## Yellowtail Dam Water Supply and Projected Operations



# — BUREAU OF — RECLAMATION

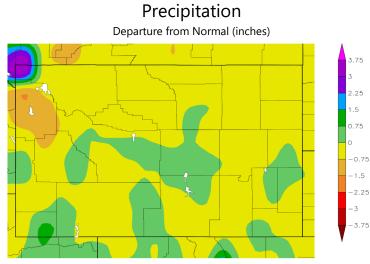
## January 2021

	Januar	erating	ng Range		
Vellowstone Hardin	Forecast		Minimum	Median	Maximum
	Monthly Average		1 205	4 44 0	1 515
MONTANA	Inflow (cfs)	)	1,305	1,410	1,515
XIIIII A MARCHINE	Monthly Average		2 1 9 5	2 1 9 5	2 1 9 5
a state of the state of the	River Release (	(cfs)	2,185	2,185	2,185
oCody Greybull	End of January		2622.6	26245	2(25.2
	Elevation (fee	et)	3623.6	3624.5	3625.3
Gooseberry C - Worland	April	gh July	y 2021		
JEAN AND S	Inflo	recast (	ecast (kaf)		
Dubois O O Thermopolis	April through Ju	ıly Vol	ume	8	03
Boysen Reservoir	Percent of Aver			64	
PRiverton	Water Year	Histori	c Inflow	R	ank
月——丁生产了了这个人一步	2020	1,042			32
About 200 miles (322 km) across	2019	1,678		1	12
Bighorn River Basin Map Source: DEMIS Mapserver	2018	2,318			3
	2017	2,953			1
	30 Year Average	1,262			

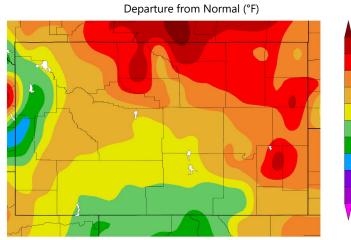


#### **Climate Departure from Normal**

December 1 through December 31, 2020



### Temperature

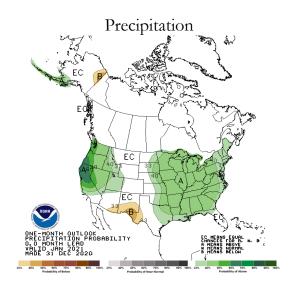


# CLIMATE SUMMARY

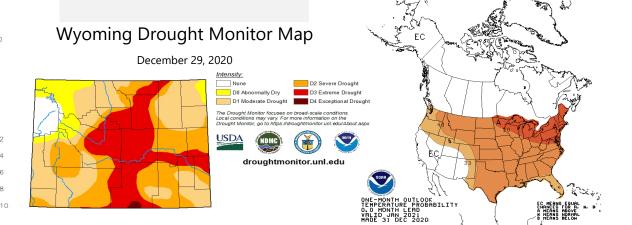
The climate in the Bighorn Basin above Yellowtail Dam was generally drier and warmer than average during December.

The January climate outlook shows there is an equal chance precipitation will be either average, above average, or below average. There is a 40 to 50 percent chance temperatures will be above average.

#### January Climate Outlook



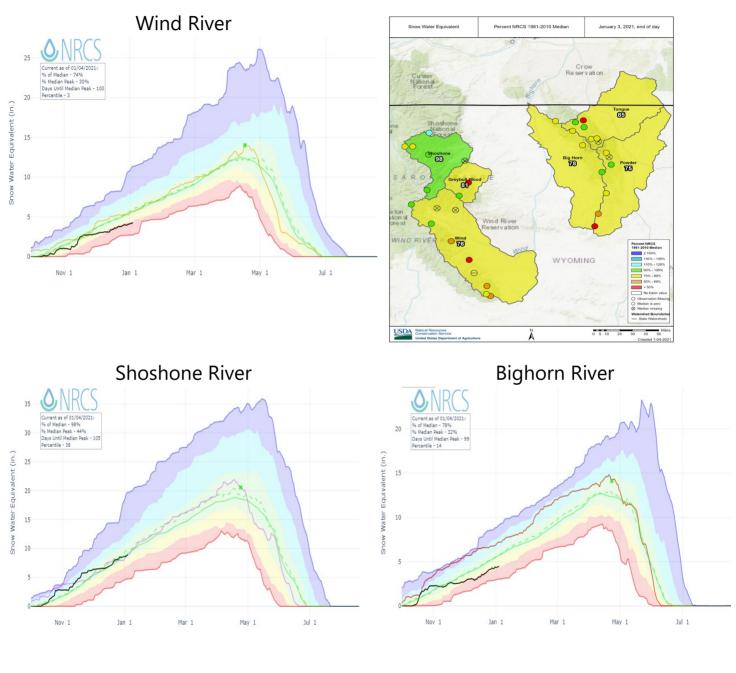
Temperature



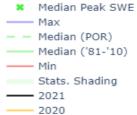
HPRCC using provisional data from NOAA Regional Climate Centers

# SNOWPACK SUMMARY

The snow water equivalent (SWE) graphs are a composite of SNOTEL sites within the Bighorn River Basin managed by the Department of Natural Resources Conservation Service (NRCS).

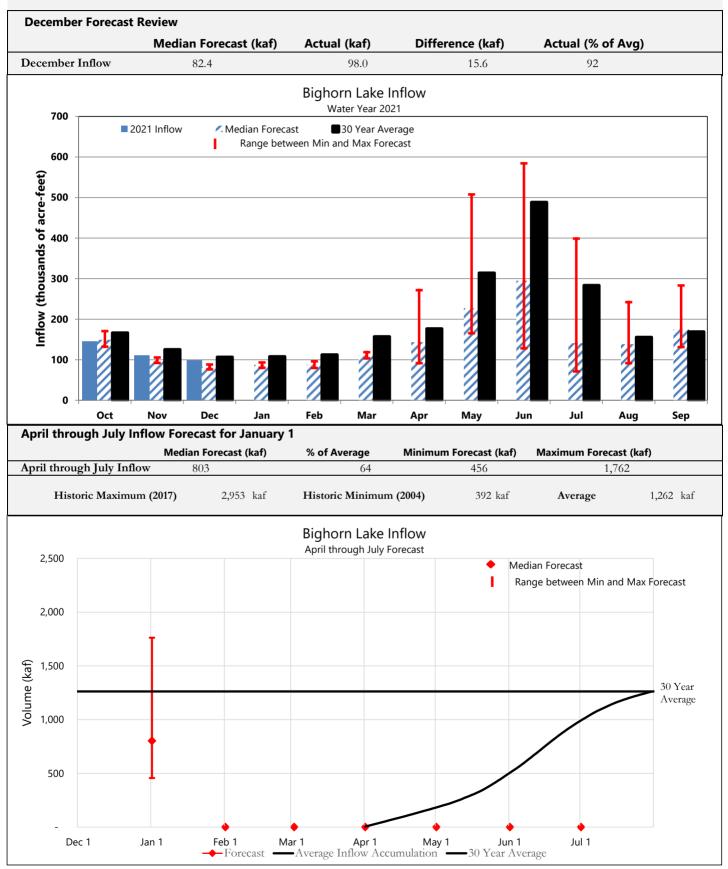


NRCS Montana Snow Survey Website: <u>https://www.nrcs.usda.gov/wps/portal/nrcs/mt/snow/</u> Statistical shading breaks at 10th, 30th,50th, 70th, and 90th Percentiles Normal ('81-'10) – Official median calculated from 1981-2010 data Normal (POR) – Unofficial mean calculated from Period of Record data



## FORECAST SUMMARY

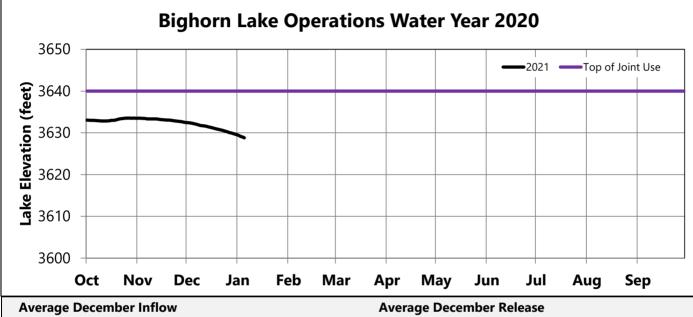
SNOTEL data, streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake.



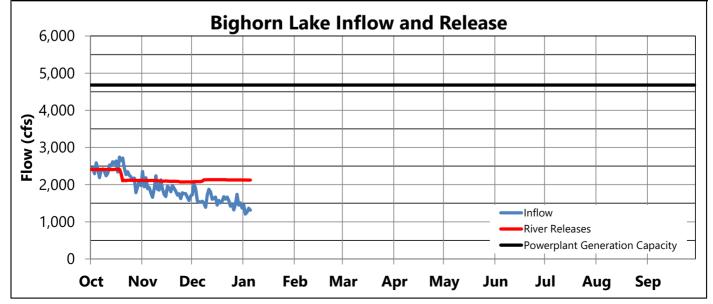
## OPERATIONS REVIEW (October 1, 2020 through December 31, 2020)

River releases were increased to 2,125 cfs during December based on actual November inflows being greater than median inflow forecast, forecasted December through March inflows, and a March 31, 2021 elevation target of 3617 feet. The elevation of Bighorn Lake decreased by 2.9 feet during December.

January 1 Storage	e Conditions				
	Elevation	Storage	Percent of	Percent	
	feet	acre-feet	Average	Full	
Bighorn Lake	3629.6	892,713	106	88	
Buffalo Bill	5367.1	447,752	105	69	
Boysen	4714.6	560,016	101	76	



			·····		
	Monthly Avg	Percent of	Ν	Ionthly Avg	Percent of
	cfs	Average		cfs	Average
Bighorn Lake	1,595	92	Bighorn River	2,120	86
Buffalo Bill	285	103	Buffalo Bill Total Release	195	65
Boysen	590	93	Boysen Release	635	80



### OPERATIONS OUTLOOK (January 1, 2021 through July 31, 2021)

River releases are increasing to 2,220 cfs during January due to actual December inflows being higher than the median inflow forecast. In accordance with the operating criteria, releases from Yellowtail Dam are adjusted to stay on track with the March 31 storage target of 3617 feet. As actual inflows vary from the median inflow forecast, releases to the Bighorn River will be adjusted. Releases during March are based on the April through July inflow forecast and the April 30 storage target.

## Median Inflow Conditions (April through July Inflow: 803 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	600	600	600	701	1,099	1,576	1,251
Buffalo Bill Release (cfs)	205	205	205	1,262	2,106	2,427	2,501
Tributary Gain (cfs)	607	776	1,000	428	476	942	-1,478
Monthly Inflow (cfs)	1,412	1,581	1,805	2,391	3,681	4,945	2,274
Monthly Inflow (kaf)	86.8	87.8	111.0	142.3	226.4	294.2	139.8
Monthly Release (kaf)	134.4	123.2	136.7	140.5	162.5	168.1	178.3
Afterbay Release (cfs)	2,185	2,218	2,222	2,361	2,643	2,825	2,900
River Release (cfs)	2,185	2,218	2,222	2,339	2,443	2,440	2,440
End-of-Month Content (kaf)	849.4	817.9	796.6	802.5	870.7	1,001.0	966.8
End-of-Month Elevation (feet)	3624.5	3620.2	3617.0	3617.9	3627.1	3639.3	3636.6

#### Minimum Inflow Conditions (April through July Inflow: 456 kaf)

Boysen Release (cfs)60Buffalo Bill Release (cfs)20Tributary Gain (cfs)49Monthly Inflow (cfs)1,30	)5 )9	600 205 630 ,435	600 205 877 ,682	684 155	1,099 1,781 -191	1,901	1,251 1,976
Tributary Gain (cfs) 4	)9	630	877	155	,	,	,
					-191	-997 -	
Monthly Inflow (cfs) 1,30	)4 1	,435 1	682			- , , , =	2,069
			,002	1,540	2,689	2,154	1,158
Monthly Inflow (kaf) 80	.2	79.7 1	03.4	91.6	165.3	128.2	71.2
Monthly Release (kaf) 134	.3 1	12.6 1	16.4	105.1	114.1	116.3	120.5
Afterbay Release (cfs) 2,18	35 2	,028 1	,894	1,766	1,855	1,955	1,960
River Release (cfs) 2,18	35 2	,028 1	,894	1,731	1,600	1,500	1,500
End-of-Month Content (kaf) 842	.9 8	13.8 8	305.1	795.8	851.4	867.4	822.4
End-of-Month Elevation (feet) 3623	.6 36	19.6 30	518.3 30	616.8 3	624.7 3	3626.7 3	620.8

#### Maximum Inflow Conditions (April thorugh July Inflow: 1,762 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	600	600	600	1,501	2,249	2,250	2,475
Buffalo Bill Release (cfs)	205	205	205	1,738	3,233	3,354	3,430
Tributary Gain (cfs)	712	924	1,124	1,324	2,773	4,215	579
Monthly Inflow (cfs)	1,517	1,729	1,929	4,563	8,255	9,819	6,484
Monthly Inflow (kaf)	93.3	96.0	118.6	271.5	507.6	584.3	398.7
Monthly Release (kaf)	134.3	152.7	198.3	274.4	490.6	374.0	356.8
Afterbay Release (cfs)	2,185	2,750	3,225	4,611	7,978	6,285	5,802
River Release (cfs)	2,185	2,750	3,225	4,611	7,778	6,035	5,382
End-of-Month Content (kaf)	856.0	803.1	727.7	729.1	750.4	964.8	1,011.1
End-of-Month Elevation (feet)	3625.3	3618.0	3604.9	3605.1	3609.1	3636.4	3640.0

### OPERATIONS OUTLOOK (January 1, 2021 through July 31, 2021)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam. Yellowtail Powerplant is limited to 3 units due to on-going refurbishment project.

#### **Irrigation Demands Outlook**

Bighorn Canal (cfs)

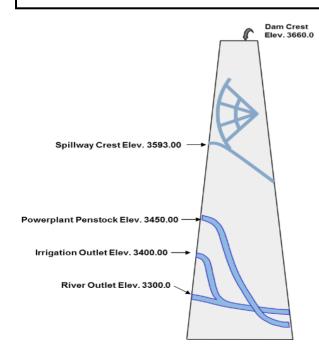
	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	22	200	385	460
Minimum Forecast	0	0	0	35	255	455	460
Maximum Forecast	0	0	0	0	200	250	420

#### **Power Generation Outlook**

**Current Number of Units Available:** 3 of 4 **Approximate Yellowtail Powerplant Turbine Capacity:** 6,150 cfs **Approximate Yellowtail Powerplant Generation Limit:** 4,615 cfs

Yellowtail Powerplant Release (cfs)

1	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	2,115	2,148	2,152	2,291	2,573	2,755	2,830
Minimum Forecast	2,115	1,958	1,824	1,696	1,785	1,885	1,890
Maximum Forecast	2,115	2,680	3,155	4,399	4,976	4,711	4,623
Yellowtail Powerplant Gen	eration (gwh)						
	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	51.1	46.3	50.9	52.8	62.9	67.3	72.1
Minimum Forecast	51.0	42.3	43.5	39.2	42.9	44.3	45.6
Maximum Forecast	51.1	59.3	74.3	97.5	113.8	110.2	113.8
Yellowtail Spill (cfs)							
	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	0	0	0	0
Minimum Forecast	0	0	0	0	0	0	0
Maximum Forecast	0	0	0	142	2,933	1,504	1,109

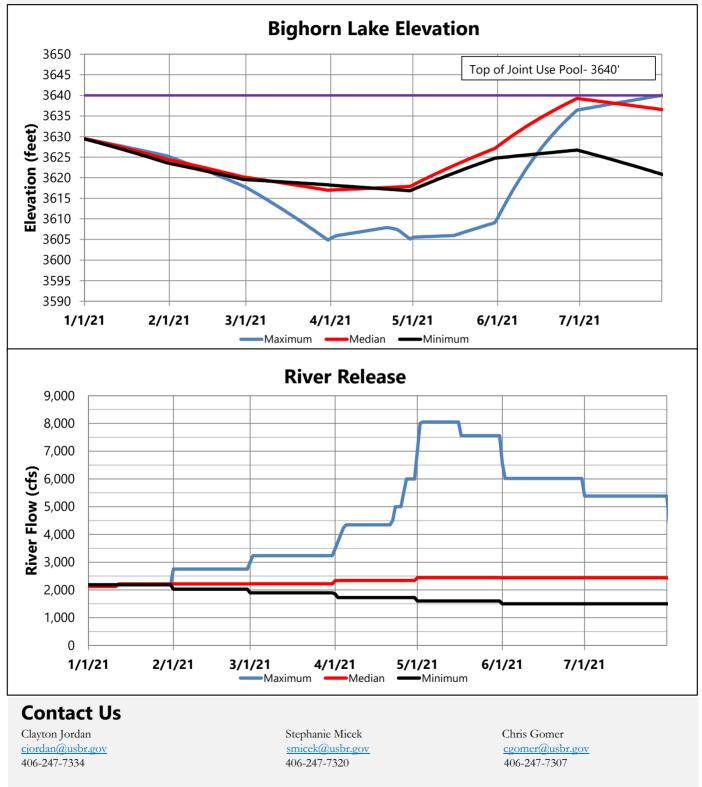


#### **Release Outlook by Outlet**

All releases are currently going through the powerplant and are expected to go through the powerplant through the end of April. Under maximum probable conditions, a bypass release through either the river outlet works or spillway would be required during May, June, and July.

## OPERATIONS OUTLOOK (January 1, 2021 through July 31, 2021)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-ofmonth elevations and river releases vary based on the difference between forecasted inflow scenarios.



Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information https://www.usbr.gov/go/lakes\_reservoirs/wareprts/main\_menu.html