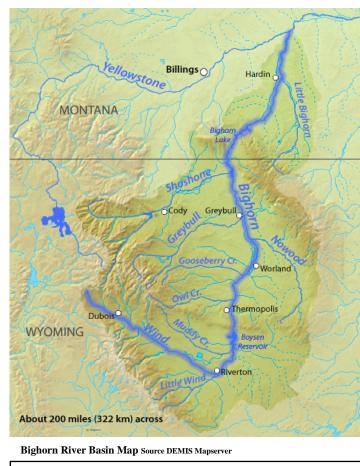
# RECLAMATION Managing Water in the West

#### Yellowtail Dam Water Supply and Projected Operations

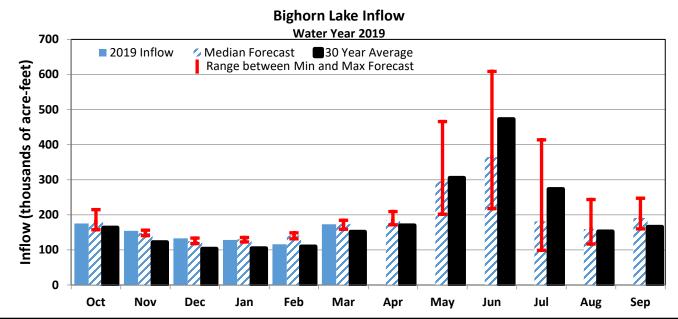
April 2019



Forecasted	April Op	erating l	Range
Forecast	Minimum	Median	Maximum
Monthly Average Inflow (cfs)	2,880	3,095	3,515
Monthly Average River Release (cfs)	2,750	3,140	3,750
End of April Elevation (feet)	3616.6	3615.1	3613.5

#### April 2019 Inflow Forecast April through July Runoff

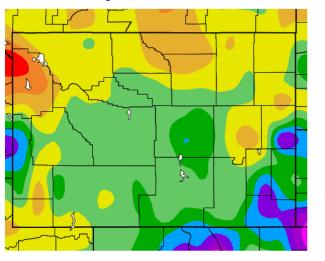
April through J	uly Volume (kaf)	1,025
Percent of Ave	erage	84
Water Year	Historic Inflow (kaf)	Rank
2018	2,318	3
2017	2,953	1
2016	1,032	32
2015	1,543	17
30 Year Average	1,221	



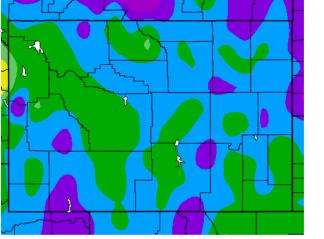
#### **Climate Departure from Normal**

March 1 through March 31, 2019

#### **Precipitation** Departure from Normal (inches)



**Temperature** Departure from normal (°F)



HPRCC using provisional data NOAA Regional Climate Centers

### CLIMATE SUMMARY

Precipitation was below

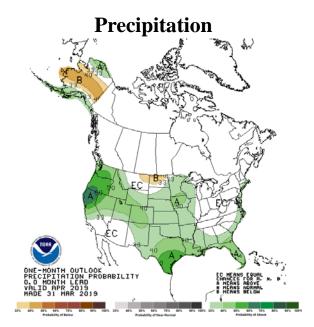
 average in the northern
 portion of the Bighorn River
 Basin and drier than average
 in the southern portion during
 March. Temperatures were
 cooler than average
 throughout the Bighorn River
 Basin during March.

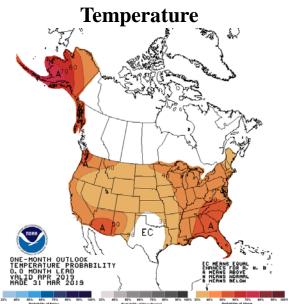
The April outlook is for a greater chance of above average precipitation and temperatures throughout the Bighorn River Basin.

-1 -1.5 -2

> -9 -12 -15

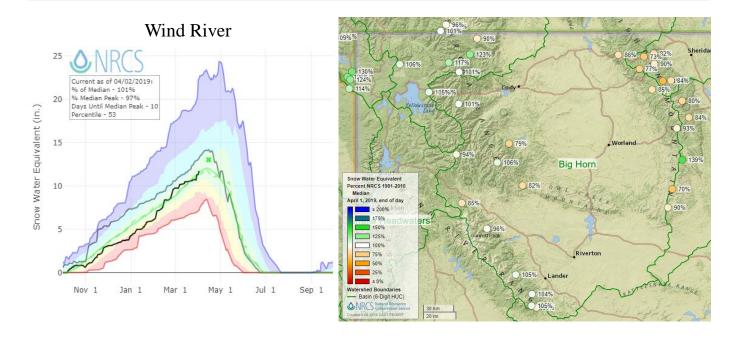
#### **April Climate Outlook**





### SNOWPACK SUMMARY

The Snow Water Equivalent graphs are a composite of SNOTEL sites within the Bighorn River Basin that is managed by the Department of Natural Resource and Conservation Service (NRCS). The April 1, 2019 SNOTEL data along with streamflow data was used to compute an April through July runoff inflow forecast volume into Bighorn Lake of 1,025,300 acre-feet, or 84 percent of average.

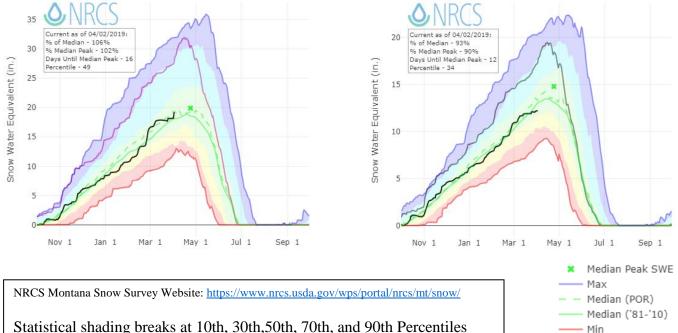


Shoshone River

Bighorn River

Stats. Shading 2019 (5 sites

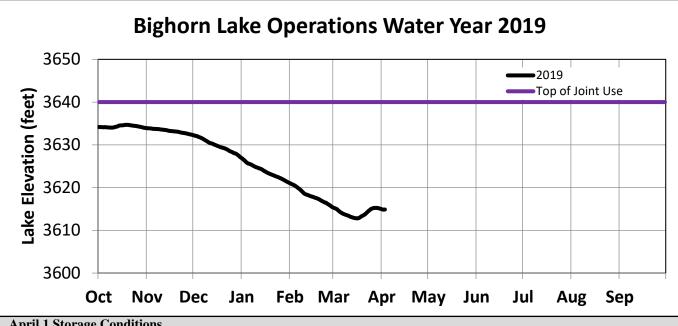
= 2018 (4 sites



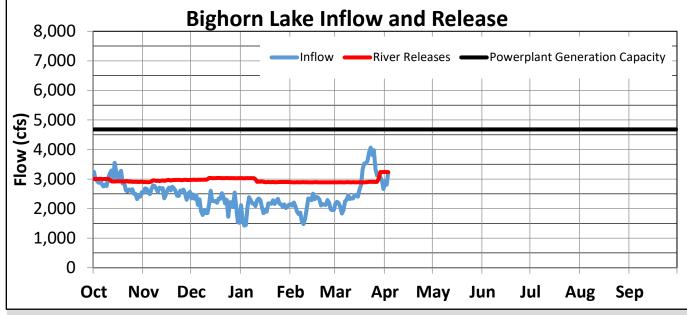
Statistical shading breaks at 10th, 30th,50th, 70th, and 90th Percentiles Normal ('81-'10) – Official median calculated from 1981-2010 data Normal (POR) – Unofficial mean calculated from Period of Record data

### **OPERATIONS REVIEW**

Releases to the Bighorn River were increased to 3,250 cfs on March 28 based on storage conditions and forecasted inflow. March inflows and releases and end of March elevation were near what was forecasted under median inflow conditions.



April 1 Storage Columb	Elevation Feet	Storage acre-feet	Percent of Average	Percent Full
Bighorn Lake	3615.1	794,937	104	78
Buffalo Bill	5364.7	431,042	104	67
Boysen	4715.4	571,561	107	77



Average March Release			Average March In	flow	
	Monthly Avg	Percent of		Monthly Avg	Percent of
	cfs	Average		cfs	Average
Bighorn River	2,930	102	Bighorn Lake	2,815	114
<b>Buffalo Bill Total Release</b>	555	138	Buffalo Bill	355	100
Boysen Release	1,005	113	Boysen	960	112

# OPERATING OUTLOOK

Releases to the Bighorn River may increase or decrease from 3,250 cfs during April depending upon tributary gains and forecasted outlook for inflows. Bighorn Lake is expected to fill to normal full pool, 3640.0 feet, under median and maximum inflow conditions.

### Median Inflow Conditions (April through July Inflow 1,025 kaf)

	April	May	June	July	Aug	Sep	
Boysen Release (cfs)	1,002	1,535	1,536	1,535	1,535	1,250	
Buffalo Bill Release (cfs)	1,462	2,275	2,396	2,472	1,888	1,694	
Tributary Gain (cfs)	630	992	2,195	-1,059	-834	264	
Monthly Inflow (cfs)	3,094	4,803	6,127	2,949	2,589	3,208	
Monthly Inflow (kaf)	184.1	295.3	364.6	181.3	159.2	190.9	
Monthly Release (kaf)	183.9	244.2	226.5	190.6	191.8	176.9	
Afterbay Release (cfs)	3,161	4,041	3,877	3,170	3,189	3,043	
River Release (cfs)	3,139	3,848	3,494	2,750	2,750	2,749	
End-of-Month Content (kaf)	795.1	846.2	984.3	975.0	942.4	956.4	
End-of-Month Elevation (feet)	3615.1	3622.2	3637.0	3636.2	3633.2	3634.5	

#### Minimum Inflow Conditions (April through July Inflow 690 kaf)

	April	May	June	July	Aug	Sep	
Boysen Release (cfs)	1,000	1,174	1,200	1,199	1,200	1,150	
Buffalo Bill Release (cfs)	1,462	1,730	1,850	1,926	1,812	1,499	
Tributary Gain (cfs)	420	377	607	-1,517	-1114	39	
Monthly Inflow (cfs)	2,882	3,282	3,657	1,607	1,898	2,687	
Monthly Inflow (kaf)	171.5	201.8	217.6	98.8	116.7	159.9	
Monthly Release (kaf)	161.2	130.6	137.6	144.5	145.7	132.7	
Afterbay Release (cfs)	2,780	2,194	2,383	2,420	2,440	2,301	
River Release (cfs)	2,749	2,000	2,000	2,000	2,000	2,000	
End-of-Month Content (kaf)	805.2	876.4	956.4	910.7	881.7	908.9	
End-of-Month Elevation (feet)	3616.6	3626.0	3634.5	3629.9	3626.6	3629.7	

### Maximum Inflow Conditions (April through July Inflow 1,698 kaf)

	April	May	June	July	Aug	Sep	
Boysen Release (cfs)	1,000	2,023	3,354	3,354	2,150	1,707	
Buffalo Bill Release (cfs)	1,462	3,371	3,492	3,568	2,103	1,795	
Tributary Gain (cfs)	1,055	2,181	3,383	-194	-291	654	
Monthly Inflow (cfs)	3,517	7,576	10,230	6,728	3,962	4,156	
Monthly Inflow (kaf)	209.3	465.8	608.7	413.7	243.6	247.3	
Monthly Release (kaf)	218.9	491.7	396.4	364.8	268.7	234.4	
Afterbay Release (cfs)	3,749	8,067	6,732	6,003	4,440	4,010	
River Release (cfs)	3,749	7,969	6,485	5,583	4,001	3,749	
End-of-Month Content (kaf)	785.3	759.4	971.7	1,020.6	995.5	1008.4	
End-of-Month Elevation (feet)	3613.5	3609.2	3635.9	3640.0	3638.0	3639.0	

# OPERATING OUTLOOK

Irrigation diversions are expected to start in April.

### **Irrigation Demand Outlook**

**Bighorn Canal (cfs)** 

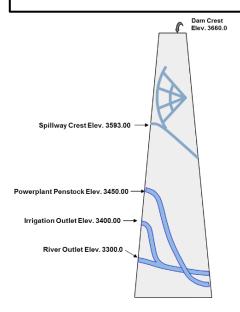
Median Forecast22194383420439294Minimum Forecast30194383420439301Maximum Forecast098247420439260		April	May	June	July	Aug	Sep
	Median Forecast	22	194	383	420	439	294
Maximum Forecast 0 98 247 420 439 260	Minimum Forecast	30	194	383	420	439	301
<u>Waxinfulli Forecast</u> 0 76 247 420 457 200	Maximum Forecast	0	98	247	420	439	260

### **Power Generation Outlook**

**Current Number of Units Available:** 3 **Approximate Yellowtail Powerplant Turbine Capacity (cfs):** 6,150 cfs **Approximate Yellowtail Powerplant Generation Limit (cfs):** 4,680 cfs

Yellowtail Powerplant Release (cfs)AprilMayJuneJulyMedian Forecast3,0913,9723,8063,100Minimum Forecast2,7002,1242,3122,350

Minimum Forecast	2,709	2,124	2,312	2,350	2,370	2,230	
Maximum Forecast	3,679	4,752	4,080	4,752	4,370	3,939	
Yellowtail Powerplant Genera	tion (gwh)						
	April	May	June	July	Aug	Sep	
Median Forecast	69.4	96.5	92.0	75.8	75.9	69.4	
Minimum Forecast	59.8	47.7	51.7	54.2	54.4	49.0	
Maximum Forecast	84.1	119.3	99.1	119.3	110.4	95.9	
Yellowtail Spill (cfs)							
	April	May	June	July	Aug	Sep	
Median Forecast	0	0	0	0	0	0	
Minimum Forecast	0	0	0	0	0	0	
Maximum Forecast	0	3.245	2.581	1.181	0	0	



### Release Outlook by Outlet

Releases through either the spillway or river outlet works are likely during May, June, and July under maximum inflow conditions.

Aug

3.119

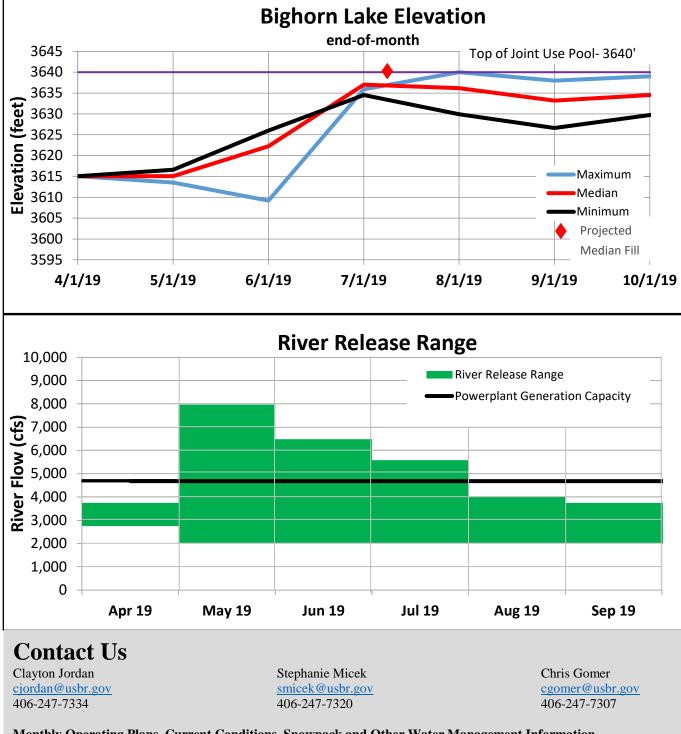
Sep

2.973

### OPERATING OUTLOOK

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End of month elevations and river releases vary based on the difference between forecasted inflow scenarios. The monthly average river releases during April through July range between 2,000 and 7,970 cfs.

The current median April-July inflow forecast calls for a drawdown to 3615.0 feet and under the maximum inflow forecast a drawdown to 3606.0 feet. The rule curves do not apply to the minimum inflow forecast because the volume, 690,000 acre-feet, is under the minimum reservoir fill volume of 727,000 acre-feet.



Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information https://www.usbr.gov/gp/lakes\_reservoirs/wareprts/main\_menu.html