
Monthly Release (kaf)	151.6	194.4	245.5	360.4	531.0	556.4	461.0
Afterbay Release (cfs)	2,465	3,500	3,992	6,058	8,636	9,350	7,497
River Release (cfs)	2,465	3,500	3,992	6,058	8,436	9,100	7,077
End-of-Month Content (kaf)	829.1	752.6	732.1	716.3	733.9	954.6	1,011.1
End-of-Month Elevation (feet)	3621.8	3609.5	3605.7	3602.6	3606.0	3635.5	3640.0

OPERATIONS OUTLOOK (January 1, 2023 through July 31, 2023)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam.

Irrigation Demands Outlook

Bighorn Canal (cfs)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	22	200	385	460
Minimum Forecast	0	0	0	35	255	455	460
Maximum Forecast	0	0	0	0	200	250	420

Power Generation Outlook

Current Number of Units Available: 4 of 4

Approximate Yellowtail Powerplant Turbine Capacity: 8,200 cfs

Approximate Yellowtail Powerplant Scheduled Generation Limit: 6,240 cfs

Yellowtail Powerplant Release (cfs)

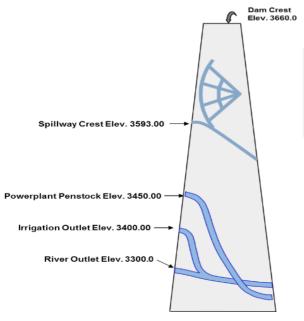
	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	2,395	2,610	2,924	3,550	4,319	6,045	3,410
Minimum Forecast	2,395	2,055	2,050	2,158	2,378	2,483	2,488
Maximum Forecast	2,395	3,430	3,922	5,988	6,661	6,372	6,172

Yellowtail Powerplant Generation (gwh)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	58.2	57.2	69.8	80.8	102.2	142.0	85.5
Minimum Forecast	58.1	43.9	48.3	49.2	57.4	59.5	62.0
Maximum Forecast	58.2	73.5	90.2	132.2	151.8	146.9	151.8

Yellowtail Spill (cfs)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	0	0	0	0
Minimum Forecast	0	0	0	0	0	0	0
Maximum Forecast	0	0	0	0	1,905	2,908	1,255

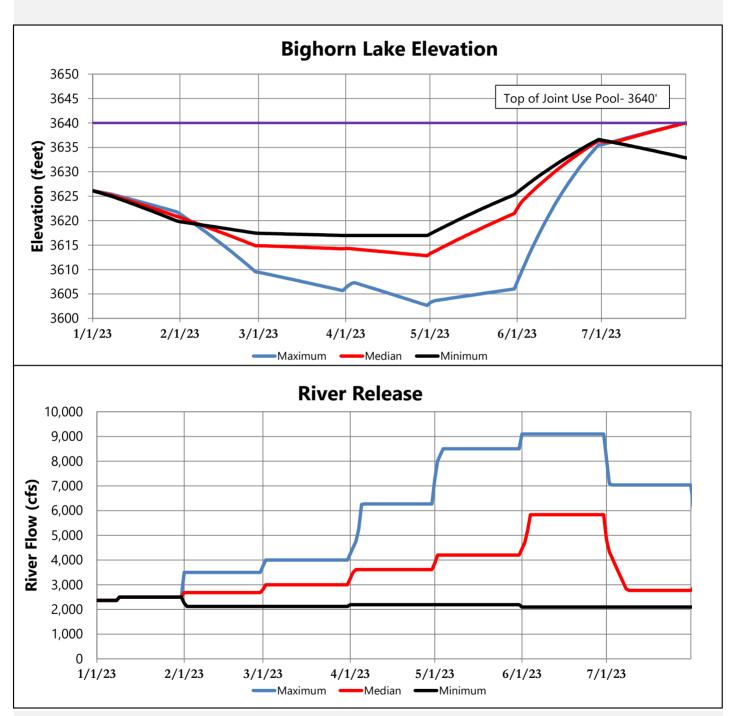


Release Outlook by Outlet

All releases are currently going through the powerplant and are expected to go through the powerplant under median and minimum inflow conditions. Under maximum conditions, a bypass release is expected to start in May.

OPERATIONS OUTLOOK (January 1, 2023 through July 31, 2023)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-of-month elevations and river releases vary based on the difference between forecasted inflow scenarios.



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Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information https://www.usbr.gov/gp/lakes-reservoirs/wareprts/main-menu.html