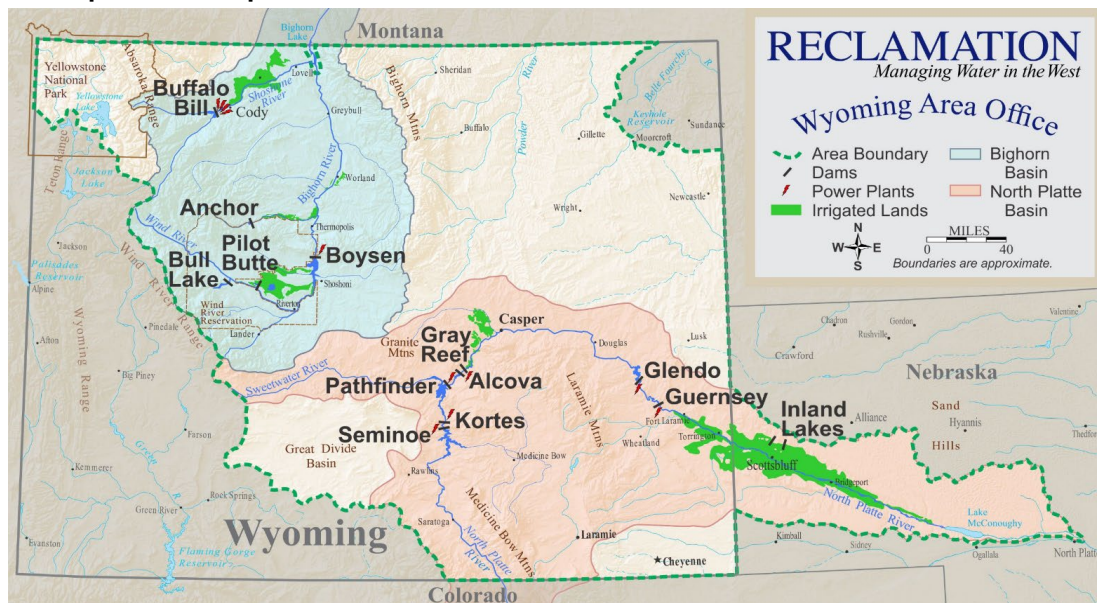




North Platte River Basin Water Supply and Utilization Report

Wyoming Area Office

Report for September 2025



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.

**Report for September 2025
WATER SUPPLY AND UTILIZATION REPORT
NORTH PLATTE RIVER BASIN
WYOMING AREA OFFICE**

This report concerns the operation of Reclamation facilities in the North Platte River River Basins.

Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.

Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.

This report is available on the Internet and can be accessed by following these steps:

- 1. Log on to the Missouri Basin and Arkansas-Rio Grande-Texas Gulf Regions Home Page at <http://www.usbr.gov/gp>**
- 2. Select Water Operations.**
- 3. Select Water Management Information.**
- 4. Select Water Supply Report.**
- 5. Under North Platte River Basin, select the current report or reports from the previous 12 months.**

NORTH PLATTE RIVER BASIN INFLOW

September Inflow and Historical Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁵	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022
Seminole	13.0	19.9	65%	10.7	21.5	9.8
Pathfinder ^{1,2}	3.6	2.8	128%	2.1	0.9	2.8
Glendo ³	11.3	6.0	189%	8.4	8.1	4.7
Guernsey ⁴	8.4	4.2	200%	2.3	14.1	2.2
System Total	36.3	32.9	110%	23.5	30.0	35.5

1 It is assumed that there is no gain between Seminole and Kortes Dams.

2 River gain between Kortes and Pathfinder Dams.

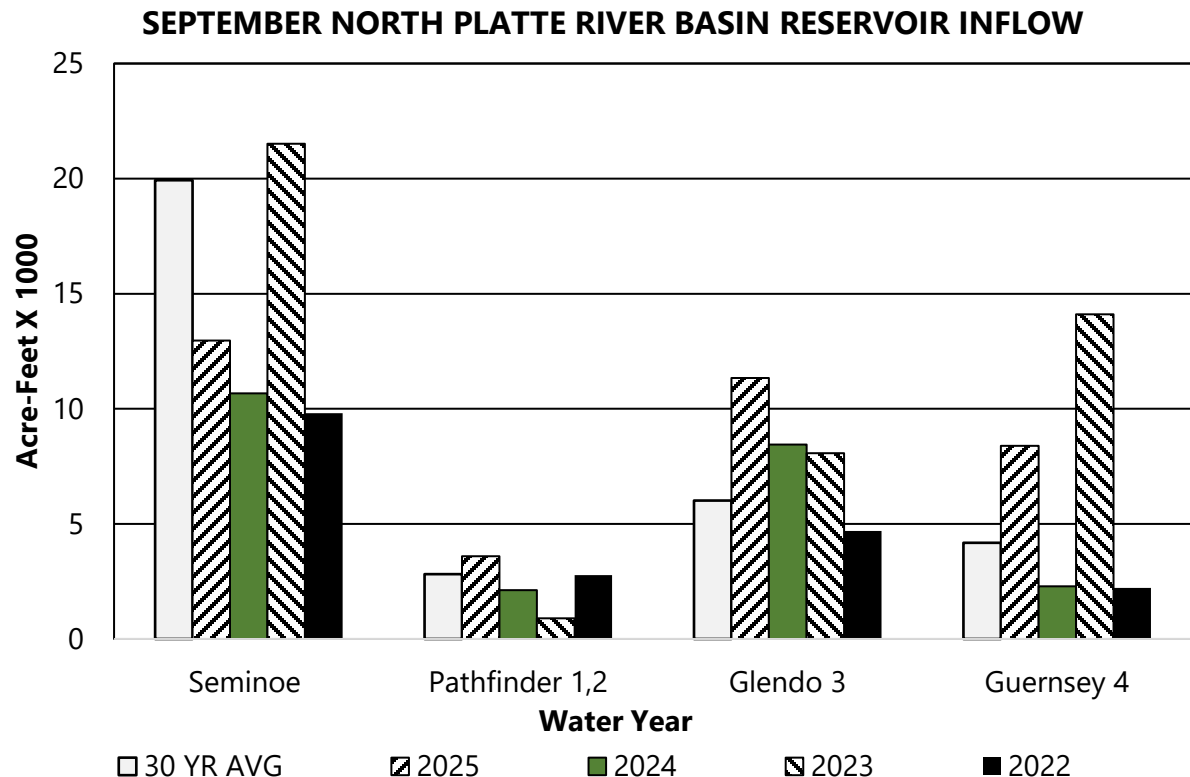
3 River gain between Pathfinder and Glendo Dams.

4 River gain between Glendo and Guernsey Dams.

5 30 year average. (1995-2024)

September Accumulated Water Year Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg.	% of Avg.
Seminole	523.7	971.1	54%
Pathfinder	31.0	102.9	30%
Glendo	122.9	220.9	56%
Guernsey	40.9	35.9	114%
System Total	718.5	1330.9	54%



NORTH PLATTE RIVER BASIN OUTFLOW

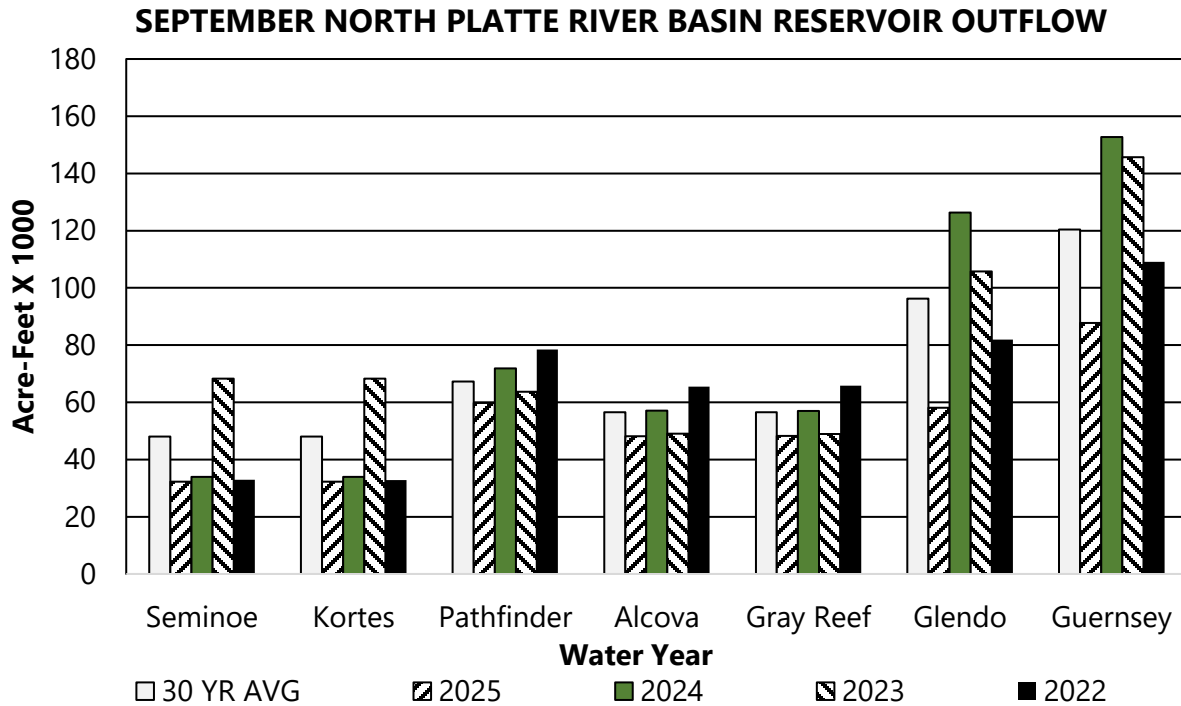
September Outflow and Historical Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ¹	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022
Seminoe	32.3	48.1	67%	34.0	68.3	32.9
Kortes	32.2	48.0	67%	34.0	68.3	32.9
Pathfinder	59.8	67.3	89%	71.9	63.7	78.5
Alcova	48.2	56.6	85%	57.1	49.0	65.5
Gray Reef	48.2	56.6	85%	57.0	48.9	65.8
Glendo	58.1	96.2	60%	126.4	105.7	81.9
Guernsey	87.8	120.4	73%	152.7	145.6	109.2

1. 30 year average is based on the 1995- 2024 period.

September Accumulated Water Year Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ²	% of Avg.
Seminoe	665.3	921.8	72%
Kortes	665.1	921.6	72%
Pathfinder	918.7	962.2	95%
Alcova	842.0	889.1	95%
Gray Reef	841.5	888.5	95%
Glendo	867.9	1072.4	81%
Guernsey	900.1	1103.7	82%



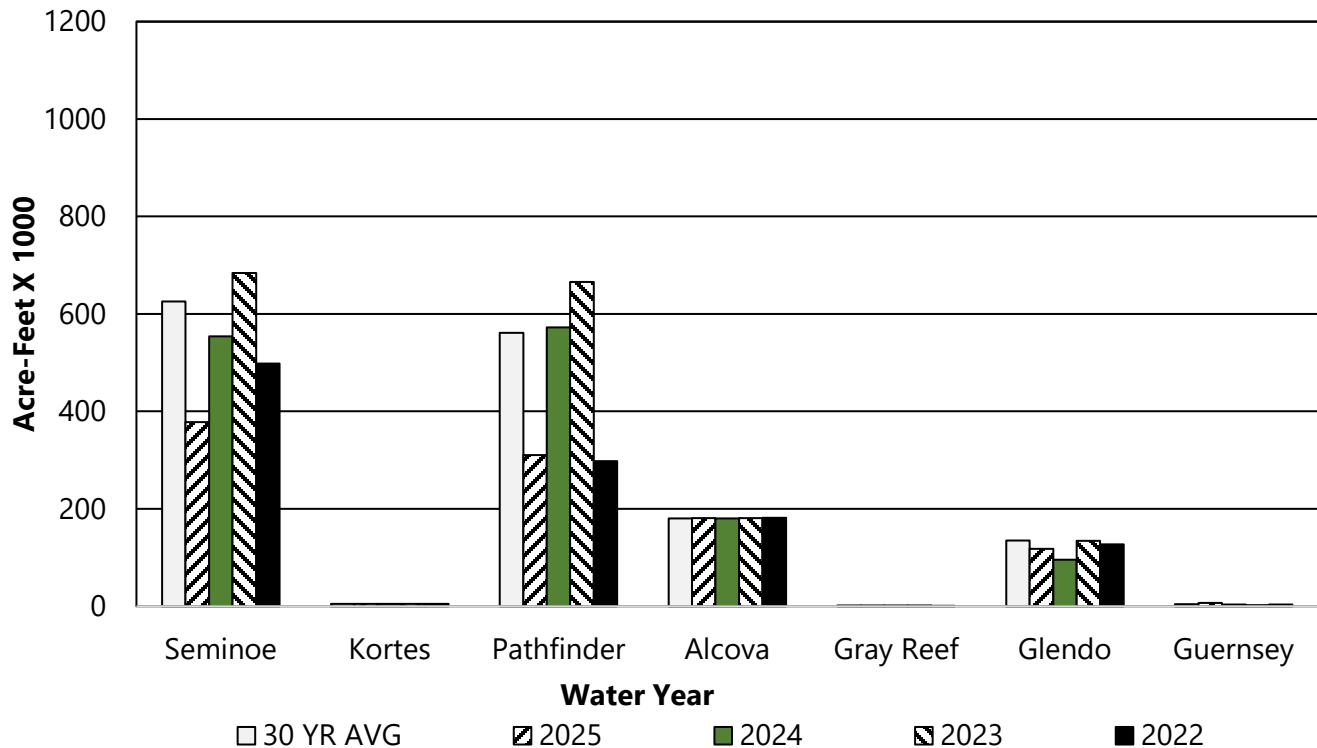
NORTH PLATTE RIVER BASIN RESERVOIR STORAGE

September Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ¹	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022	Total Conservation Storage Capacity	Percent of Capacity
Seminole	378.3	625.6	60%	554.1	684.1	498.3	1017.3	37%
Kortes	4.7	4.7	101%	4.7	4.7	4.7	4.7	100%
Pathfinder	310.4	561.2	55%	572.3	665.6	297.8	1070.0	29%
Alcova	180.6	180.1	100%	180.6	180.8	181.5	184.4	98%
Gray Reef	1.5	1.4	108%	1.5	1.4	1.2	1.8	85%
Glendo	118.1	134.8	88%	95.3	134.5	127.2	492.0	24%
Guernsey	7.1	4.4	161%	3.6	2.5	3.7	45.6	15%
Total	1000.7	1512.3	66%	1412.0	1673.7	1114.4	2815.8	36%

¹ Average is based on the 1995-2024 period.

SEPTEMBER NORTH PLATTE RIVER BASIN RESERVOIR STORAGE



INLAND LAKES RESERVOIR STORAGE

September Storage and Storage Capacity in acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁵	% of Avg.	Total Storage Capacity
Lake Alice	459	1,572	29%	11,034 ¹
Little Lake Alice	209	207	101%	1,166 ²
Lake Winters Creek	1,253	902	139%	1,746 ³
Lake Minatare	20,433	24,212	84%	58,795 ⁴

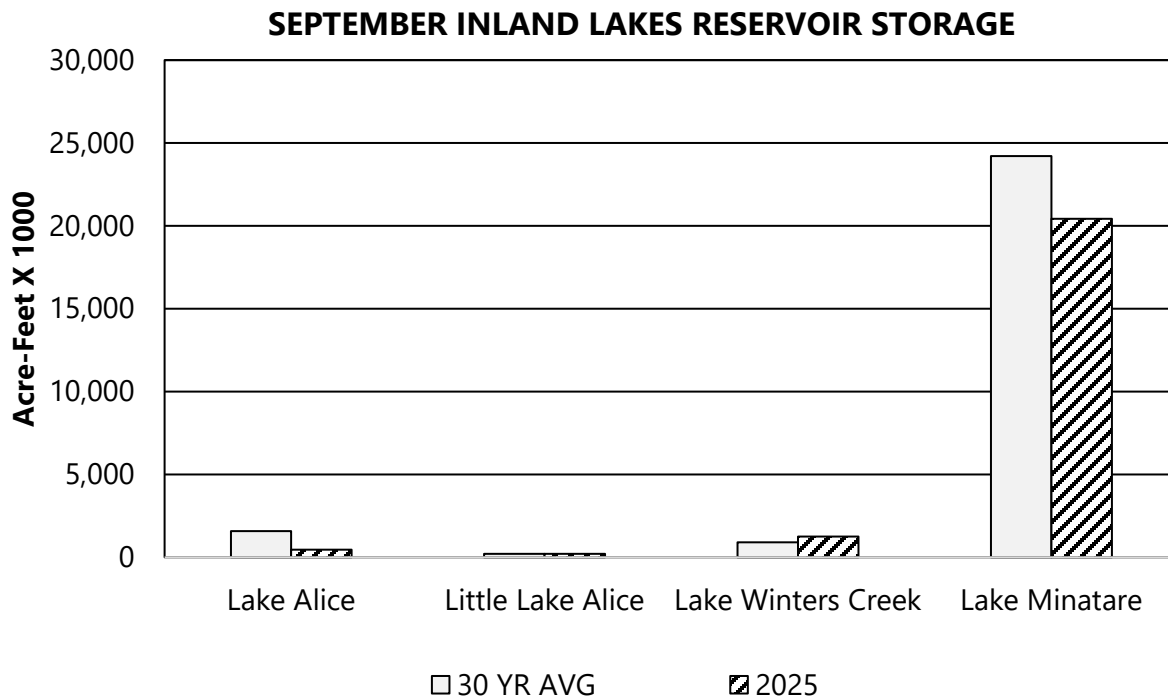
1 At Elevation 4182.0

2 At Elevation 4139.0

3 At Elevation 4129.0

4 At Elevation 4125.0

5 30 year average. (1995-2024)



NORTH PLATTE RIVER BASIN RESERVOIR STORAGE OWNERSHIP

September Ownership Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁷	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022	Total Conservation Storage Capacity	Percent of Capacity
Kendrick	712.7	919.5	78%	831.5	917.6	832.0	1201.7	59%
North Platte ¹	172.6	446.7	39%	437.4	591.3	154.8	1115.6	15%
Glendo	107.3	129.6	83%	129.9	145.3	118.2	171.7	63%
Inland Lakes ²	0.0	0.0	NA	0.0	0.0	0.0	46.0	0%
Cheyenne ^{3,4}	4.2	4.5	94%	3.9	7.2	7.3	15.7	27%
PacifiCorp ⁵	2.0	2.0	100%	2.0	2.0	2.0	2.0	100%
Other ⁶	2.0	10.1	19%	7.4	10.4	0.1	N/A	N/A

1 This includes North Platte Guernsey and North Platte Pathfinder.

2 Water stored temporarily in mainstem facilities for later transfer to the Inland Lakes. This table does not reflect water currently stored in the Inland Lakes.

3 The City of Cheyenne has a storage contract to store water in Seminoe Reservoir by exchange of Upper North Platte Basin water through a system of trans-basin diversions.

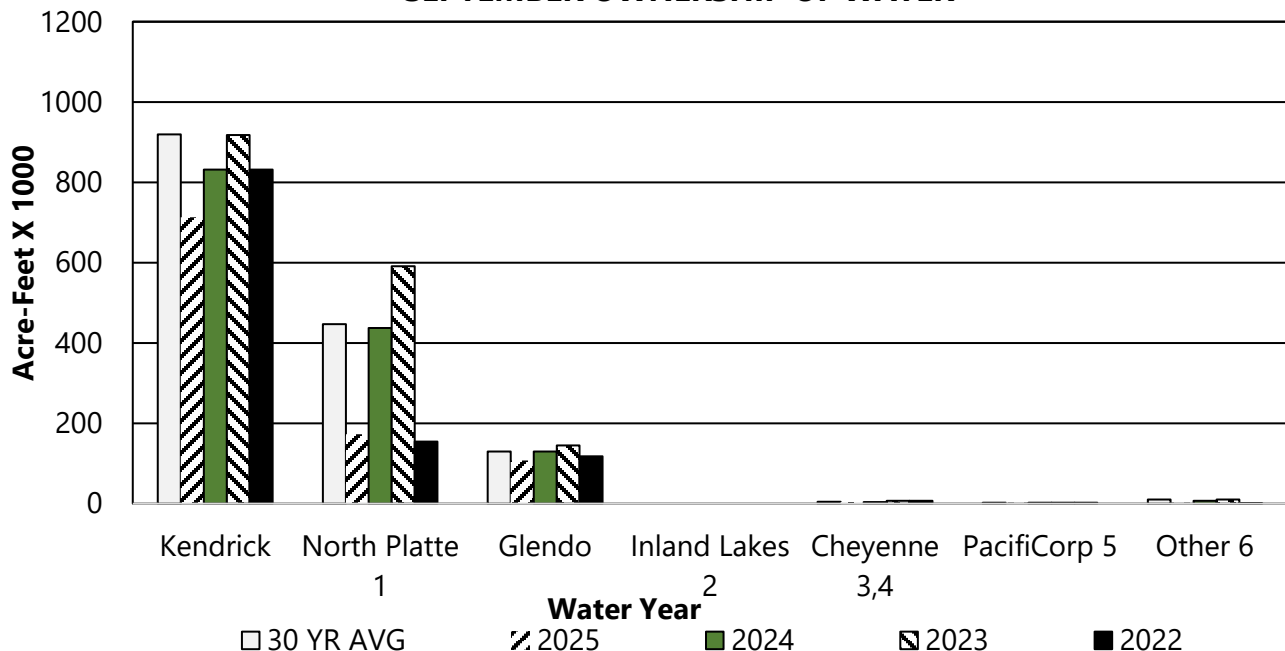
4 Cheyenne ownership was increased to 15,700 AF on March 13, 2009 as a result of Amendment No. 1 to Contract No. 06XX6A0062.

5 PacifiCorp has a storage contract to store water in Glendo Reservoir for Dave Johnston Powerplant.

6 Water which is captured in the re-regulation space of Glendo in addition to storage rights, Operational water account, and replacement of evaporation losses is labeled as 'Re-regulation of Natural Flow' per Wyoming Board of Control Order Docket Number I-2000-3-8 in water Division Number One. In accordance with 2022 Natural Flow and Ownership Procedures, the Operational account can contain up to 15,000 acre-feet. On September 30, 2025, the Operational account contained 1,961 Acre-feet, the Re-Regulation space contained 0 Acre-feet.

7 Average is based on the 1995-2024 period.

SEPTEMBER OWNERSHIP OF WATER



NORTH PLATTE RIVER BASIN GROSS GENERATION

September Gross Generation and Historical Generation in Giga Watt Hours

Powerplant	W. Yr. 2025	30 Yr. Avg. ²	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022
Seminole	3.5	6.7	52%	4.3	9.5	0.0
Kortes	5.0	7.9	64%	5.7	11.1	4.7
Fremont Canyon¹	14.9	17.0	88%	19.8	17.2	18.9
Alcova	5.2	7.1	74%	6.7	5.4	8.4
Glendo	3.5	6.2	57%	8.0	7.7	4.2
Guernsey	1.8	2.4	75%	3.1	2.6	2.8

1 The powerplant for Pathfinder Dam is Fremont Canyon.

2 Average is based on the 1995-2024 period.

September Accumulated Gross Generation Water Year in Giga Watt Hours

Powerplant	W. Yr. 2025	30 Yr. Avg. ²	% of Avg.
Seminole	86.2	127.5	68%
Kortes	107.2	133.9	80%
Fremont Canyon¹	236.0	215.4	110%
Alcova	108.3	107.1	101%
Glendo	68.1	83.1	82%
Guernsey	14.7	17.5	84%

SEPTEMBER NORTH PLATTE RIVER GROSS GENERATION

