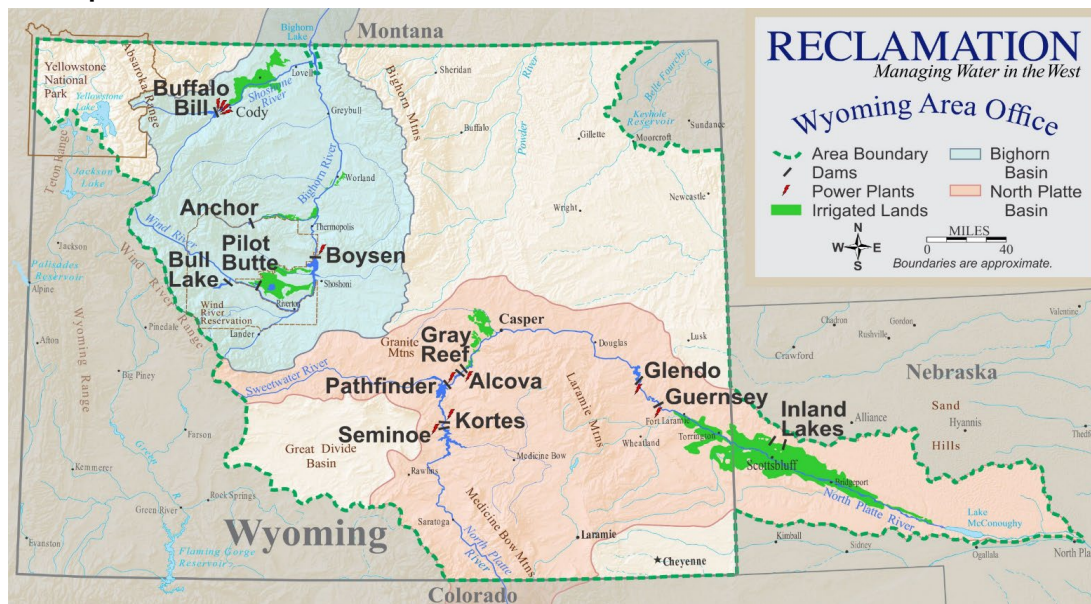




North Platte River Basin Water Supply and Utilization Report

Wyoming Area Office

Report for June 2025



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.

Report for June 2025
WATER SUPPLY AND UTILIZATION REPORT
NORTH PLATTE RIVER BASIN
WYOMING AREA OFFICE

This report concerns the operation of Reclamation facilities in the North Platte River River Basins.

Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.

Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.

This report is available on the Internet and can be accessed by following these steps:

- 1. Log on to the Missouri Basin and Arkansas-Rio Grande-Texas Gulf Regions Home Page at <http://www.usbr.gov/gp>**
- 2. Select Water Operations.**
- 3. Select Water Management Information.**
- 4. Select Water Supply Report.**
- 5. Under North Platte River Basin, select the current report or reports from the previous 12 months.**

NORTH PLATTE RIVER BASIN INFLOW

June Inflow and Historical Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁵	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022
Seminole	138.3	292.4	47%	275.0	319.9	197.3
Pathfinder ^{1,2}	-4.2	18.8	-22%	11.6	37.6	-3.0
Glendo ³	13.5	25.9	52%	5.0	58.9	13.9
Guernsey ⁴	3.1	5.1	60%	1.3	6.7	-4.9
System Total	150.7	342.3	44%	292.9	30.0	35.5

1 It is assumed that there is no gain between Seminole and Kortes Dams.

2 River gain between Kortes and Pathfinder Dams.

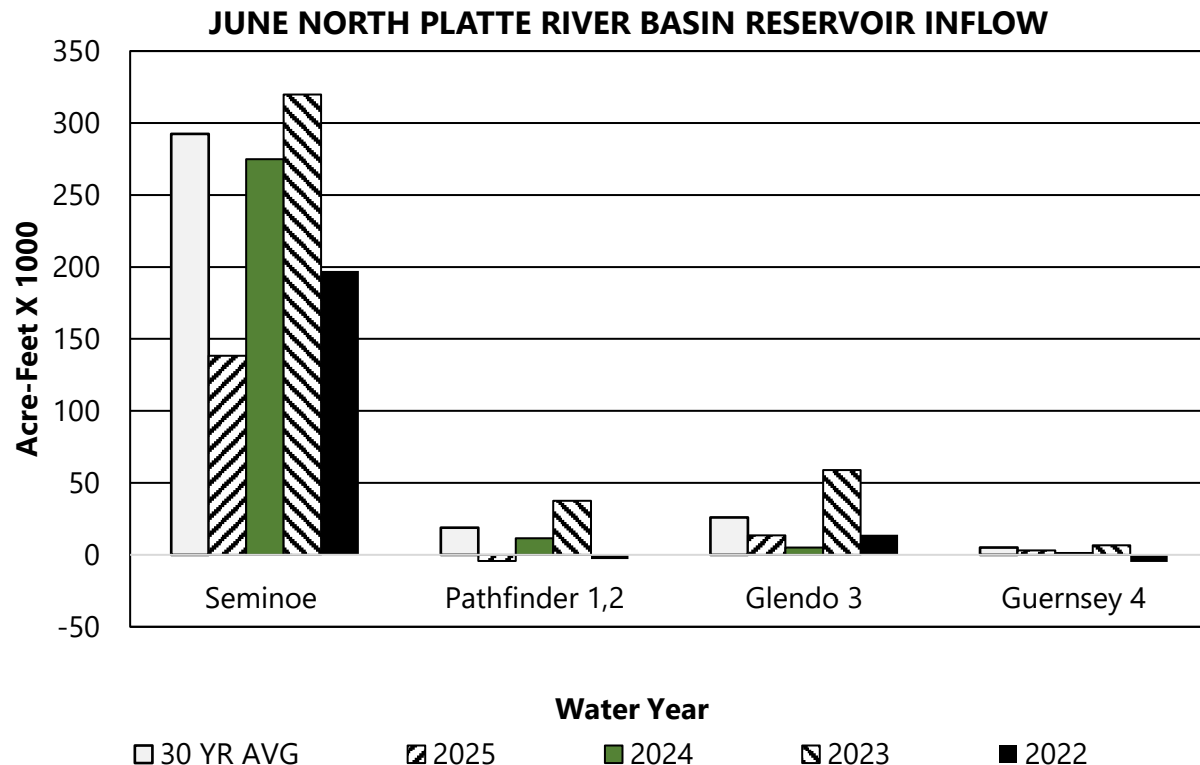
3 River gain between Pathfinder and Glendo Dams.

4 River gain between Glendo and Guernsey Dams.

5 30 year average. (1995-2024)

June Accumulated Water Year Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg.	% of Avg.
Seminole	461.5	822.5	56%
Pathfinder	40.4	94.6	43%
Glendo	105.7	209.3	51%
Guernsey	24.3	32.4	75%
System Total	631.9	1158.8	55%



NORTH PLATTE RIVER BASIN OUTFLOW

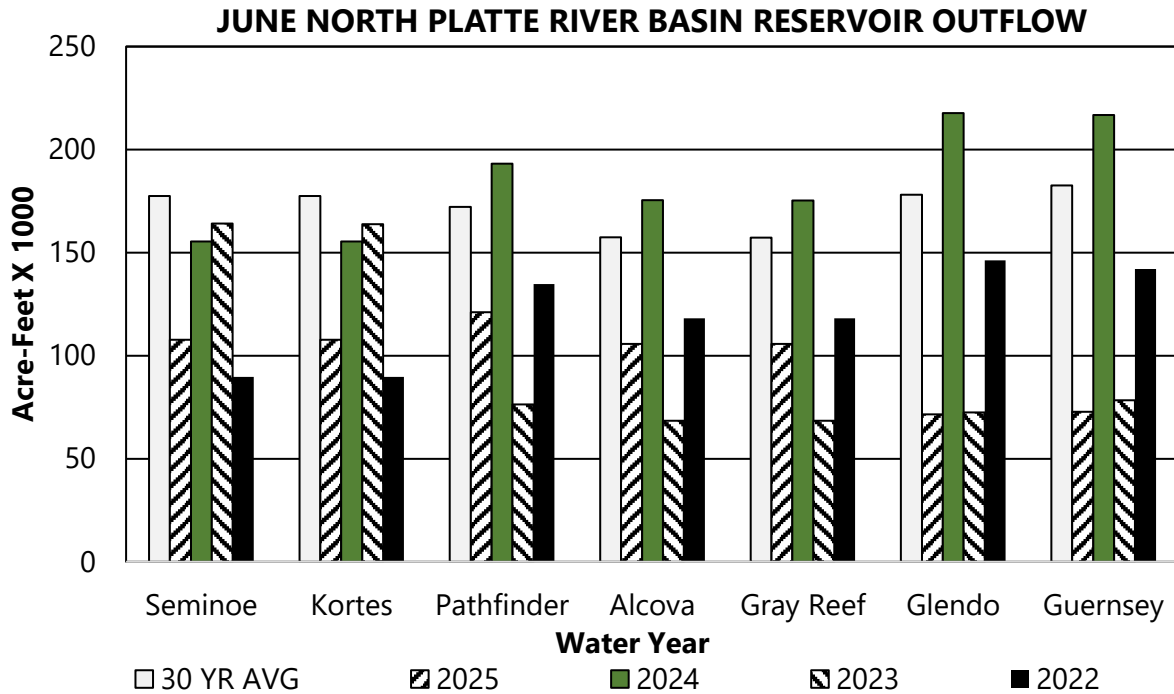
June Outflow and Historical Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ¹	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022
Seminoe	107.8	177.5	61%	155.4	164.0	89.8
Kortes	107.8	177.4	61%	155.4	163.8	89.7
Pathfinder	121.0	172.1	70%	193.1	76.4	134.8
Alcova	105.7	157.4	67%	175.4	68.4	118.1
Gray Reef	105.8	157.3	67%	175.3	68.5	118.1
Glendo	71.5	178.2	40%	217.8	72.4	146.3
Guernsey	72.8	182.6	40%	216.8	78.4	142.0

1. 30 year average is based on the 1995- 2024 period.

June Accumulated Water Year Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ²	% of Avg.
Seminoe	512.5	668.5	77%
Kortes	512.4	668.2	77%
Pathfinder	571.3	574.0	100%
Alcova	544.0	547.6	99%
Gray Reef	543.7	547.3	99%
Glendo	229.8	384.8	60%
Guernsey	225.2	389.2	58%

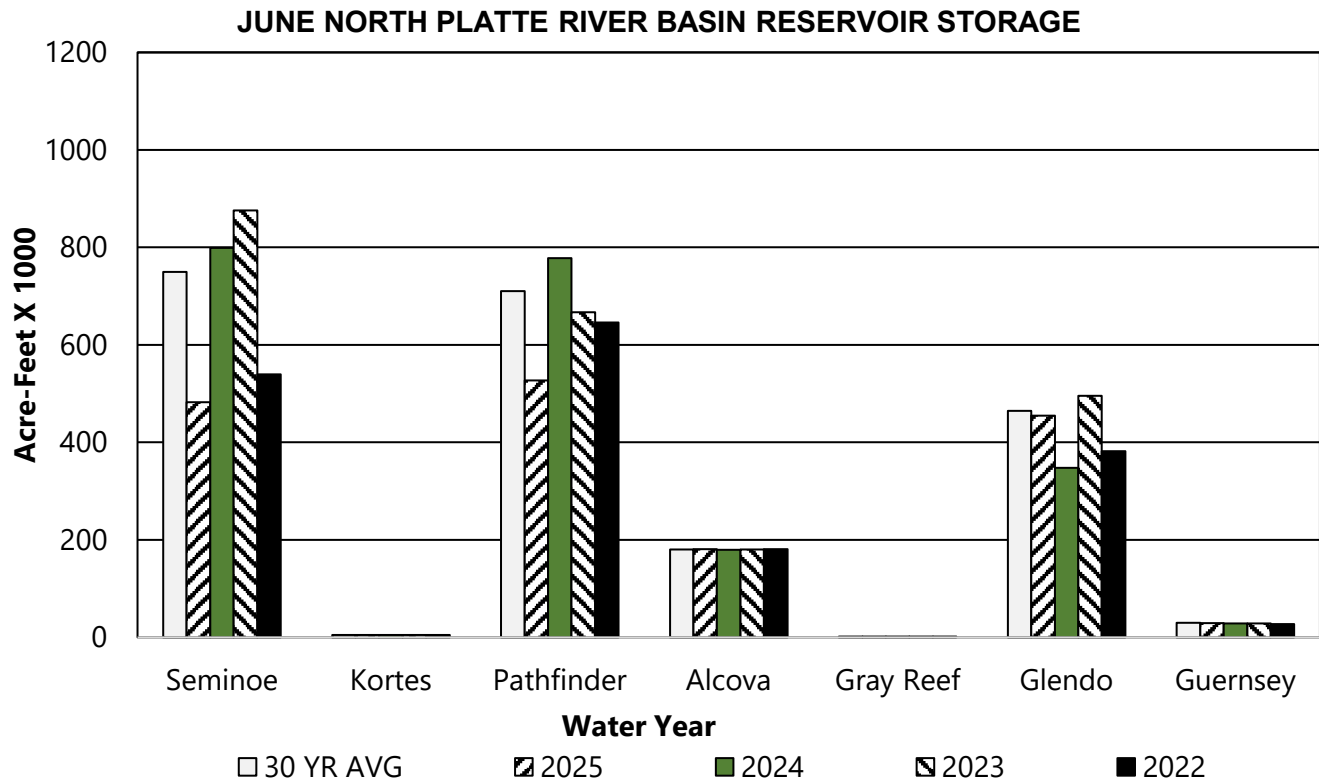


NORTH PLATTE RIVER BASIN RESERVOIR STORAGE

June Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ¹	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022	Total Conservation Storage Capacity	Percent of Capacity
Seminole	482.7	750.0	64%	798.8	875.5	539.3	1017.3	47%
Kortes	4.7	4.8	99%	4.7	4.9	4.7	4.7	100%
Pathfinder	527.3	710.5	74%	777.9	667.2	645.6	1070.0	49%
Alcova	180.6	180.6	100%	179.7	180.4	180.8	184.4	98%
Gray Reef	1.5	1.5	101%	1.5	1.4	1.6	1.8	85%
Glendo	454.8	465.0	98%	347.5	495.3	381.6	492.0	92%
Guernsey	29.3	29.7	99%	28.7	28.3	27.3	45.6	64%
Total	1680.9	2142.0	78%	2138.7	2253.1	1781.0	2815.8	60%

¹ Average is based on the 1995-2024 period.



INLAND LAKES RESERVOIR STORAGE

June Storage and Storage Capacity in acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁵	% of Avg.	Total Storage Capacity
Lake Alice	6,101	5,866	104%	11,034 ¹
Little Lake Alice	403	344	117%	1,166 ²
Lake Winters Creek	1,306	1,031	127%	1,746 ³
Lake Minatare	49,176	46,562	106%	58,795 ⁴

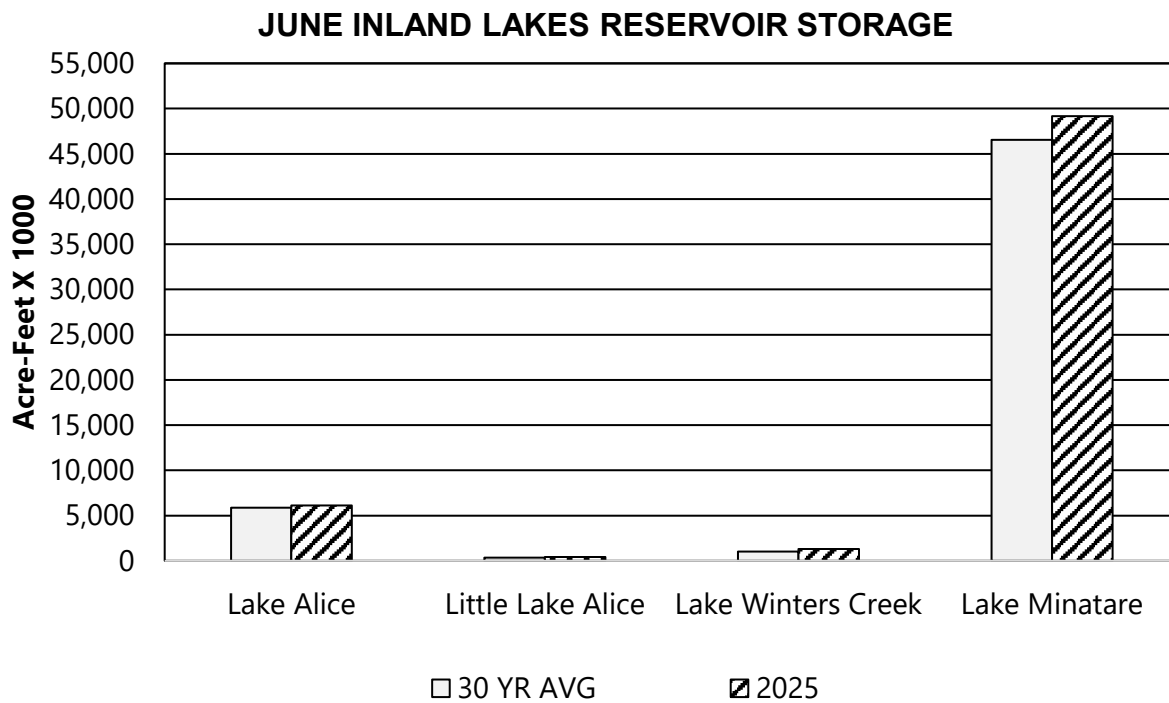
1 At Elevation 4182.0

2 At Elevation 4139.0

3 At Elevation 4129.0

4 At Elevation 4125.0

5 30 year average. (1995-2024)



NORTH PLATTE RIVER BASIN RESERVOIR STORAGE OWNERSHIP

June Ownership Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁷	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022	Total Conservation Storage Capacity	Percent of Capacity
Kendrick	779.5	965.2	81%	903.0	966.8	901.4	1201.7	65%
North Platte ¹	757.7	921.7	82%	1060.3	1098.1	712.6	1115.6	68%
Glendo	132.6	151.4	88%	160.5	168.2	156.2	171.7	77%
Inland Lakes ²	0.0	0.0	N/A	0.0	0.0	0.0	46.0	0%
Cheyenne ^{3,4}	2.5	2.2	113%	2.5	5.0	6.0	15.7	16%
PacifiCorp ⁵	2.0	1.8	109%	1.7	2.0	2.0	2.0	100%
Other ⁶	6.6	104.2	6%	10.7	12.9	2.9	N/A	N/A

1 This includes North Platte Guernsey and North Platte Pathfinder.

2 Water stored temporarily in mainstem facilities for later transfer to the Inland Lakes. This table does not reflect water currently stored in the Inland Lakes.

3 The City of Cheyenne has a storage contract to store water in Seminole Reservoir by exchange of Upper North Platte Basin water through a system of trans-basin diversions.

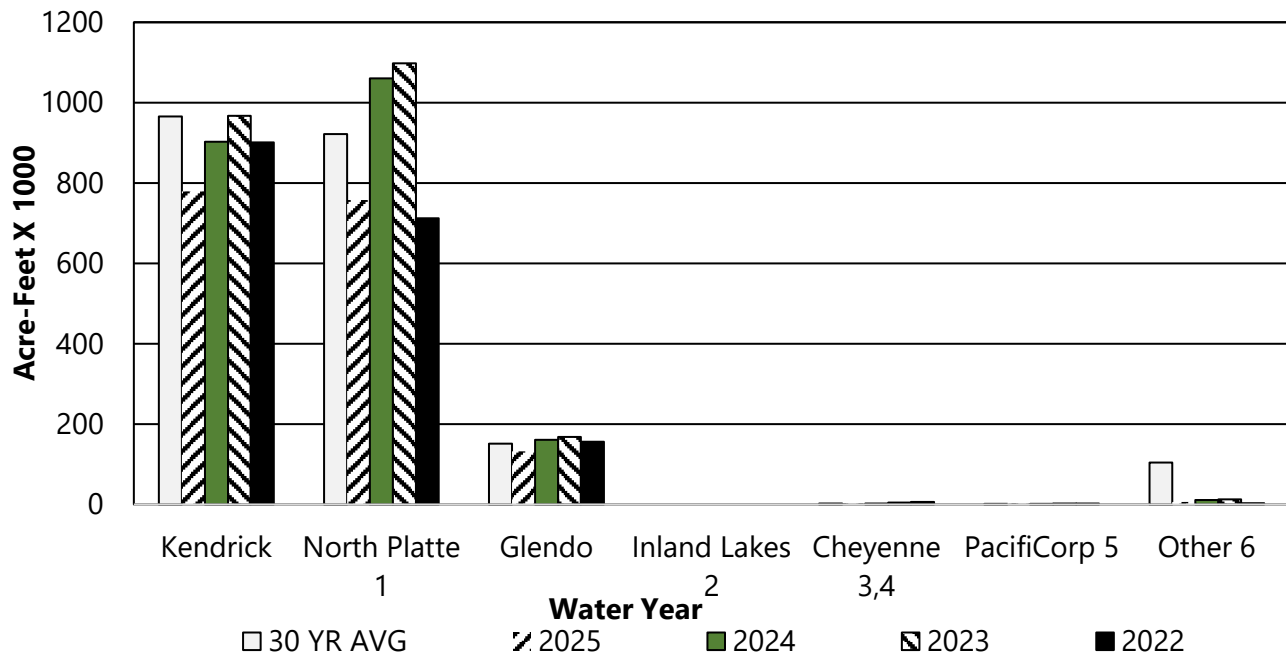
4 Cheyenne ownership was increased to 15,700 AF on March 13, 2009 as a result of Amendment No. 1 to Contract No. 06XX6A0062.

5 PacifiCorp has a storage contract to store water in Glendo Reservoir for Dave Johnston Powerplant.

6 Water which is captured in the re-regulation space of Glendo in addition to storage rights, Operational water account, and replacement of evaporation losses is labeled as 'Re-regulation of Natural Flow' per Wyoming Board of Control Order Docket Number I-2000-3-8 in water Division Number One. In accordance with 2022 Natural Flow and Ownership Procedures, the Operational account can contain up to 15,000 acre-feet. On June 30, 2025, the Operational account contained 6,622 Acre-feet, the Re-Regulation space contained 0 Acre-feet.

7 Average is based on the 1995-2024 period.

JUNE OWNERSHIP OF WATER



NORTH PLATTE RIVER BASIN GROSS GENERATION

June Gross Generation and Historical Generation in Giga Watt Hours

Powerplant	W. Yr. 2025	30 Yr. Avg. ²	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022
Seminole	13.8	21.7	63%	25.3	26.9	11.4
Kortes	16.4	20.3	81%	27.2	21.1	14.1
Fremont Canyon ¹	30.9	32.9	94%	45.4	20.7	35.3
Alcova	14.8	17.9	83%	24.6	9.0	16.5
Glendo	7.6	16.4	47%	21.4	6.2	13.1
Guernsey	1.1	3.7	29%	4.1	3.3	4.0

1 The powerplant for Pathfinder Dam is Fremont Canyon.

2 Average is based on the 1995-2024 period.

June Accumulated Gross Generation Water Year in Giga Watt Hours

Powerplant	W. Yr. 2025	30 Yr. Avg. ²	% of Avg.
Seminole	69.5	91.5	76%
Kortes	84.8	94.6	90%
Fremont Canyon ¹	142.7	126.4	113%
Alcova	68.7	62.7	109%
Glendo	22.7	35.8	63%
Guernsey	7.2	8.9	81%

JUNE NORTH PLATTE RIVER GROSS GENERATION

