Yellowtail Dam Water Supply and Projected Operations



January 2022



Bighorn River Basin Map Source: DEMIS Mapserver

1	January Operating Range									
	Forecast		Minimum	Median	Maximum					
	Monthly Ave	rage	1,375	1,480	1,590					
/-	Inflow (cfs	5)	1,575	1,100	1,370					
1	Monthly Ave	rage	2,255	2,255	2,255					
	River Release	(cfs)	2,233	2,233	2,233					
	End of Janua	ary	3621.2	3622.1	3623.0					
.1	Elevation (fe	et)	3021.2	3022.1	3023.0					
,	April	throug	gh July	2022						
من	Infl	ow Fo	recast (kaf)						
	April through J	uly Volu	ıme	74						
1	Percent of Ave	rage		71						
4	Water Year	Historio	c Inflow	Rank						
	2021	607		4	1 7					
	2020	20 1,042			32					
	2019	1,678		12						
	2018	2,318			3					
	30 Year Average	1,228								

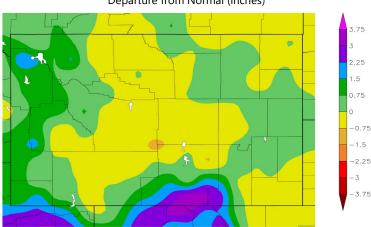


Climate Departure from Normal

December 1 through December 31, 2021

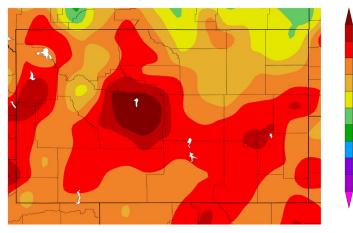
Precipitation

Departure from Normal (inches)



Temperature

Departure from Normal (°F)



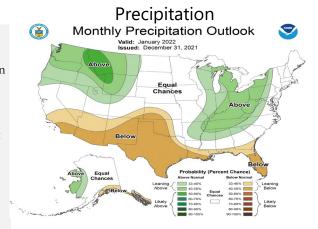
HPRCC using provisional data from NOAA Regional Climate Centers

CLIMATE SUMMARY

Precipitation was near average while temperatures were above average during December in the Bighorn Basin above Yellowtail Dam. Drought conditions persist throughout the Basin.

The climate outlook shows there is 40 to 50 percent chance precipitation will be above average during January. There is an equal chance temperatures will be either average, above average, or below average.

January Climate Outlook



Wyoming Drought Monitor Map

December 28, 2021

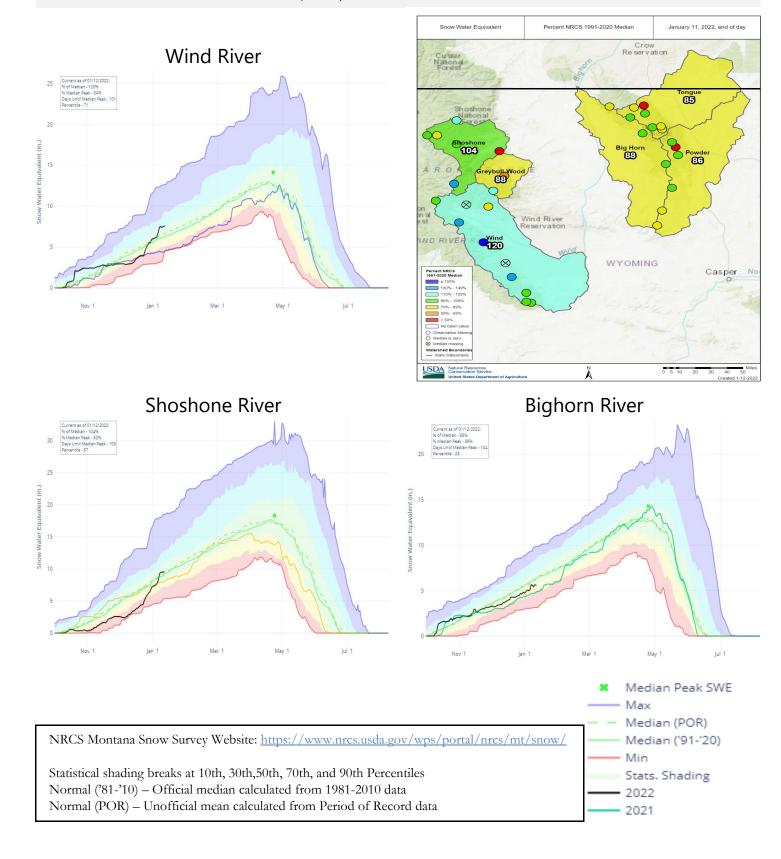


droughtmonitor.unl.edu

Temperature Monthly Temperature Outlook Valid: January 2022 Issued: December 31, 2021 Below Probability (Percent Chance) Likely January 2022 Likely 2022 Likely January 2022 Likely 2022 Likely 2022 Likely 2022

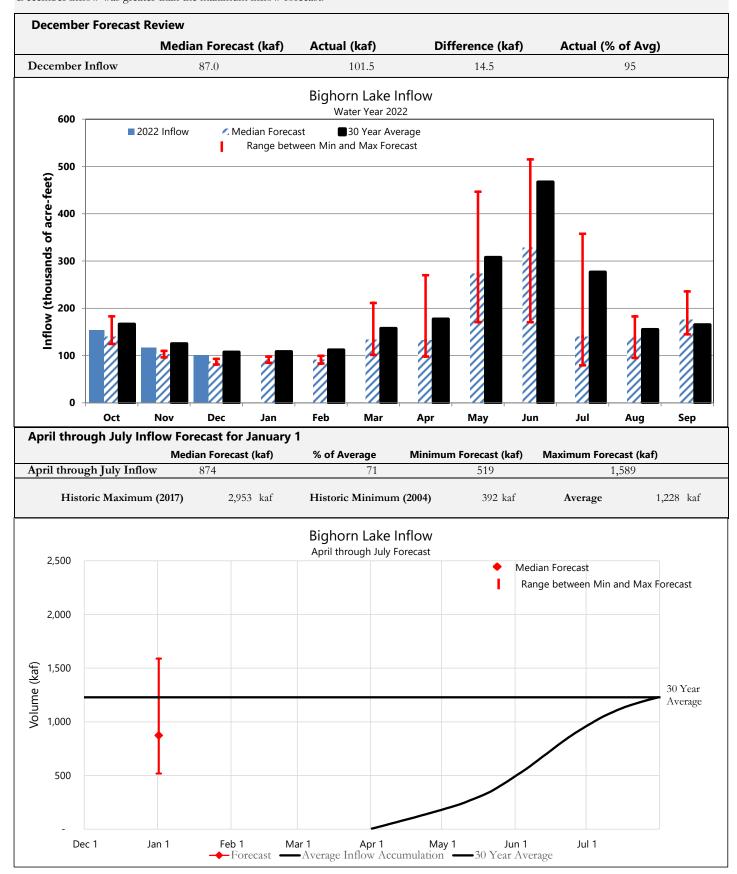
SNOWPACK SUMMARY

The snow water equivalent (SWE) graphs are a composite of SNOTEL sites within the Bighorn River Basin managed by the Natural Resources Conservation Service (NRCS).



FORECAST SUMMARY

Streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake. Actual December inflow was greater than the maximum inflow forecast.

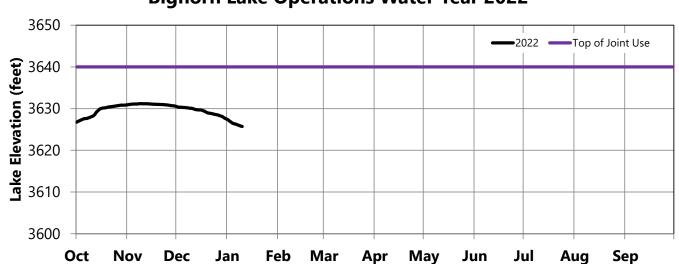


OPERATIONS REVIEW (October 1, 2021 through December 31, 2021)

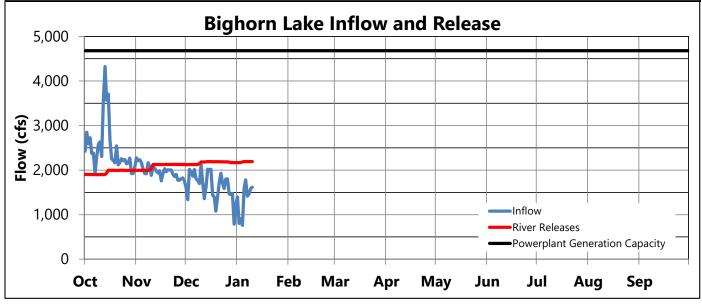
River releases were increased to 2,190 cfs during December based on forecasted inflows and the March 31, 2022 carryover storage target of 3617 feet. The storage in Bighorn Lake decreased 3.0 feet during December.

January 1 Storage Conditions									
	Elevation	Storage	Percent of	Percent					
	feet	acre-feet	Average	Full					
Bighorn Lake	3627.6	874,604	104	87					
Buffalo Bill	5358.3	388,836	92	60					
Boysen	4719.0	631,586	114	85					

Bighorn Lake Operations Water Year 2022



Average Decemi	per Inflow		Average December Release					
	Monthly Avg	Percent of	N	Nonthly Avg	Percent of			
	cfs	Average		cfs	Average			
Bighorn Lake	1,650	95	Bighorn River	2,165	88			
Buffalo Bill	195	70	Buffalo Bill Total Release	205	68			
Boysen	520	81	Boysen Release	695	88			



OPERATIONS OUTLOOK (January 1, 2022 through July 31, 2022)

Releases during January will increase to 2,290 cfs based on actual December inflows being higher than the median inflow forecast and the March 31, 2022, storage target of 3617 feet.

Median Inflow Conditions (April through July Inflow: 874 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	699	700	1,000	1,050	2,160	2,294	1,665
Buffalo Bill Release (cfs)	205	205	205	684	1,680	1,901	1,976
Tributary Gain (cfs)	577	738	968	482	608	1,323	-1,363
Monthly Inflow (cfs)	1,481	1,643	2,173	2,216	4,448	5,518	2,278
Monthly Inflow (kaf)	91.1	91.3	133.6	131.9	273.5	328.3	140.1
Monthly Release (kaf)	138.5	127.0	140.1	137.0	218.5	192.5	181.4
Afterbay Release (cfs)	2,253	2,287	2,278	2,303	3,554	3,235	2,950
River Release (cfs)	2,253	2,287	2,278	2,278	3,354	2,835	2,500
·							
End-of-Month Content (kaf)	831.5	799.6	797.4	796.4	855.7	995.7	958.7
End-of-Month Elevation (fee	t) 3622.1	3617.4	3617.1	3616.9	3625.3	3638.9	3635.9

Minimum Inflow Conditions (April through July Inflow: 519 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	699	700	600	701	1,025	1,200	1,150
Buffalo Bill Release (cfs)	205	205	205	684	1,680	1,901	1,976
Tributary Gain (cfs)	472	591	844	262	72	-235	-1,836
Monthly Inflow (cfs)	1,376	1,496	1,649	1,647	2,777	2,866	1,290
Monthly Inflow (kaf)	84.6	83.1	101.4	98.0	170.7	170.5	79.3
Monthly Release (kaf)	138.5	121.6	117.3	107.1	121.2	130.9	138.3
Afterbay Release (cfs)	2,253	2,190	1,908	1,800	1,971	2,200	2,250
River Release (cfs)	2,253	2,190	1,908	1,725	1,721	1,750	1,750
	-	-			-		-
End-of-Month Content (kaf)	825.0	790.3	778.7	773.8	827.6	871.4	816.6
End-of-Month Elevation (feet)	3621.2	3616.0	3614.1	3613.2	3621.6	3627.2	3620.0

Maximum Inflow Conditions (April through July Inflow: 1,589 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	699	700	1,600	2,250	3,114	3,114	3,523
Buffalo Bill Release (cfs)	205	205	745	1,513	2,804	2,924	2,997
Tributary Gain (cfs)	685	884	1,090	773	1,345	2,615	-704
Monthly Inflow (cfs)	1,589	1,789	3,435	4,536	7,263	8,653	5,816
Monthly Inflow (kaf)	97.7	99.4	211.2	269.9	446.6	514.9	357.6
Monthly Release (kaf)	138.5	133.3	264.5	272.1	442.9	323.3	315.7
Afterbay Release (cfs)	2,253	2,400	4,302	4,572	7,203	5,433	5,134
River Release (cfs)	2,253	2,400	4,302	4,572	7,053	5,083	4,734
End-of-Month Content (kaf)	838.1	808.0	759.0	761.0	769.0	964.8	1,011.1
End-of-Month Elevation (fee	t) 3623.0	3618.7	3610.7	3611.0	3612.4	3636.4	3640.0

OPERATIONS OUTLOOK (January 1, 2022 through July 31, 2022)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam.

Irrigation Demands Outlook

Bighorn Canal (cfs)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	25	200	400	450
Minimum Forecast	0	0	0	75	250	450	500
Maximum Forecast	0	0	0	0	150	350	400

Power Generation Outlook

Current Number of Units Available: 3 of 4

Approximate Yellowtail Powerplant Turbine Capacity: 6,150 cfs

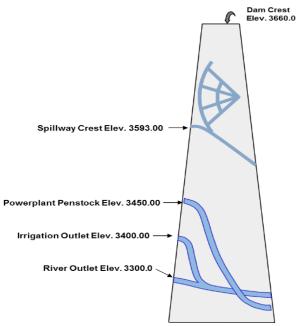
Approximate Yellowtail Powerplant Scheduled Generation Limit: 4,680 cfs

Yellowtail Powerplant Release (cfs)

Tenowitan I owelplant Release (cis)										
	Jan	Feb	Mar	Apr	May	Jun	Jul			
Median Forecast	2,183	2,217	2,208	2,233	3,484	3,165	2,880			
Minimum Forecast	2,183	2,120	1,838	1,730	1,901	2,130	2,180			
Maximum Forecast	2,183	2,330	4,232	4,502	4,926	4,690	4,623			
Yellowtail Powerplant Gene	Ş0 /	.	3.5							
Yellowtail Powerplant Gend	eration (gwh) Jan	Feb	Mar	Apr	May	Jun	Jul			
Yellowtail Powerplant Gene Median Forecast	Ş0 /	Feb 47.7	Mar 52.2	Apr 51.2	May 84.0	Jun 76.4	Jul 73.2			
	Jan						_			

Vellow	rtail S	inill 6	(cfe)

renowtan opin (cis)							
	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	0	0	0	0
Minimum Forecast	0	0	0	0	0	0	0
Maximum Forecast	0	0	0	0	2,207	673	441

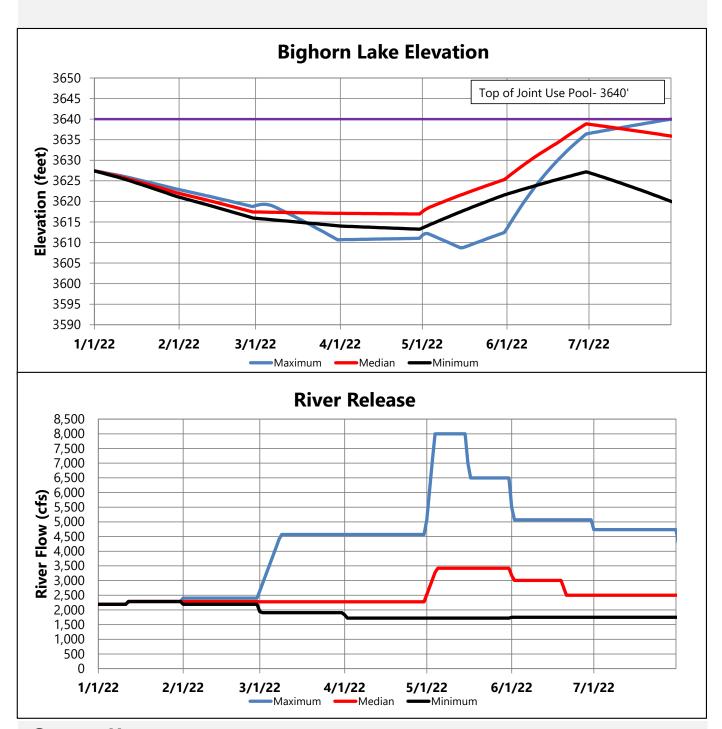


Release Outlook by Outlet

All releases are currently going through the powerplant and are expected to go through the powerplant under median and minimum inflow conditions. Under maximum conditions, a bypass release is expected to start in May.

OPERATIONS OUTLOOK (January 1, 2022 through July 31, 2022)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-of-month elevations and river releases vary based on the difference between forecasted inflow scenarios.



Contact Us

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Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information

https://www.usbr.gov/gp/lakes_reservoirs/wareprts/main_menu.html