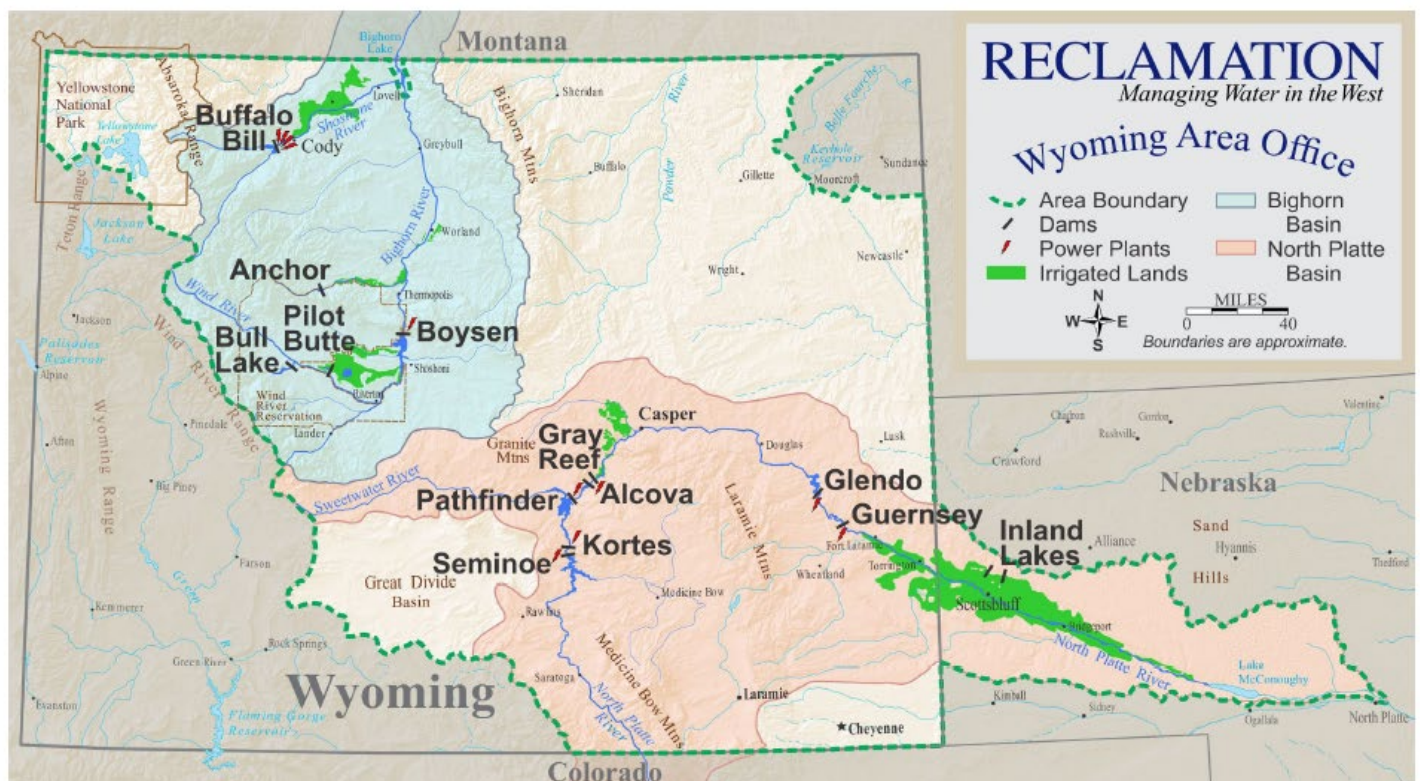




— BUREAU OF —
RECLAMATION

MONTHLY OPERATING PLANS FOR NORTH PLATTE RIVER BASIN RESERVOIRS



February 01, 2026

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
February	26.4	96
March	43.4	78
April	61.7	61
May	113.9	48
June	138.3	47
July	36.8	38
August	12.6	40
September	13.0	65
October	22.1	82
November	24.7	85
December	28.7	111
January	28.3	107

February 1, 2026 Seminole Elevation and Storage: 6,306.63 feet & 330,007 acre-feet (AF)

February 1, 2026 Kortess Elevation and Storage: 6,141.75 feet & 4,718 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
February	2.6	37
March	10.4	94
April	13.0	81
May	9.2	40
June	-4.2	NA ¹
July	-13.6	NA ¹
August	0.6	38
September	3.6	128
October	0.9	22
November	-0.9	NA ¹
December	-0.9	NA ¹
January	-1.7	NA ¹

February 1, 2026 Pathfinder Elevation and Storage: 5,805.76 feet & 346,721 AF

February 1, 2026 Alcovia Elevation and Storage: 5,488.70 feet & 157,622 AF

February 1, 2026 Gray Reef Elevation and Storage: 5,330.14 feet & 1,483 AF

ALCOVA TO GLENDO RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

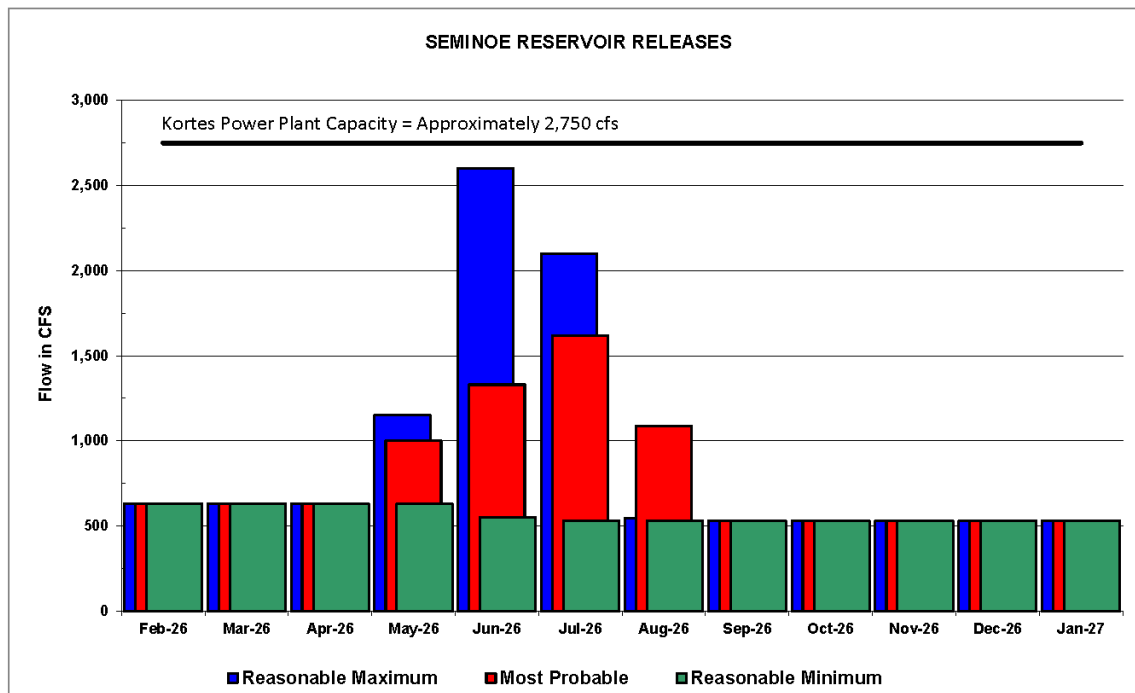
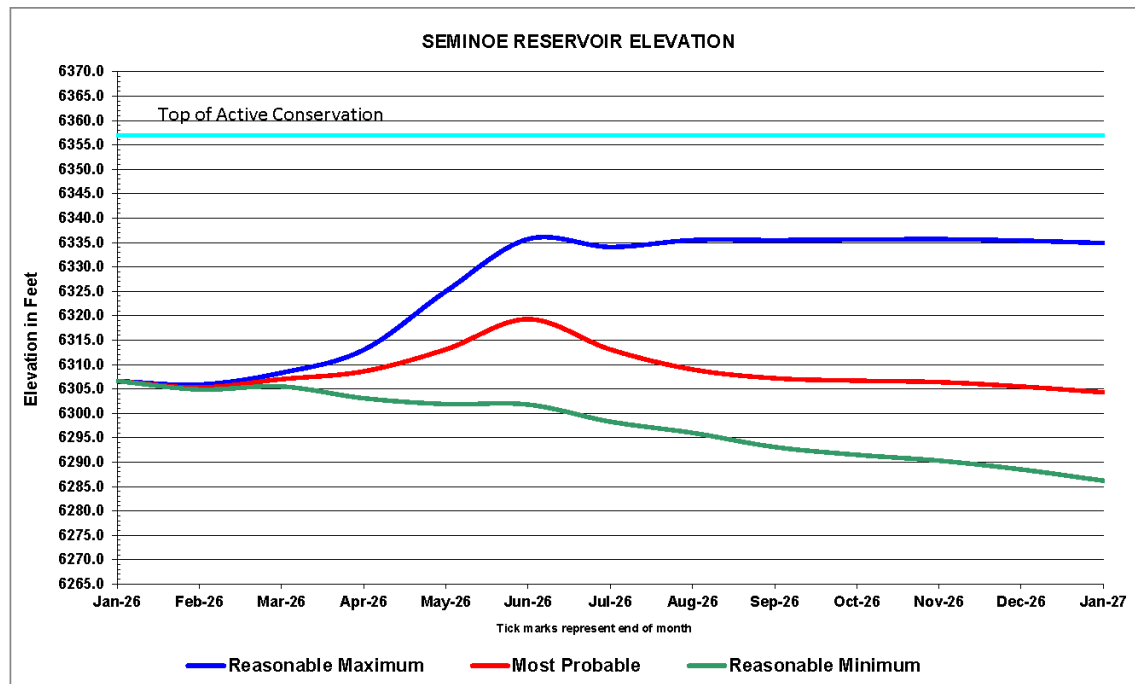
<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
February	9.7	88
March	14.6	84
April	16.8	38
May	14.6	20
June	13.7	53
July	2.9	102
August	2.6	94
September	11.3	189
October	3.3	33
November	3.8	43
December	9.5	142
January	5.5	56

February 1, 2026 Glendo Elevation and Storage: 4,611.11 feet & 260,406 AF

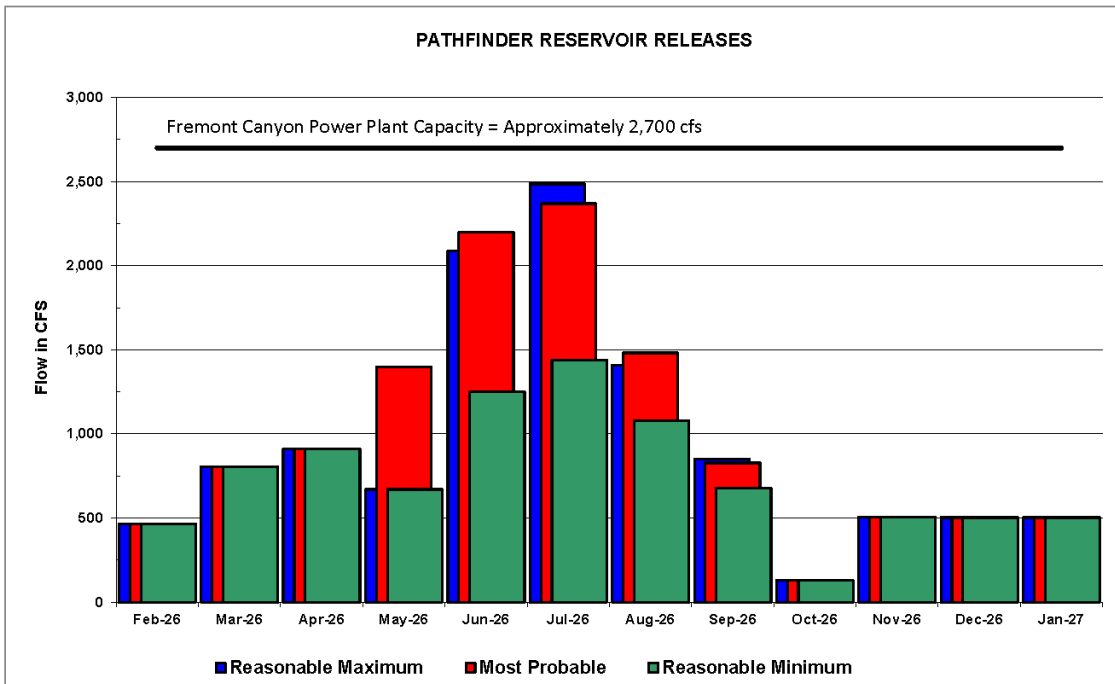
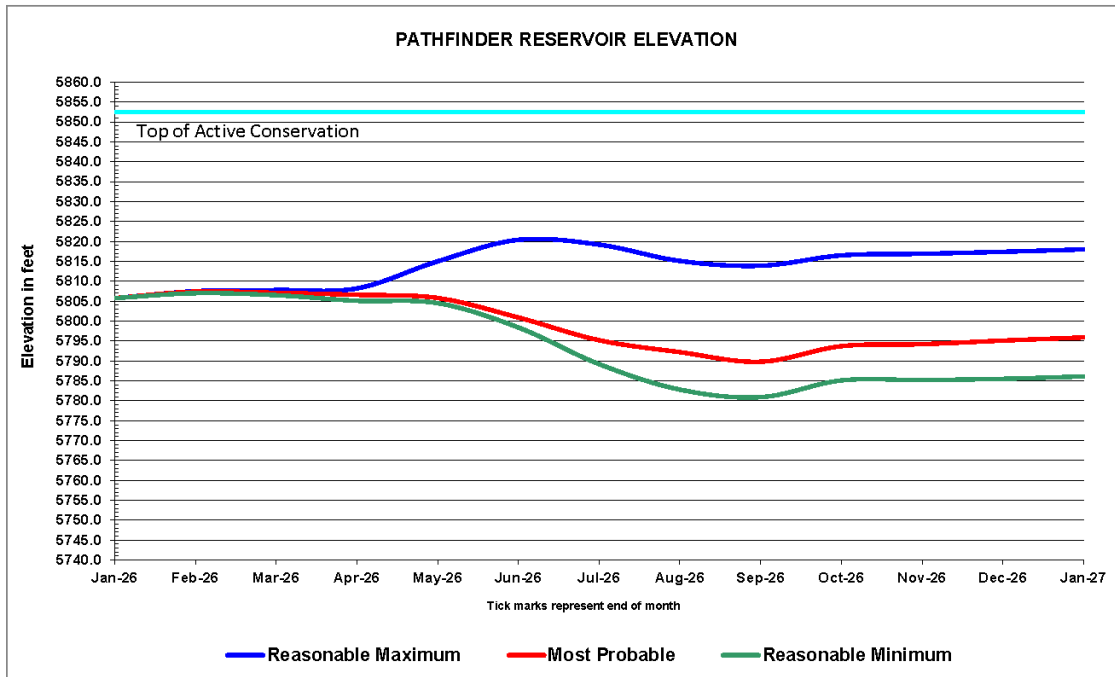
February 1, 2026 Guernsey Elevation and Storage: 4,404.10 feet & 14,719 AF

¹ Represents a negative or very small average number that makes the percentage meaningless.

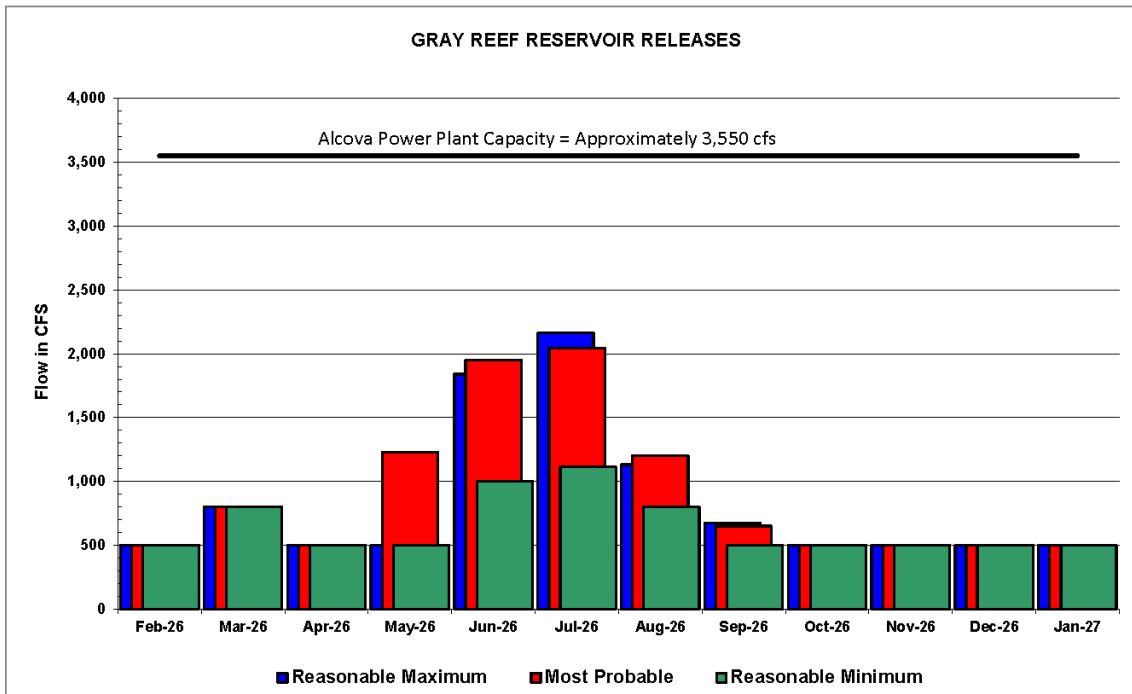
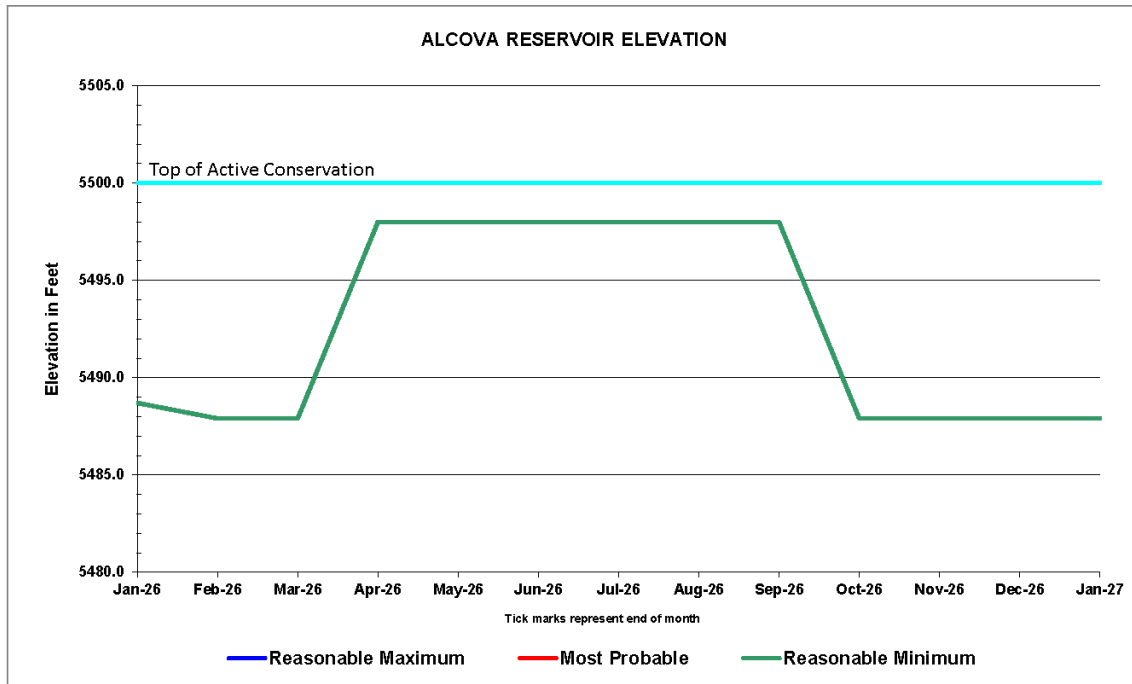
SEMINOE RESERVOIR



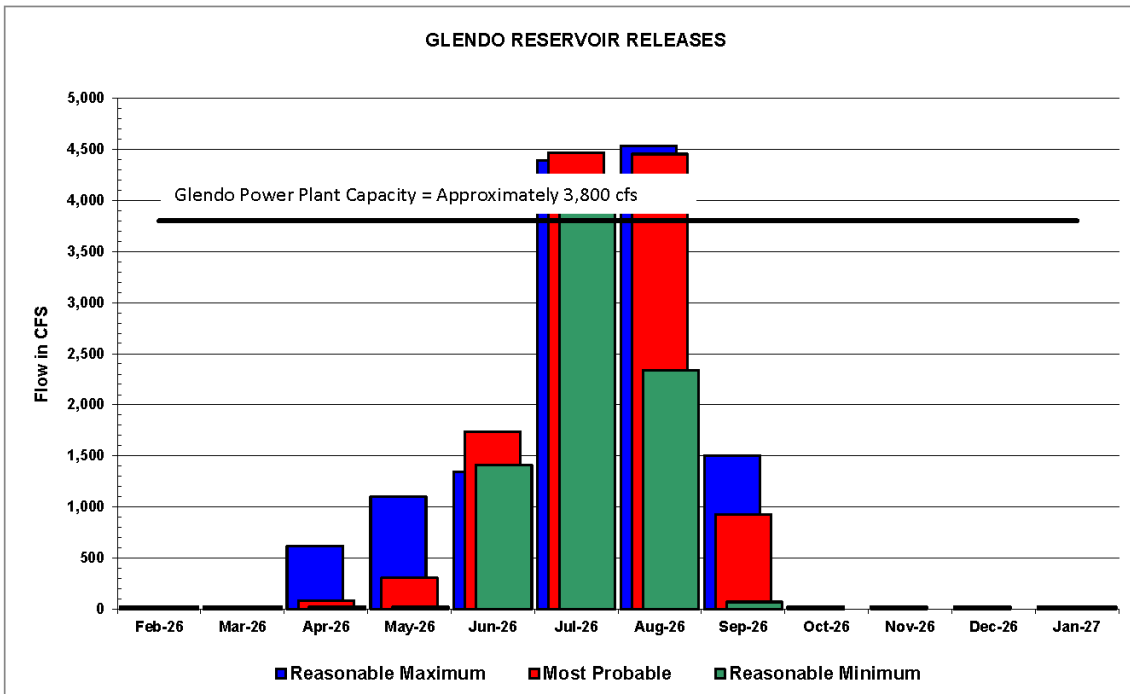
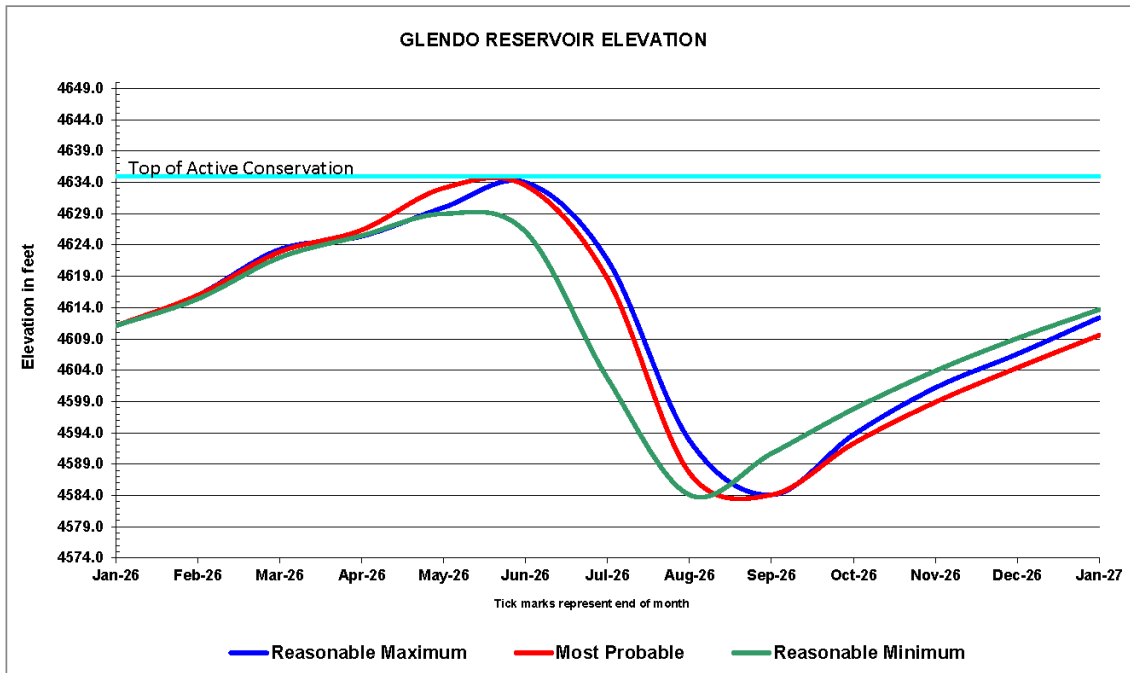
PATHFINDER RESERVOIR



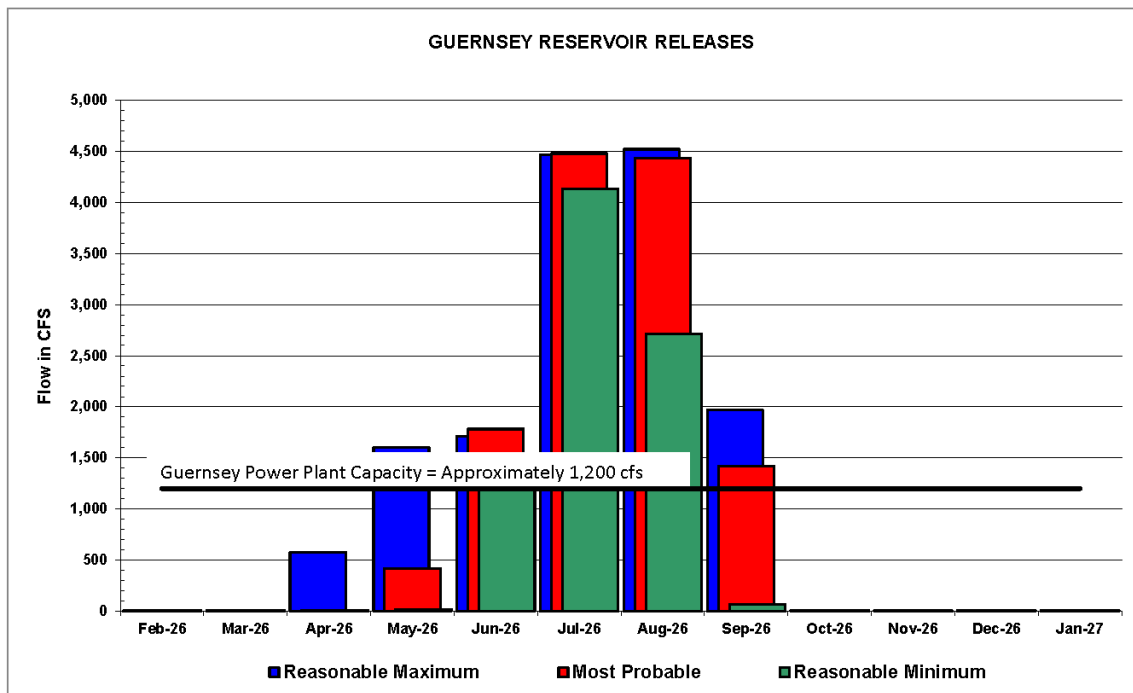
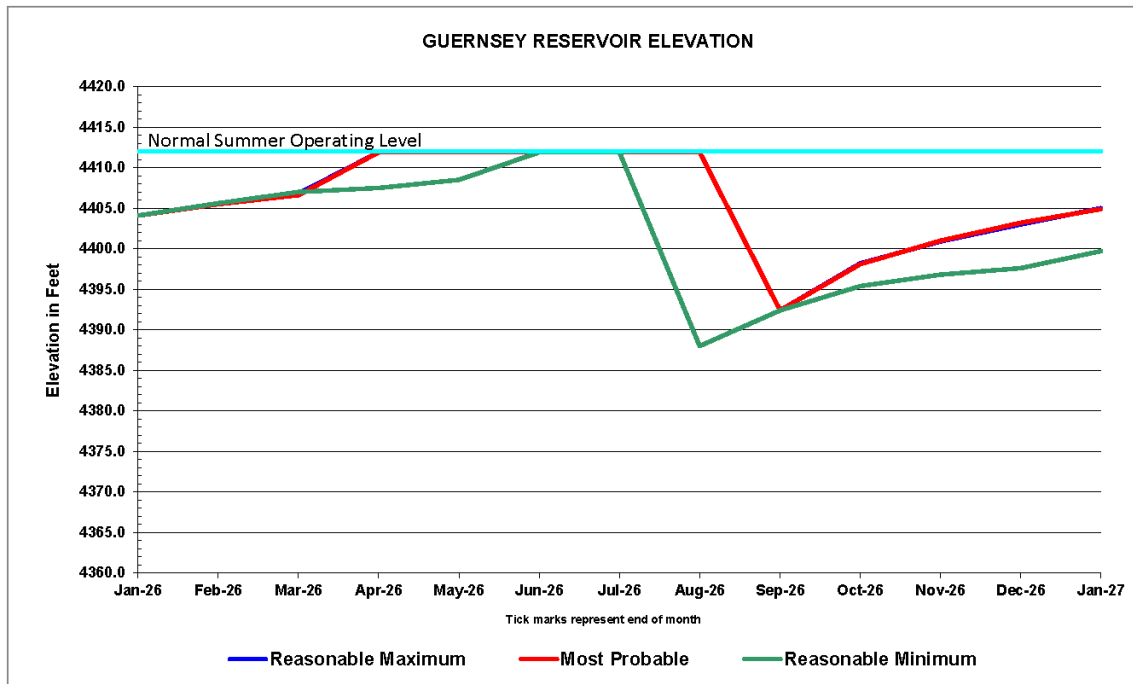
ALCOVA RESERVOIR



GLEND0 RESERVOIR



GUERNSEY RESERVOIR



Based on MOST Probable April - July Inflow: Seminole 350 kaf, Sweetwater 40 kaf, Glendo 40 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 330.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	24.2	53.8	53.1	109.3	144.9	42.7	33.0	18.5	29.5	28.1	24.7	22.8	584.6
Total Inflow	cfs	436.	875.	892.	1778.	2435.	694.	537.	311.	480.	472.	402.	371.	
Turbine Release	kaf	35.1	38.7	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	578.7
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	35.1	38.7	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	578.7
Total Release	cfs	632.	629.	630.	1000.	1329.	1620.	1085.	529.	529.	529.	529.	529.	
Evaporation	kaf	0.7	1.4	2.7	2.8	5.2	5.7	4.5	3.2	2.4	1.3	0.7	0.7	31.3
End-month content	kaf	319.0	333.5	346.7	388.3	450.0*	388.0	350.5	335.0*	330.3	328.1	320.3	310.4	
End-month elevation	ft	6305.3	6307.0	6308.6	6313.1	6319.3	6313.1	6309.0	6307.2	6306.7	6306.4	6305.5	6304.3	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	35.1	38.7	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	578.7
Total Inflow	cfs	632.	629.	630.	1000.	1329.	1620.	1085.	529.	529.	529.	529.	529.	
Turbine Release	kaf	27.8	24.1	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	556.8
Spillway Release	kaf	7.2	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8
Total Release	kaf	35.0	38.7	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	578.6
Total Release	cfs	630.	629.	630.	1000.	1329.	1620.	1085.	529.	529.	529.	529.	529.	
Min reservoir rels	cfs	629.	629.	629.	629.	530.	530.	530.	530.	529.	529.	529.	529.	
Max reservoir rels	cfs	630.	630.	630.	1000.	2000.	1900.	1650.	530.	530.	530.	530.	530.	
Pathfinder Reservoir Operations		Initial Content 346.7 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Sweetwater Inflow	kaf	3.9	5.1	9.8	13.8	12.5	3.8	1.9	1.2	3.3	3.5	3.6	3.7	66.1
Kortes-Path Gain	kaf	2.8	4.4	5.4	6.9	2.1	3.0	5.4	3.0	1.2	-0.2	1.5	1.7	37.2
Inflow from Kortes	kaf	35.0	38.7	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	578.6
Total Inflow	kaf	41.7	48.2	52.7	82.2	93.7	106.4	74.0	35.7	37.0	34.8	37.6	37.9	681.9
Total Inflow	cfs	751.	784.	886.	1337.	1575.	1730.	1203.	600.	602.	585.	612.	616.	
Turbine Release	kaf	21.7	45.0	49.6	81.4	126.3	141.1	86.5	44.7	3.2	25.6	26.3	26.3	677.7
Jetflow Release	kaf	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.7	4.5	4.6	4.6	54.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	25.9	49.6	54.1	86.0	130.8	145.7	91.1	49.2	7.9	30.1	30.9	30.9	732.2
Total Release	cfs	466.	807.	909.	1399.	2198.	2370.	1482.	827.	128.	506.	503.	503.	
Evaporation	kaf	0.8	1.7	3.1	3.7	5.0	5.1	4.2	2.9	1.9	1.1	0.6	0.6	30.7
End-month content	kaf	361.7	358.6	354.1	346.6	304.5	260.1	238.8	222.4	249.6	253.2	259.3	265.7	
End-month elevation	ft	5807.4	5807.1	5806.6	5805.8	5800.9	5795.2	5792.2	5789.8	5793.7	5794.2	5795.1	5795.9	
Jetflow Release	cfs	76.	75.	76.	75.	76.	75.	75.	76.	76.	76.	75.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	77.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 157.6 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	25.9	49.6	54.1	86.0	130.8	145.7	91.1	49.2	7.9	30.1	30.9	30.9	732.2
Total Inflow	cfs	466.	807.	909.	1399.	2198.	2370.	1482.	827.	128.	506.	503.	503.	
Turbine Release	kaf	27.4	49.2	29.8	75.5	116.1	125.8	74.2	38.8	30.7	29.8	30.7	20.4	648.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	10.3
Casper Canal Release	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Total Release	kaf	27.4	49.2	29.8	85.0	129.4	144.1	89.7	48.1	30.7	29.8	30.7	30.7	724.6
Total Release	cfs	493.	800.	501.	1382.	2175.	2344.	1459.	808.	499.	501.	499.	499.	
Evaporation	kaf	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	9.3
End-month content	kaf	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	
End-month elevation	ft	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	

Based on MOST Probable April - July Inflow: Seminole 350 kaf, Sweetwater 40 kaf, Glendo 40 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits:		Max		1.1 Kaf, 5327.42 Ft.		Min		0.0 Kaf, 5306.00 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan			
Total Inflow	kaf	27.4	49.2	29.8	75.5	116.1	125.8	74.2	38.8	30.7	29.8	30.7	30.7			658.7
Total Inflow	cfs	493.	800.	501.	1228.	1951.	2046.	1207.	652.	499.	501.	499.	499.			
Total Release	kaf	27.8	49.2	29.8	75.5	116.0	125.7	74.1	38.7	30.7	29.8	30.7	30.7			658.7
Total Release	cfs	501.	800.	501.	1228.	1949.	2044.	1205.	650.	499.	501.	499.	499.			
Min reservoir rels	cfs	500.	800.	500.	500.	1800.	2000.	1000.	650.	500.	500.	500.	500.			
Max reservoir rels	cfs	500.	800.	500.	1250.	2000.	3000.	1205.	650.	500.	500.	500.	500.			
Glendo Reservoir Operations		Initial Content		260.4 Kaf		Operating Limits:		Max		763.0 Kaf, 4653.00 Ft.		Min		63.2 Kaf, 4573.94 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan			
Alcova-Glendo Gain	kaf	14.5	16.7	12.6	21.9	5.6	-0.2	-1.9	4.6	9.5	9.8	7.4	9.1			109.6
Infl from Gray Reef	kaf	27.8	49.2	29.8	74.1	114.6	124.3	72.7	37.3	30.7	29.8	30.7	30.7			651.7
Total Inflow	kaf	42.3	65.9	42.4	97.4	121.6	125.5	72.2	43.3	40.2	39.6	38.1	39.8			768.3
Total Inflow	cfs	762.	1072.	713.	1584.	2044.	2041.	1174.	728.	654.	666.	620.	647.			
Turbine Release	kaf	0.0	0.0	3.6	17.4	101.9	229.3	221.4	53.8	0.0	0.0	0.0	0.0			627.4
Low Flow Release	kaf	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0.0	0.0	0.0	1.5			13.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	44.0	51.0	0.0	0.0	0.0	0.0	0.0			95.0
Total Release	kaf	1.4	1.5	5.1	18.9	103.4	274.8	273.9	55.3	0.0	0.0	0.0	1.5			735.8
Total Release	cfs	25.	24.	86.	307.	1738.	4469.	4455.	929.	0.	0.	0.	24.			
Evaporation	kaf	0.8	1.7	3.1	4.5	6.8	6.7	4.2	1.9	1.0	0.7	0.7	0.7			32.8
End-month content	kaf	300.5	363.2	397.4#	470.0*	480.0*	322.6	115.3*	100.0*	139.2	178.1	215.5	253.1			
End-month elevation	ft	4616.0	4622.9	4626.4	4633.1	4634.0	4618.6	4587.6	4584.1	4592.6	4599.4	4605.1	4610.2			
Guernsey Reservoir Operations		Initial Content		14.7 Kaf		Operating Limits:		Max		45.6 Kaf, 4419.99 Ft.		Min		2.0 Kaf, 4387.97 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan			
Glendo-Guerns Gain	kaf	1.0	0.8	5.4	7.7	3.7	1.7	-0.5	5.9	3.0	1.9	1.7	1.4			33.7
Inflow from Glendo	kaf	1.4	1.5	5.1	18.9	103.4	274.8	273.9	55.3	0.0	0.0	0.0	1.5			735.8
Total Inflow	kaf	2.4	2.3	10.5	26.6	107.1	276.5	273.4	61.2	3.0	1.9	1.7	2.9			769.5
Total Inflow	cfs	43.	37.	176.	433.	1800.	4497.	4446.	1028.	49.	32.	28.	47.			
Turbine Release	kaf	0.0	0.0	0.0	24.6	51.8	53.6	53.6	55.4	0.0	0.0	0.0	0.0			239.0
Seepage	kaf	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3			12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	51.3	218.7	216.4	29.0	0.0	0.0	0.0	0.0			515.4
Total Release	kaf	0.2	0.3	0.4	25.8	106.1	275.4	272.5	84.7	0.3	0.2	0.3	0.3			766.5
Total Release	cfs	4.	5.	7.	420.	1783.	4479.	4432.	1423.	5.	3.	5.	5.			
Evaporation	kaf	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.1	0.2	0.2	0.2			6.2
End-month content	kaf	16.7#	18.4#	28.0*	28.0*	28.0*	28.0*	28.0*	3.8*	6.4#	7.9#	9.1#	11.5#			
End-month elevation	ft	4405.5	4406.6	4411.9	4411.9	4411.9	4411.9	4411.9	4392.4	4396.4	4398.2	4399.4	4401.6			
Physical EOM Cont	kaf	1159.7	1235.5	1311.5	1418.2	1447.8	1184.0	917.9	846.5	887.3	929.1	966.0	1002.5			

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

North Platte Pathfinder

Initial Ownership 272.5 Kaf, Accrued this water year: 99.2 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	30.2	61.8	65.3	125.8	55.1	0.0	0.0	0.0	32.9	30.6	29.3	27.6	458.6
Evaporation	kaf	0.7	1.5	3.0	4.2	7.6	8.6	5.6	2.1	1.1	0.8	0.5	0.6	36.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	167.3	229.6	47.5	0.0	0.0	0.0	0.0	444.4
End-month Ownership	kaf	302.7	364.5	429.8	555.6	610.7	434.8	199.6	150.0	182.9	213.5	242.8	270.4	

North Platte Guernsey

Initial Ownership 14.5 Kaf, Accrued this water year: 14.5 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	15.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	10.2	50.1
Evaporation/Seepage	kaf	0.2	0.4	0.4	0.4	0.6	0.6	0.0	0.0	0.0	0.0	0.3	0.3	3.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	43.6	0.0	0.0	0.0	0.0	0.0	0.0	43.6
End-month Ownership	kaf	29.8	45.6	45.2	44.8	44.2	0.0	0.0	0.0	0.0	0.0	8.8	19.0	

Inland Lakes

Initial Ownership 8.6 Kaf, Accrued this water year: 8.6 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	0.0	0.0	17.5	0.0	0.0	0.0	0.0	0.0	12.2	11.5	0.0	0.0	41.2
Evaporation/Seepage	kaf	0.0	0.0	0.5	0.3	0.0	0.0	0.0	0.0	0.3	0.2	0.1	0.1	1.5
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
End-month Ownership	kaf	8.6	8.6	26.1	0.0	0.0	0.0	0.0	0.0	12.2	23.7	23.6	23.5	

Kendrick

Initial Ownership 704.6 Kaf, Accrued this water year: 0.0 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	1.7	3.3	5.8	6.8	9.3	9.1	8.1	6.5	4.2	2.3	1.5	1.4	60.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	10.9	14.7	19.7	16.9	10.7	0.0	0.0	0.0	0.0	72.9
End-month Ownership	kaf	702.9	699.6	693.8	676.1	652.1	623.3	598.3	581.1	576.9	574.6	573.1	571.7	

Glendo Unit

Initial Ownership 103.4 Kaf, Accrued this water year: 0.0 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Accrual	kaf	0.0	1.3	0.0	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2
Evaporation	kaf	0.2	0.5	0.8	1.0	1.7	1.7	1.5	1.2	0.7	0.4	0.3	0.3	10.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	15.0
End-month Ownership	kaf	103.2	104.0	103.2	124.1	122.4	114.7	108.2	103.0	102.3	101.9	101.6	101.3	

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

City of Cheyenne

Initial Ownership 8.1 Kaf,

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Inflow	kaf	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5	0.7	0.5	11.9
Evaporation	kaf	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	1.0
Release	kaf	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.1
Ownership	kaf	8.6	9.3	9.5	6.0	7.0	7.5	8.1	8.7	9.3	11.7	12.4	12.9	

Pacificorp

Initial Ownership 2.0 Kaf,

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	1.9	1.8	1.8	1.8	1.8	1.8	1.8	1.8	

Other

Initial Ownership 1.9 Kaf,

[illegible]

Based on MOST Probable April - July Inflow: Seminole 350 kaf, Sweetwater 40 kaf, Glendo 40 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Requested	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Kendrick (River)		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Requested	kaf	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	0.0	0.0	7.0
Delivered	kaf	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	0.0	0.0	7.0
Guernsey Deliveries		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	104.1	269.4	267.5	80.7	0.0	0.0	0.0	0.0	721.7
Glendo Req	kaf	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
Total Requirement	kaf	0.0	0.0	0.0	25.8	106.1	275.4	272.5	84.7	0.0	0.0	0.0	0.0	764.5
Seepage	kaf	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	12.1
Actual Release	kaf	0.2	0.3	0.4	25.8	106.1	275.4	272.5	84.7	0.3	0.2	0.3	0.3	766.5
Ownership EOM Cont	kaf	1159.7	1235.5	1311.5	1418.2	1447.8	1184.0	917.9	846.5	887.3	929.1	966.0	1002.5	

Based on MOST Probable April - July Inflow: Seminole 350 kaf, Sweetwater 40 kaf, Glendo 40 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

POWER GENERATION

Seminole Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	35.1	38.7	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	578.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	23.330	25.863	25.391	26.982	27.340	28.243	27.029	25.468	26.038	25.110	25.811	25.578	312.183
Actual generation	gwh	4.877	5.384	5.269	8.812	11.747	14.790	9.569	4.435	4.542	4.392	4.515	4.486	82.818
Percent max generation		21.	21.	21.	33.	43.	52.	35.	17.	17.	17.	17.	18.	27.
Average kwh/af		139.	139.	141.	143.	149.	148.	143.	141.	140.	139.	139.	138.	143.
Kortes Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	27.8	24.1	37.5	61.5	79.1	99.6	66.7	31.5	32.5	31.5	32.5	32.5	556.8
Bypass	kaf	7.2	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8
Maximum generation	gwh	4.782	4.145	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712	27.606	27.606	281.411
Actual generation	gwh	4.782	4.145	6.450	10.578	13.605	17.131	11.472	5.418	5.590	5.418	5.590	5.590	95.769
Percent max generation		100.	100.	24.	38.	51.	62.	42.	20.	20.	20.	20.	20.	34.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	21.7	45.0	49.6	81.4	126.3	141.1	86.5	44.7	3.2	25.6	26.3	26.3	677.7
Bypass	kaf	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.7	4.5	4.6	4.6	54.5
Maximum generation	gwh	38.074	42.243	40.820	42.111	40.336	40.961	40.402	38.656	40.083	39.123	40.521	40.626	483.956
Actual generation	gwh	5.411	11.242	12.376	20.271	31.140	34.179	20.667	10.562	0.759	6.122	6.302	6.319	165.350
Percent max generation		14.	27.	30.	48.	77.	83.	51.	27.	2.	16.	16.	16.	34.
Average kwh/af		249.	250.	250.	249.	247.	242.	239.	236.	237.	239.	240.	240.	244.
Alcova Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	27.4	49.2	29.8	75.5	116.1	125.8	74.2	38.8	30.7	29.8	30.7	20.4	648.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	10.3
Maximum generation	gwh	24.724	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588	27.472	2.774	298.431
Actual generation	gwh	3.730	6.691	4.112	10.570	16.254	17.612	10.388	5.432	4.237	4.053	4.175	2.774	90.028
Percent max generation		15.	24.	16.	38.	61.	64.	38.	20.	16.	15.	15.	100.	30.
Average kwh/af		136.	136.	138.	140.	140.	140.	140.	140.	138.	136.	136.	136.	139.
Glendo Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	0.0	0.0	3.6	17.4	101.9	229.3	221.4	53.8	0.0	0.0	0.0	0.0	627.4
Bypass	kaf	1.4	1.5	1.5	1.5	1.5	45.5	52.5	1.5	0.0	0.0	0.0	1.5	108.4
Maximum generation	gwh	0.000	0.000	23.356	25.677	26.022	24.738	19.349	12.586	0.000	0.000	0.000	0.000	131.728
Actual generation	gwh	0.000	0.000	0.383	1.921	11.574	24.738	19.349	3.406	0.000	0.000	0.000	0.000	61.371
Percent max generation		0.	0.	2.	7.	44.	100.	100.	27.	0.	0.	0.	0.	47.
Average kwh/af		0.	0.	106.	110.	114.	108.	87.	63.	0.	0.	0.	0.	98.
Guernsey Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	0.0	0.0	0.0	24.6	51.8	53.6	53.6	55.4	0.0	0.0	0.0	0.0	239.0
Bypass	kaf	0.2	0.3	0.4	1.2	54.3	221.8	218.9	29.3	0.3	0.2	0.3	0.3	527.5
Maximum generation	gwh	0.000	0.000	3.586	3.795	3.667	3.795	3.795	3.429	0.000	0.000	0.000	0.000	22.067
Actual generation	gwh	0.000	0.000	0.000	1.742	3.667	3.795	3.795	3.429	0.000	0.000	0.000	0.000	16.428
Percent max generation		0.	0.	0.	46.	100.	100.	100.	100.	0.	0.	0.	0.	74.
Average kwh/af		0.	0.	0.	71.	71.	71.	71.	62.	0.	0.	0.	0.	69.

Based on Reasonable MINIMUM April-July Inflow: Seminole 100 kaf, Sweetwater 10 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 330.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	21.0	43.9	20.5	34.6	35.3	9.6	19.5	13.3	23.2	23.0	21.3	19.0	284.2
Total Inflow	cfs	378.	714.	345.	563.	593.	156.	317.	224.	377.	387.	346.	309.	
Turbine Release	kaf	35.0	38.7	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	408.4
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	35.0	38.7	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	408.4
Total Release	cfs	630.	629.	629.	629.	553.	530.	530.	529.	529.	529.	529.	529.	
Evaporation	kaf	0.7	1.4	2.7	2.5	4.0	4.2	3.5	2.4	1.8	1.0	0.5	0.5	25.2
End-month content	kaf	315.9	320.5	301.2	291.2	290.7#	264.1#	248.2#	228.3#	217.9	210.9	199.9	186.4	
End-month elevation	ft	6304.9	6305.5	6303.1	6301.9	6301.8	6298.3	6296.0	6293.1	6291.5	6290.3	6288.5	6286.2	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	35.0	38.7	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	408.4
Total Inflow	cfs	630.	629.	629.	629.	553.	530.	530.	529.	529.	529.	529.	529.	
Turbine Release	kaf	27.8	24.1	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	386.6
Spillway Release	kaf	7.1	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7
Total Release	kaf	34.9	38.7	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	408.3
Total Release	cfs	628.	629.	629.	629.	553.	530.	530.	529.	529.	529.	529.	529.	
Min reservoir rels	cfs	629.	629.	629.	629.	553.	529.	529.	529.	529.	529.	529.	529.	
Max reservoir rels	cfs	630.	630.	630.	630.	630.	530.	530.	530.	530.	530.	530.	530.	
Pathfinder Reservoir Operations		Initial Content 346.7 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Sweetwater Inflow	kaf	1.9	3.7	4.6	2.8	1.9	0.7	0.9	0.7	1.9	2.3	2.2	2.1	25.7
Kortes-Path Gain	kaf	1.4	3.6	2.7	-1.8	-7.2	-6.1	-2.6	-0.3	-0.9	-1.9	-1.5	0.3	-14.3
Inflow from Kortes	kaf	34.9	38.7	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	408.3
Total Inflow	kaf	38.2	46.0	44.7	39.7	27.6	27.2	30.9	31.9	33.5	31.9	33.2	34.9	419.7
Total Inflow	cfs	688.	748.	751.	646.	464.	442.	503.	536.	545.	536.	540.	568.	
Turbine Release	kaf	21.7	45.0	49.6	36.6	69.8	83.9	61.6	35.8	3.3	25.6	26.3	26.3	485.5
Jetflow Release	kaf	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	25.9	49.6	54.1	41.2	74.3	88.5	66.2	40.3	7.9	30.1	30.9	30.9	539.9
Total Release	cfs	466.	807.	909.	670.	1249.	1439.	1077.	677.	128.	506.	503.	503.	
Evaporation	kaf	0.8	1.6	2.9	3.5	4.9	4.6	3.5	2.5	1.6	0.9	0.5	0.5	27.8
End-month content	kaf	358.2	353.0	340.7	335.7	284.1	218.2	179.4	168.5	192.5	193.4	195.2	198.7	
End-month elevation	ft	5807.0	5806.5	5805.1	5804.5	5798.4	5789.2	5782.8	5780.9	5785.1	5785.2	5785.5	5786.1	
Jetflow Release	cfs	76.	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 157.6 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	25.9	49.6	54.1	41.2	74.3	88.5	66.2	40.3	7.9	30.1	30.9	30.9	539.9
Total Inflow	cfs	466.	807.	909.	670.	1249.	1439.	1077.	677.	128.	506.	503.	503.	
Turbine Release	kaf	27.4	49.2	29.8	30.7	59.6	68.6	49.3	29.9	30.7	29.8	30.7	30.7	466.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Total Release	kaf	27.4	49.2	29.8	40.2	72.9	86.9	64.8	39.2	30.7	29.8	30.7	30.7	532.3
Total Release	cfs	493.	800.	501.	654.	1225.	1413.	1054.	659.	499.	501.	499.	499.	
Evaporation	kaf	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	9.3
End-month content	kaf	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	
End-month elevation	ft	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	

Based on Reasonable MINIMUM April-July Inflow: Seminole 100 kaf, Sweetwater 10 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.		Min		0.0 Kaf, 5306.00 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	27.4	49.2	29.8	30.7	59.6	68.6	49.3	29.9	30.7	29.8	30.7	30.7	466.4
Total Inflow	cfs	493.	800.	501.	499.	1002.	1116.	802.	502.	499.	501.	499.	499.	
Total Release	kaf	27.8	49.2	29.8	30.7	59.5	68.5	49.2	29.8	30.7	29.8	30.7	30.7	466.4
Total Release	cfs	501.	800.	501.	499.	1000.	1114.	800.	501.	499.	501.	499.	499.	
Min reservoir rels	cfs	500.	800.	500.	500.	500.	800.	800.	500.	500.	500.	500.	500.	
Max reservoir rels	cfs	500.	800.	500.	500.	1000.	1600.	1000.	500.	500.	500.	500.	500.	
Glendo Reservoir Operations		Initial Content		260.4 Kaf		Operating Limits: Max		763.0 Kaf, 4653.00 Ft.		Min		63.2 Kaf, 4573.94 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Alcova-Glendo Gain	kaf	8.9	13.1	9.2	11.4	0.4	-1.0	-1.3	6.1	8.8	10.4	7.5	7.8	81.3
Infl from Gray Reef	kaf	27.8	49.2	29.8	30.7	59.5	68.5	49.2	29.8	30.7	29.8	30.7	30.7	466.4
Total Inflow	kaf	36.7	62.3	39.0	42.1	59.9	67.5	47.9	35.9	39.5	40.2	38.2	38.5	547.7
Total Inflow	cfs	661.	1013.	655.	685.	1007.	1098.	779.	603.	642.	676.	621.	626.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	82.3	221.4	142.3	2.6	0.0	0.0	0.0	0.0	448.6
Low Flow Release	kaf	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0.0	0.0	0.0	1.5	13.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	34.6	0.0	0.0	0.0	0.0	0.0	0.0	34.6
Total Release	kaf	1.4	1.5	1.5	1.5	83.8	257.5	143.8	4.1	0.0	0.0	0.0	1.5	496.6
Total Release	cfs	25.	24.	25.	24.	1408.	4188.	2339.	69.	0.	0.	0.	24.	
Evaporation	kaf	0.8	1.7	2.9	4.5	6.1	5.6	3.2	2.0	1.2	0.8	0.7	0.7	30.2
End-month content	kaf	294.9	354.0	388.6	424.7#	394.7#	199.1*	100.0*	129.8	168.1	207.5	245.0	281.3	
End-month elevation	ft	4615.4	4622.0	4625.5	4629.0	4626.1	4602.7	4584.1	4590.7	4597.8	4603.9	4609.1	4613.7	
Guernsey Reservoir Operations		Initial Content		14.7 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.		Min		2.0 Kaf, 4387.97 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Glendo-Guerns Gain	kaf	1.2	1.3	0.2	2.2	-1.4	-2.4	-2.1	1.9	2.2	1.5	1.2	1.0	6.8
Inflow from Glendo	kaf	1.4	1.5	1.5	1.5	83.8	257.5	143.8	4.1	0.0	0.0	0.0	1.5	496.6
Total Inflow	kaf	2.6	2.8	1.7	3.7	82.4	255.1	141.7	6.0	2.2	1.5	1.2	2.5	503.4
Total Inflow	cfs	47.	46.	29.	60.	1385.	4149.	2305.	101.	36.	25.	20.	41.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	52.3	53.6	57.6	3.7	0.0	0.0	0.0	0.0	167.2
Seepage	kaf	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	19.7	197.3	106.9	-0.0	0.0	0.0	0.0	0.0	323.9
Total Release	kaf	0.2	0.3	0.4	1.2	75.0	254.0	167.0	4.0	0.3	0.2	0.3	0.3	503.2
Total Release	cfs	4.	5.	7.	20.	1260.	4131.	2716.	67.	5.	3.	5.	5.	
Evaporation	kaf	0.2	0.3	0.5	0.8	1.0	1.1	0.7	0.2	0.1	0.2	0.2	0.2	5.5
End-month content	kaf	16.9#	19.1#	19.9#	21.6#	28.0*	28.0*	2.0*	3.8*	5.6#	6.7#	7.4#	9.4#	
End-month elevation	ft	4405.6	4407.0	4407.5	4408.5	4411.9	4411.9	4388.0	4392.4	4395.4	4396.8	4397.6	4399.7	
Physical EOM Cont	kaf	1147.7	1208.4	1235.7	1258.5	1182.8	894.7	714.9	715.7	745.9	780.3	809.3	837.6	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

North Platte Pathfinder

Initial Ownership 272.5 Kaf, Accrued this water year: 99.2 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	23.6	49.8	25.0	31.9	0.0	0.0	0.0	13.6	24.0	23.2	21.8	21.2	234.1
Evaporation	kaf	0.7	1.4	2.8	3.7	5.6	5.8	2.2	0.1	0.2	0.2	0.2	0.2	23.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	229.4	147.6	0.0	0.0	0.0	0.0	0.0	377.0
End-month Ownership	kaf	296.1	345.9	370.9	402.8	397.2	162.0	12.2	25.8	49.8	73.0	94.8	116.0	

North Platte Guernsey

Initial Ownership 14.5 Kaf, Accrued this water year: 14.5 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	9.9	14.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	8.4	8.5	48.3
Evaporation/Seepage	kaf	0.2	0.4	0.3	1.6	0.6	0.2	0.0	0.0	0.0	0.0	0.3	0.3	3.9
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	27.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	44.8
End-month Ownership	kaf	24.4	38.4	38.1	45.6	18.0	0.0	0.0	0.0	0.0	0.0	8.4	16.9	

Inland Lakes

Initial Ownership 8.6 Kaf, Accrued this water year: 8.6 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	0.0	0.0	8.9	0.0	0.0	0.0	0.0	0.0	10.7	11.7	0.0	0.0	31.3
Evaporation/Seepage	kaf	0.0	0.0	0.5	0.2	0.3	0.0	0.0	0.0	0.3	0.2	0.1	0.1	1.7
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
End-month Ownership	kaf	8.6	8.6	17.5	17.3	0.0	0.0	0.0	0.0	10.7	22.4	22.3	22.2	

Kendrick

Initial Ownership 704.6 Kaf, Accrued this water year: 0.0 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	1.7	3.3	5.7	6.9	9.4	9.5	8.7	7.0	4.4	2.5	1.6	1.5	62.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
End-month Ownership	kaf	702.9	699.6	693.9	677.5	654.8	627.0	602.8	586.5	582.1	579.6	578.0	576.5	

Glendo Unit

Initial Ownership 103.4 Kaf, Accrued this water year: 0.0 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Accrual	kaf	0.0	0.0	0.0	4.5	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	8.5
Evaporation	kaf	0.2	0.5	0.8	1.0	1.5	1.5	1.3	1.1	0.7	0.4	0.2	0.3	9.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	2.0	6.0	5.0	0.0	0.0	0.0	0.0	0.0	13.0
End-month Ownership	kaf	103.2	102.7	101.9	105.4	101.9	94.4	88.1	91.0	90.3	89.9	89.7	89.4	

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

City of Cheyenne

Initial Ownership 8.1 Kaf,

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Inflow	kaf	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5	0.7	0.5	11.9
Evaporation	kaf	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	1.0
Release	kaf	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.1
Ownership	kaf	8.6	9.3	9.5	6.0	7.0	7.5	8.1	8.7	9.3	11.7	12.4	12.9	

Pacificorp

Initial Ownership 2.0 Kaf,

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Ownership	kaf	2.0	2.0	2.0	2.0	2.0	1.9	1.8	1.8	1.8	1.8	1.8	1.8

Other

Initial Ownership 1.9 Kaf,

[illegible]

Based on Reasonable MINIMUM April-July Inflow: Seminole 100 kaf, Sweetwater 10 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Requested	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Kendrick (River)		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	56.0	248.0	162.0	0.0	0.0	0.0	0.0	0.0	466.0
Glendo Req	kaf	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Total Requirement	kaf	0.0	0.0	0.0	0.0	75.0	254.0	167.0	4.0	0.0	0.0	0.0	0.0	500.0
Seepage	kaf	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	12.1
Actual Release	kaf	0.2	0.3	0.4	1.2	75.0	254.0	167.0	4.0	0.3	0.2	0.3	0.3	503.2
Ownership EOM Cont	kaf	1147.7	1208.4	1235.7	1258.5	1182.8	894.7	714.9	715.7	745.9	780.3	809.3	837.6	

Based on Reasonable MINIMUM April-July Inflow: Seminole 100 kaf, Sweetwater 10 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

POWER GENERATION

Seminole Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	35.0	38.7	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	408.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	23.290	25.658	24.628	24.978	23.981	24.289	23.507	22.113	22.246	21.159	21.467	20.929	278.245
Actual generation	gwh	4.858	5.353	5.146	5.268	4.447	4.344	4.245	4.043	4.117	3.937	4.033	3.957	53.748
Percent max generation		21.	21.	21.	21.	19.	18.	18.	18.	19.	19.	19.	19.	19.
Average kwh/af		139.	138.	138.	136.	135.	133.	130.	128.	127.	125.	124.	122.	132.
Kortes Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	27.8	24.1	37.4	38.7	32.9	32.6	32.6	31.5	32.5	31.5	32.5	32.5	386.6
Bypass	kaf	7.1	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7
Maximum generation	gwh	4.782	4.145	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712	27.606	27.606	281.411
Actual generation	gwh	4.782	4.145	6.433	6.656	5.659	5.607	5.607	5.418	5.590	5.418	5.590	5.590	66.495
Percent max generation		100.	100.	24.	24.	21.	20.	20.	20.	20.	20.	20.	20.	24.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	21.7	45.0	49.6	36.6	69.8	83.9	61.6	35.8	3.3	25.6	26.3	26.3	485.5
Bypass	kaf	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Maximum generation	gwh	38.052	42.182	40.685	41.906	40.080	40.434	37.997	35.144	36.752	36.385	37.686	37.885	465.188
Actual generation	gwh	5.408	11.225	12.335	9.070	17.100	20.062	14.281	8.175	0.757	5.914	6.081	6.090	116.498
Percent max generation		14.	27.	30.	22.	43.	50.	38.	23.	2.	16.	16.	16.	25.
Average kwh/af		249.	249.	249.	248.	245.	239.	232.	228.	229.	231.	231.	232.	240.
Alcova Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	27.4	49.2	29.8	30.7	59.6	68.6	49.3	29.9	30.7	29.8	30.7	30.7	466.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	24.724	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588	27.472	27.472	323.129
Actual generation	gwh	3.730	6.691	4.112	4.298	8.344	9.604	6.902	4.186	4.237	4.053	4.175	4.175	64.507
Percent max generation		15.	24.	16.	16.	31.	35.	25.	16.	16.	15.	15.	15.	20.
Average kwh/af		136.	136.	138.	140.	140.	140.	140.	140.	138.	136.	136.	136.	138.
Glendo Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	82.3	221.4	142.3	2.6	0.0	0.0	0.0	0.0	448.6
Bypass	kaf	1.4	1.5	1.5	1.5	1.5	36.1	1.5	1.5	0.0	0.0	0.0	1.5	48.0
Maximum generation	gwh	0.000	0.000	23.119	24.887	24.170	21.721	15.419	12.999	0.000	0.000	0.000	0.000	122.315
Actual generation	gwh	0.000	0.000	0.000	0.000	8.932	21.721	10.315	0.169	0.000	0.000	0.000	0.000	41.137
Percent max generation		0.	0.	0.	0.	37.	100.	67.	1.	0.	0.	0.	0.	34.
Average kwh/af		0.	0.	0.	0.	109.	98.	72.	65.	0.	0.	0.	0.	92.
Guernsey Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	52.3	53.6	57.6	3.7	0.0	0.0	0.0	0.0	167.2
Bypass	kaf	0.2	0.3	0.4	1.2	22.7	200.4	109.4	0.3	0.3	0.2	0.3	0.3	336.0
Maximum generation	gwh	0.000	0.000	3.544	3.688	3.602	3.795	3.514	1.835	0.000	0.000	0.000	0.000	19.978
Actual generation	gwh	0.000	0.000	0.000	0.000	3.602	3.795	3.514	0.139	0.000	0.000	0.000	0.000	11.050
Percent max generation		0.	0.	0.	0.	100.	100.	100.	8.	0.	0.	0.	0.	55.
Average kwh/af		0.	0.	0.	0.	69.	71.	61.	38.	0.	0.	0.	0.	66.

Based on Reasonable MAXIMUM April-July Inflow: Seminole 700 kaf, Sweetwater 80 kaf, Glendo 160 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Feb 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 330.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	28.6	59.8	82.8	204.2	299.5	113.5	59.8	35.5	36.4	33.6	27.9	26.3	1007.9
Total Inflow	cfs	515.	973.	1392.	3321.	5033.	1846.	973.	597.	592.	565.	454.	428.	
Turbine Release	kaf	35.0	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.7
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	35.0	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.7
Total Release	cfs	630.	629.	629.	1150.	2600.	2100.	546.	529.	529.	529.	529.	529.	
Evaporation	kaf	0.7	1.4	3.0	3.4	6.5	7.9	6.8	5.1	4.0	2.2	1.2	1.2	43.4
End-month content	kaf	323.5	344.0	386.7	513.4	652.8#	629.9#	650.0*	649.6#	650.2	652.6	647.5	640.6	
End-month elevation	ft	6305.9	6308.3	6313.0	6325.0	6335.7	6334.1	6335.5	6335.5	6335.6	6335.7	6335.4	6334.9	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	35.0	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.7
Total Inflow	cfs	630.	629.	629.	1150.	2600.	2100.	546.	529.	529.	529.	529.	529.	
Turbine Release	kaf	34.9	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	34.9	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.6
Total Release	cfs	628.	629.	629.	1150.	2600.	2100.	546.	529.	529.	529.	529.	529.	
Min reservoir rels	cfs	629.	629.	629.	1150.	2600.	2100.	530.	529.	529.	529.	529.	529.	
Max reservoir rels	cfs	630.	1300.	2600.	2600.	2600.	2600.	2600.	530.	530.	530.	530.	530.	
Pathfinder Reservoir Operations		Initial Content 346.7 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Sweetwater Inflow	kaf	2.8	6.2	12.5	29.6	29.2	8.7	4.8	3.0	3.3	3.5	2.7	2.5	108.8
Kortes-Path Gain	kaf	5.5	8.5	11.2	15.9	11.0	8.7	7.0	6.9	4.5	2.0	2.0	4.1	87.3
Inflow from Kortes	kaf	34.9	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.6
Total Inflow	kaf	43.2	53.4	61.1	116.2	194.9	146.5	45.4	41.4	40.3	37.0	37.2	39.1	855.7
Total Inflow	cfs	778.	868.	1027.	1890.	3275.	2383.	738.	696.	655.	622.	605.	636.	
Turbine Release	kaf	21.7	45.0	49.6	36.6	119.7	148.3	82.0	46.1	3.3	25.6	26.3	26.3	630.5
Jetflow Release	kaf	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	25.9	49.6	54.1	41.2	124.2	152.9	86.6	50.6	7.9	30.1	30.9	30.9	684.9
Total Release	cfs	466.	807.	909.	670.	2087.	2487.	1408.	850.	128.	506.	503.	503.	
Evaporation	kaf	0.8	1.7	3.1	4.1	7.0	8.1	6.8	4.9	3.2	1.8	1.0	1.1	43.6
End-month content	kaf	363.2	365.3	369.2	440.1	503.8	489.3	441.3	427.2	456.4	461.5	466.8	473.9	
End-month elevation	ft	5807.5	5807.8	5808.2	5815.0	5820.4	5819.2	5815.1	5813.9	5816.5	5816.9	5817.4	5818.0	
Jetflow Release	cfs	76.	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 157.6 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	25.9	49.6	54.1	41.2	124.2	152.9	86.6	50.6	7.9	30.1	30.9	30.9	684.9
Total Inflow	cfs	466.	807.	909.	670.	2087.	2487.	1408.	850.	128.	506.	503.	503.	
Turbine Release	kaf	27.4	49.2	29.8	30.7	109.5	133.0	69.7	40.2	30.7	29.8	30.7	30.7	611.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Total Release	kaf	27.4	49.2	29.8	40.2	122.8	151.3	85.2	49.5	30.7	29.8	30.7	30.7	677.3
Total Release	cfs	493.	800.	501.	654.	2064.	2461.	1386.	832.	499.	501.	499.	499.	
Evaporation	kaf	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	9.3
End-month content	kaf	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	
End-month elevation	ft	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	

Based on Reasonable MAXIMUM April-July Inflow: Seminole 700 kaf, Sweetwater 80 kaf, Glendo 160 kaf

NORTH PLATTE RIVER OPERATING PLAN
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Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max		Min		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Inflow	kaf	27.4	49.2	29.8	30.7	109.5	133.0	69.7	40.2	30.7	29.8	30.7	30.7	611.4
Total Inflow	cfs	493.	800.	501.	499.	1840.	2163.	1134.	676.	499.	501.	499.	499.	
Total Release	kaf	27.8	49.2	29.8	30.7	109.4	132.9	69.6	40.1	30.7	29.8	30.7	30.7	611.4
Total Release	cfs	501.	800.	501.	499.	1839.	2161.	1132.	674.	499.	501.	499.	499.	
Min reservoir rels	cfs	500.	800.	500.	500.	500.	500.	800.	650.	500.	500.	500.	500.	
Max reservoir rels	cfs	500.	800.	500.	500.	2300.	3000.	2000.	800.	500.	500.	500.	500.	
Glendo Reservoir Operations		Initial Content		260.4 Kaf		Operating Limits: Max		Min		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Alcova-Glendo Gain	kaf	14.2	20.6	30.2	91.1	35.2	3.4	5.7	12.2	16.8	16.6	8.4	15.7	270.1
Infl from Gray Reef	kaf	27.8	49.2	29.8	29.3	108.0	131.5	68.2	38.7	30.7	29.8	30.7	30.7	604.4
Total Inflow	kaf	42.0	69.8	60.0	121.8	144.6	136.3	75.3	52.3	47.5	46.4	39.1	46.4	881.5
Total Inflow	cfs	756.	1135.	1008.	1981.	2430.	2217.	1225.	879.	773.	780.	636.	755.	
Turbine Release	kaf	0.0	0.0	35.3	66.0	78.6	231.3	221.4	87.8	0.0	0.0	0.0	0.0	720.4
Low Flow Release	kaf	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	37.2	56.1	0.0	0.0	0.0	0.0	0.0	93.3
Total Release	kaf	1.4	1.5	36.8	67.5	80.1	270.0	279.0	89.3	1.5	1.5	1.5	1.5	831.6
Total Release	cfs	25.	24.	618.	1098.	1346.	4391.	4537.	1501.	24.	25.	24.	24.	
Evaporation	kaf	0.8	1.7	2.9	4.5	6.6	6.9	4.5	2.0	1.0	0.7	0.7	0.7	33.0
End-month content	kaf	300.2	366.8	387.1	435.5	492.0*	350.0*	140.4*	100.0*	145.0	189.2	226.1	270.3	
End-month elevation	ft	4616.0	4623.3	4625.4	4630.0	4635.0	4621.6	4592.8	4584.1	4593.7	4601.2	4606.6	4612.4	
Guernsey Reservoir Operations		Initial Content		14.7 Kaf		Operating Limits: Max		Min		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.		Total
		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Glendo-Guerns Gain	kaf	1.2	1.0	7.1	31.7	22.7	5.9	-0.1	4.3	3.1	1.7	1.5	1.8	81.9
Inflow from Glendo	kaf	1.4	1.5	36.8	67.5	80.1	270.0	279.0	89.3	1.5	1.5	1.5	1.5	831.6
Total Inflow	kaf	2.6	2.5	43.9	99.2	102.8	275.9	278.9	93.6	4.6	3.2	3.0	3.3	913.5
Total Inflow	cfs	47.	41.	738.	1613.	1728.	4487.	4536.	1573.	75.	54.	49.	54.	
Turbine Release	kaf	0.0	0.0	33.8	53.6	51.8	53.6	53.6	55.4	0.0	0.0	0.0	0.0	301.8
Seepage	kaf	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	12.1
Spillway Release	kaf	0.0	0.0	0.0	43.6	47.0	218.1	221.9	61.4	0.0	0.0	0.0	0.0	592.0
Total Release	kaf	0.2	0.3	34.2	98.4	101.8	274.8	278.0	117.1	0.3	0.2	0.3	0.3	905.9
Total Release	cfs	4.	5.	575.	1600.	1711.	4469.	4521.	1968.	5.	3.	5.	5.	
Evaporation	kaf	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.2	0.2	0.2	0.2	6.3
End-month content	kaf	16.9#	18.8#	28.0*	28.0*	28.0*	28.0*	28.0*	3.8*	7.9#	10.7#	13.2#	16.0#	
End-month elevation	ft	4405.6	4406.8	4411.9	4411.9	4411.9	4411.9	4411.9	4392.4	4398.2	4400.9	4403.0	4405.0	
Physical EOM Cont	kaf	1165.6	1256.7	1356.3	1602.3	1861.9	1682.5	1445.0	1365.9	1421.3	1475.8	1515.4	1562.6	

NORTH PLATTE RIVER OPERATING PLAN
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North Platte Pathfinder

Initial Ownership 272.5 Kaf, Accrued this water year: 99.2 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	36.2	73.0	103.3	244.8	285.5	0.0	0.0	0.0	39.9	36.6	31.0	31.2	881.5
Evaporation	kaf	0.7	1.5	3.2	4.9	10.3	14.0	11.2	6.8	4.3	2.5	1.6	1.7	62.7
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	85.1	195.8	51.2	0.0	0.0	0.0	0.0	332.1
End-month Ownership	kaf	308.7	381.7	485.0	729.8	1015.3	916.2	709.2	651.2	691.1	727.7	758.7	789.9	

North Platte Guernsey

Initial Ownership 14.5 Kaf, Accrued this water year: 14.5 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	15.2	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	17.2	57.9
Evaporation/Seepage	kaf	0.2	0.4	0.3	0.5	0.7	0.6	0.0	0.0	0.0	0.0	0.3	0.3	3.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	43.5	0.0	0.0	0.0	0.0	0.0	0.0	43.5
End-month Ownership	kaf	29.7	45.6	45.3	44.8	44.1	0.0	0.0	0.0	0.0	0.0	9.6	26.8	

Inland Lakes

Initial Ownership 8.6 Kaf, Accrued this water year: 8.6 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	0.0	0.0	37.2	0.0	0.0	0.0	0.0	0.0	19.6	18.0	0.0	0.0	74.8
Evaporation/Seepage	kaf	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.1	1.0
Trnsfr fm Ownership	kaf	0.0	0.0	34.2	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7
End-month Ownership	kaf	8.6	8.6	11.6	0.0	0.0	0.0	0.0	0.0	19.6	37.6	37.5	37.4	

Kendrick

Initial Ownership 704.6 Kaf, Accrued this water year: 0.0 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	1.7	3.3	5.7	7.1	9.5	9.0	7.6	5.8	3.9	2.1	1.3	1.3	58.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	10.9	14.7	19.7	16.9	10.7	0.0	0.0	0.0	0.0	72.9
End-month Ownership	kaf	702.9	699.6	693.9	675.9	651.7	623.0	598.5	582.0	578.1	576.0	574.7	573.4	

Glendo Unit

Initial Ownership 103.4 Kaf, Accrued this water year: 0.0 Kaf

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Accrual	kaf	0.0	5.3	0.0	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2
Evaporation	kaf	0.2	0.5	0.9	1.1	2.0	1.9	1.6	1.2	0.8	0.5	0.3	0.3	11.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	15.0
End-month Ownership	kaf	103.2	108.0	107.1	141.9	139.9	132.0	125.4	120.2	119.4	118.9	118.6	118.3	

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

City of Cheyenne

Initial Ownership 8.1 Kaf,

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Inflow	kaf	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5	0.7	0.5	11.9
Evaporation	kaf	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.9
Release	kaf	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.1
Ownership	kaf	8.6	9.3	9.5	6.0	7.0	7.5	8.1	8.7	9.3	11.8	12.5	13.0	

Pacificorp

Initial Ownership 2.0 Kaf,

		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.9	1.9	1.9	1.9	

Other

Initial Ownership 1.9 Kaf,

[illegible]

Based on Reasonable MAXIMUM April-July Inflow: Seminoe 700 kaf, Sweetwater 80 kaf, Glendo 160 kaf

NORTH PLATTE RIVER OPERATING PLAN
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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Requested	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	65.9
Kendrick (River)		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Requested	kaf	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	0.0	0.0	7.0
Delivered	kaf	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	0.0	0.0	7.0
Guernsey Deliveries		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
North Platte Req	kaf	0.0	0.0	0.0	86.9	99.8	268.8	273.0	113.1	0.0	0.0	0.0	0.0	841.6
Glendo Req	kaf	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	34.2	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7
Total Requirement	kaf	0.0	0.0	34.2	98.4	101.8	274.8	278.0	117.1	0.0	0.0	0.0	0.0	904.3
Seepage	kaf	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	12.1
Actual Release	kaf	0.2	0.3	34.2	98.4	101.8	274.8	278.0	117.1	0.3	0.2	0.3	0.3	905.9
Ownership EOM Cont	kaf	1165.6	1256.7	1356.3	1602.3	1861.9	1682.5	1445.0	1365.9	1421.3	1475.8	1515.4	1562.6	

Based on Reasonable MAXIMUM April-July Inflow: Seminole 700 kaf, Sweetwater 80 kaf, Glendo 160 kaf

NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminole Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	35.0	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	23.381	26.073	26.054	28.823	30.294	32.390	32.357	31.496	32.542	31.526	32.544	32.443	359.923
Actual generation	gwh	4.871	5.413	5.351	10.720	25.061	21.302	5.544	5.219	5.385	5.224	5.385	5.366	104.841
Percent max generation		21.	21.	21.	37.	83.	66.	17.	17.	17.	17.	17.	17.	29.
Average kwh/af		139.	140.	143.	152.	162.	165.	165.	166.	166.	166.	166.	165.	159.
Kortes Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	34.9	38.7	37.4	70.7	154.7	129.1	33.6	31.5	32.5	31.5	32.5	32.5	659.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	25.594	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712	27.606	27.606	325.684
Actual generation	gwh	6.003	6.656	6.433	12.160	26.608	22.205	5.779	5.418	5.590	5.418	5.590	5.590	113.450
Percent max generation		23.	24.	24.	44.	100.	80.	21.	20.	20.	20.	20.	20.	35.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	21.7	45.0	49.6	36.6	119.7	148.3	82.0	46.1	3.3	25.6	26.3	26.3	630.5
Bypass	kaf	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Maximum generation	gwh	38.083	42.299	40.962	42.845	42.297	44.010	43.640	41.839	43.348	42.148	43.626	43.700	508.797
Actual generation	gwh	5.412	11.256	12.419	9.273	30.947	38.596	21.162	11.790	0.846	6.595	6.785	6.797	161.878
Percent max generation		14.	27.	30.	22.	73.	88.	48.	28.	2.	16.	16.	16.	32.
Average kwh/af		249.	250.	250.	253.	259.	260.	258.	256.	256.	258.	258.	258.	257.
Alcova Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	27.4	49.2	29.8	30.7	109.5	133.0	69.7	40.2	30.7	29.8	30.7	30.7	611.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	24.724	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588	27.472	27.472	323.129
Actual generation	gwh	3.730	6.691	4.112	4.298	15.330	18.620	9.758	5.628	4.237	4.053	4.175	4.175	84.807
Percent max generation		15.	24.	16.	16.	58.	68.	35.	21.	16.	15.	15.	15.	26.
Average kwh/af		136.	136.	138.	140.	140.	140.	140.	140.	138.	136.	136.	136.	139.
Glendo Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	0.0	0.0	35.3	66.0	78.6	231.3	221.4	87.8	0.0	0.0	0.0	0.0	720.4
Bypass	kaf	1.4	1.5	1.5	1.5	1.5	38.7	57.6	1.5	1.5	1.5	1.5	1.5	111.2
Maximum generation	gwh	0.000	22.828	23.267	25.024	25.698	25.306	20.148	13.304	0.000	0.000	0.000	0.000	155.575
Actual generation	gwh	0.000	0.000	3.742	7.171	8.859	25.306	20.148	5.800	0.000	0.000	0.000	0.000	71.026
Percent max generation		0.	0.	16.	29.	34.	100.	100.	44.	0.	0.	0.	0.	46.
Average kwh/af		0.	0.	106.	109.	113.	109.	91.	66.	0.	0.	0.	0.	99.
Guernsey Power Plant		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Total
Turbine Release	kaf	0.0	0.0	33.8	53.6	51.8	53.6	53.6	55.4	0.0	0.0	0.0	0.0	301.8
Bypass	kaf	0.2	0.3	0.4	44.8	50.0	221.2	224.4	61.7	0.3	0.2	0.3	0.3	604.1
Maximum generation	gwh	0.000	0.000	3.586	3.795	3.667	3.795	3.795	3.429	0.000	0.000	0.000	0.000	22.067
Actual generation	gwh	0.000	0.000	2.300	3.795	3.667	3.795	3.795	3.429	0.000	0.000	0.000	0.000	20.781
Percent max generation		0.	0.	64.	100.	100.	100.	100.	100.	0.	0.	0.	0.	94.
Average kwh/af		0.	0.	68.	71.	71.	71.	71.	62.	0.	0.	0.	0.	69.