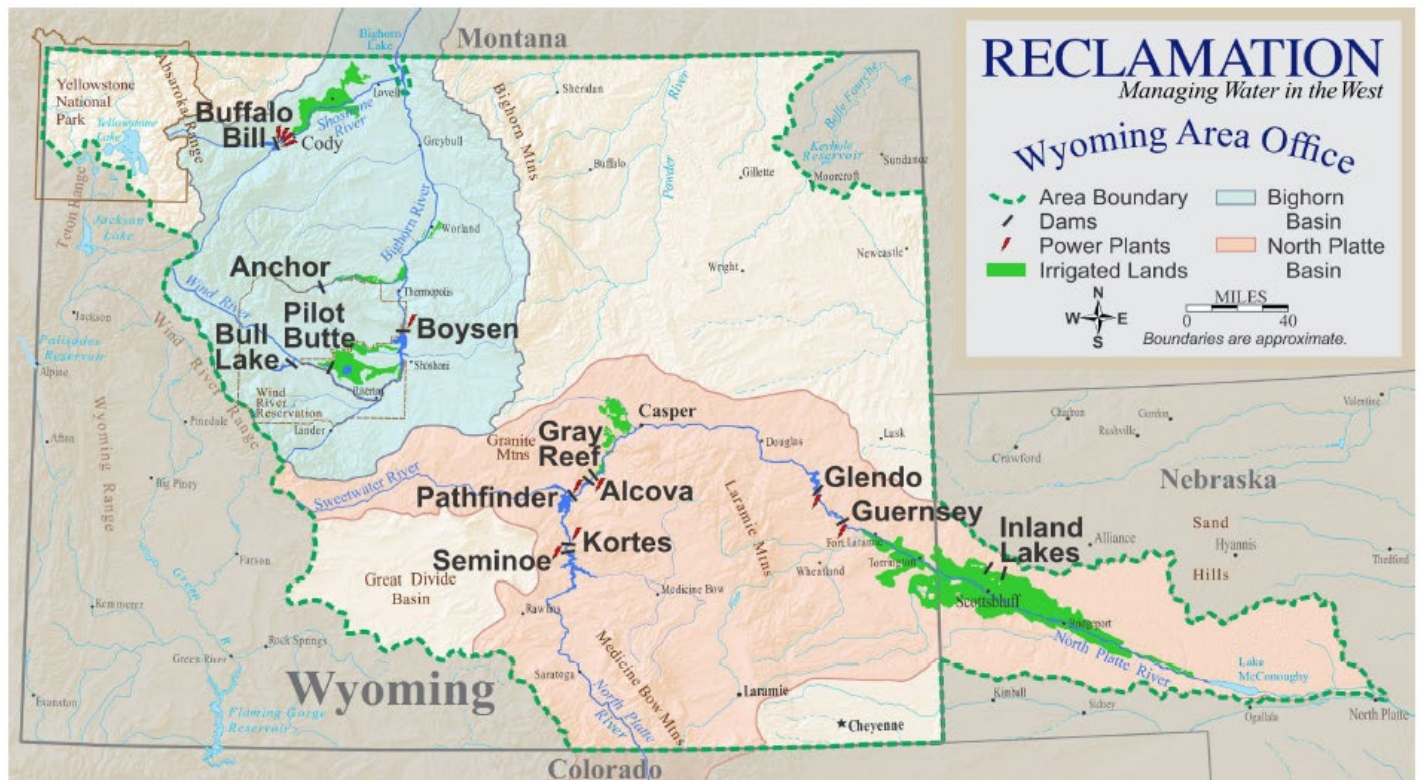




— BUREAU OF —
RECLAMATION

MONTHLY OPERATING PLANS FOR NORTH PLATTE RIVER BASIN RESERVOIRS



September 01, 2026

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
September	13.0	65
October	22.1	82
November	24.7	85
December	28.7	111
January	28.3	107
February	27.9	102
March	40.1	83
April	55.3	55
May	75.6	35
June	30.2	11
July	9.6	15
August	3.0	11

September 1, 2026 Seminole Elevation and Storage: 6,298.65 feet & 267,018 acre-feet (AF)
September 1, 2026 Kortes Elevation and Storage: 6,141.92 feet & 4,733 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
September	3.6	128
October	0.9	22
November	-0.9	NA ¹
December	-3.9	NA ¹
January	-1.7	NA ¹
February	-1.4	NA ¹
March	1.0	10
April	6.2	39
May	10.4	57
June	1.8	11
July	2.6	106
August	4.0	795

September 1, 2026 Pathfinder Elevation and Storage: 5,783.78 feet & 184,945 AF
September 1, 2026 Alcova Elevation and Storage: 5,498.83 feet & 181,526 AF
September 1, 2026 Gray Reef Elevation and Storage: 5,330.50 feet & 1,541 AF

ALCOVA TO GLENDO RESERVOIR COMPUTED RIVER GAINS

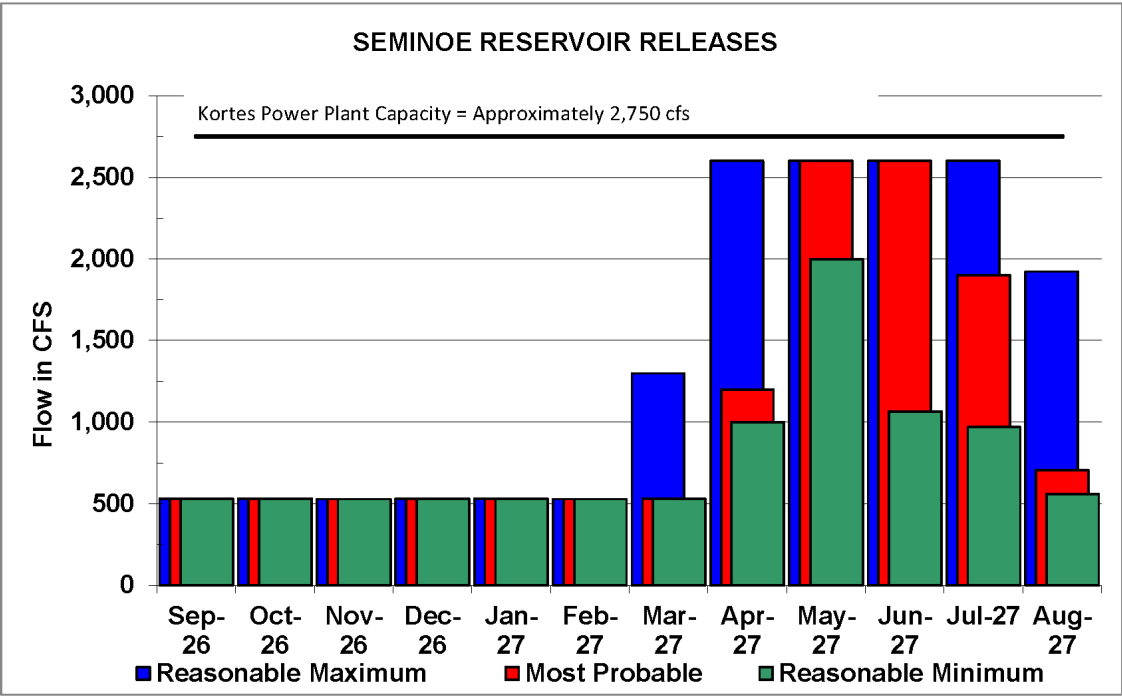
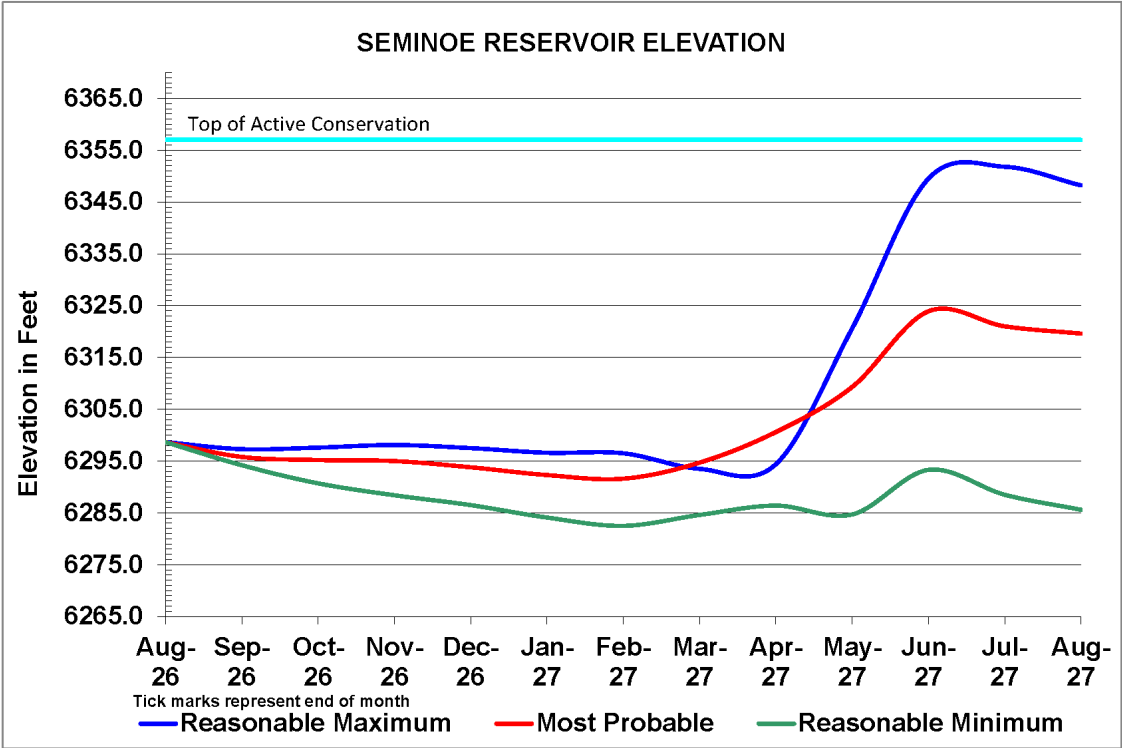
Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
September	11.3	189
October	3.3	33
November	3.8	43
December	9.5	142
January	5.5	56
February	9.5	88
March	7.1	43
April	8.2	20
May	4.1	7
June	0.5	2
July	4.8	208
August	4.9	216

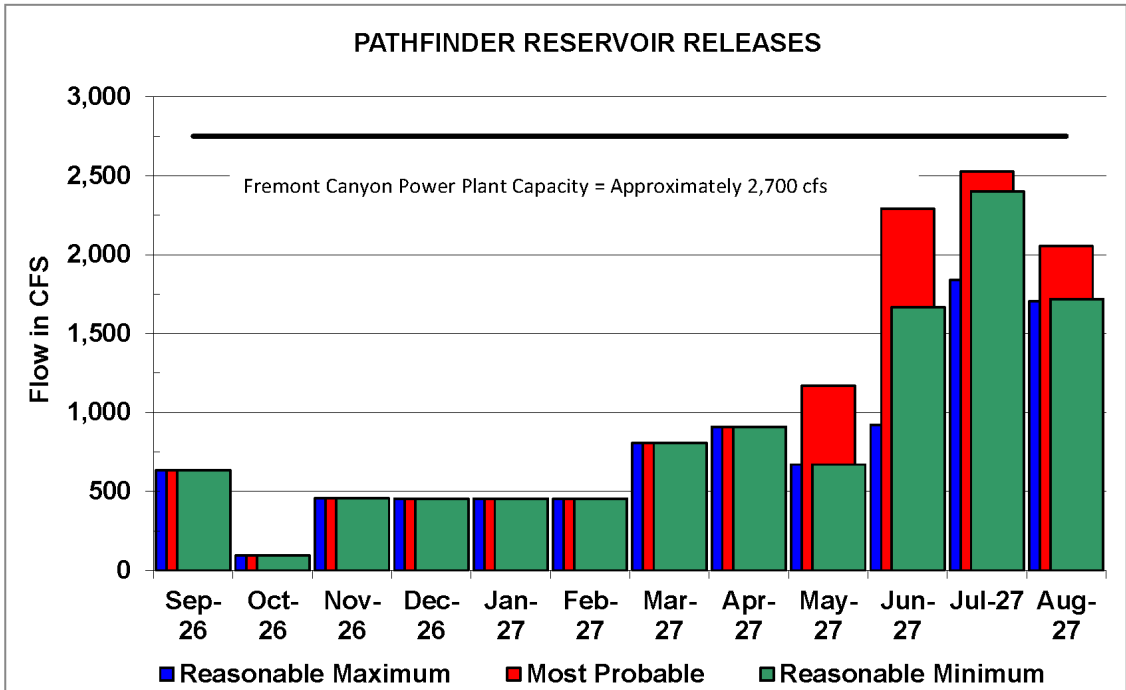
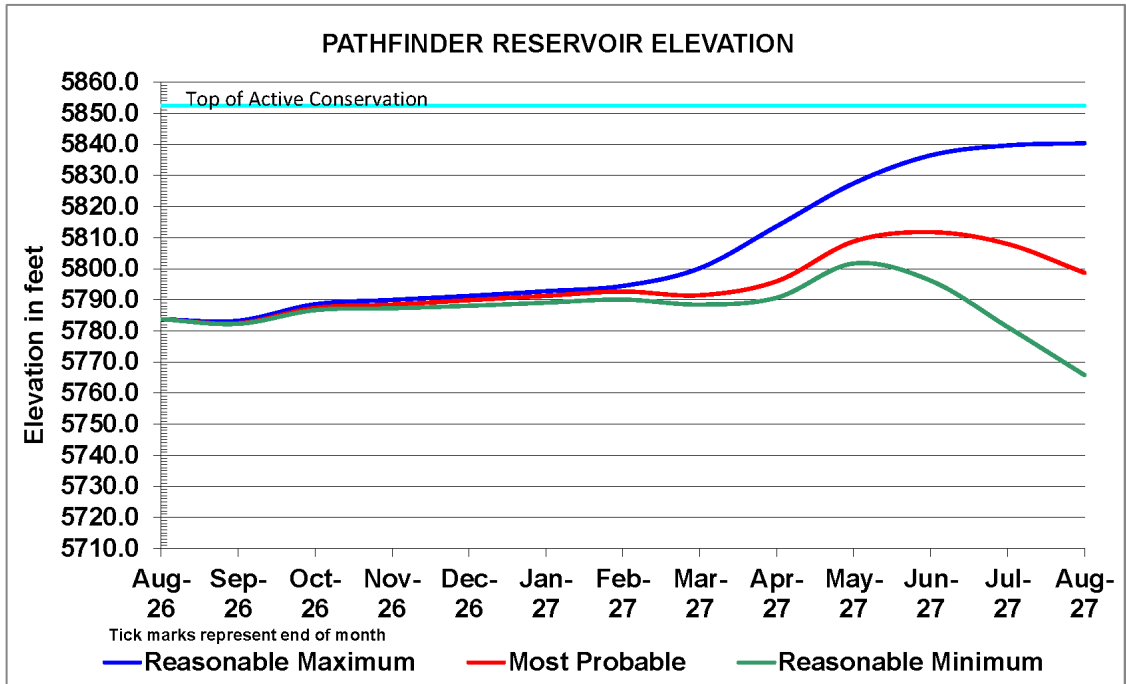
September 1, 2026 Glendo Elevation and Storage: 4588.13 feet & 117,646 AF
September 1, 2026 Guernsey Elevation and Storage: 4389.20 feet & 2,415 AF

¹ Represents a negative or very small average number that makes the percentage meaningless.

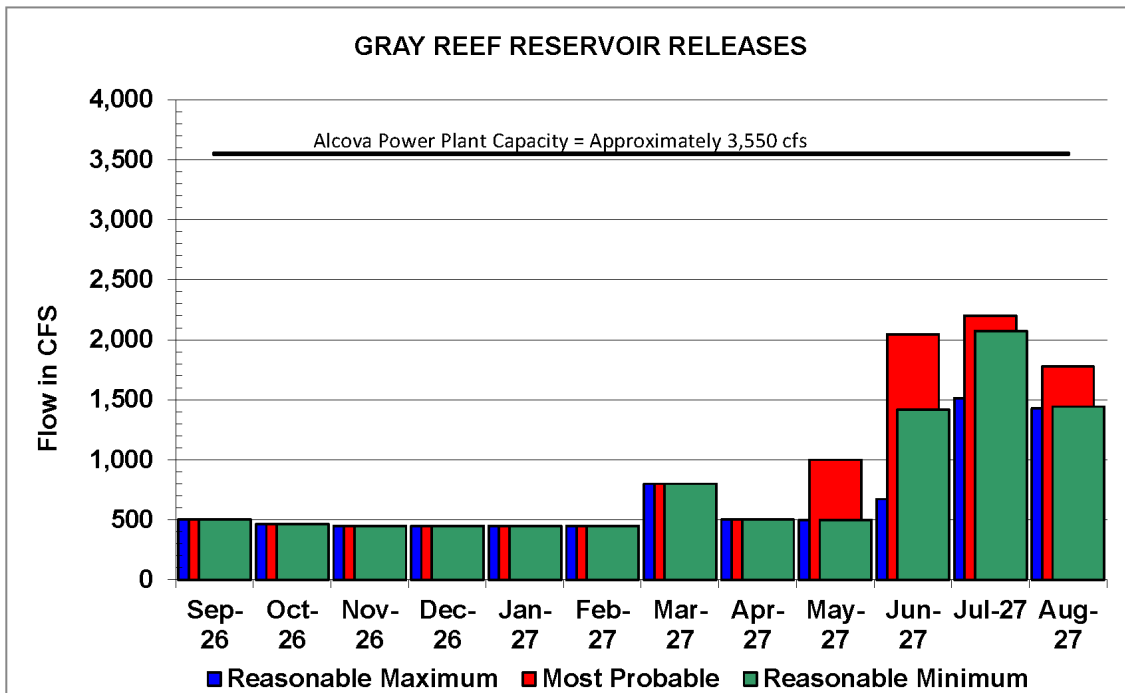
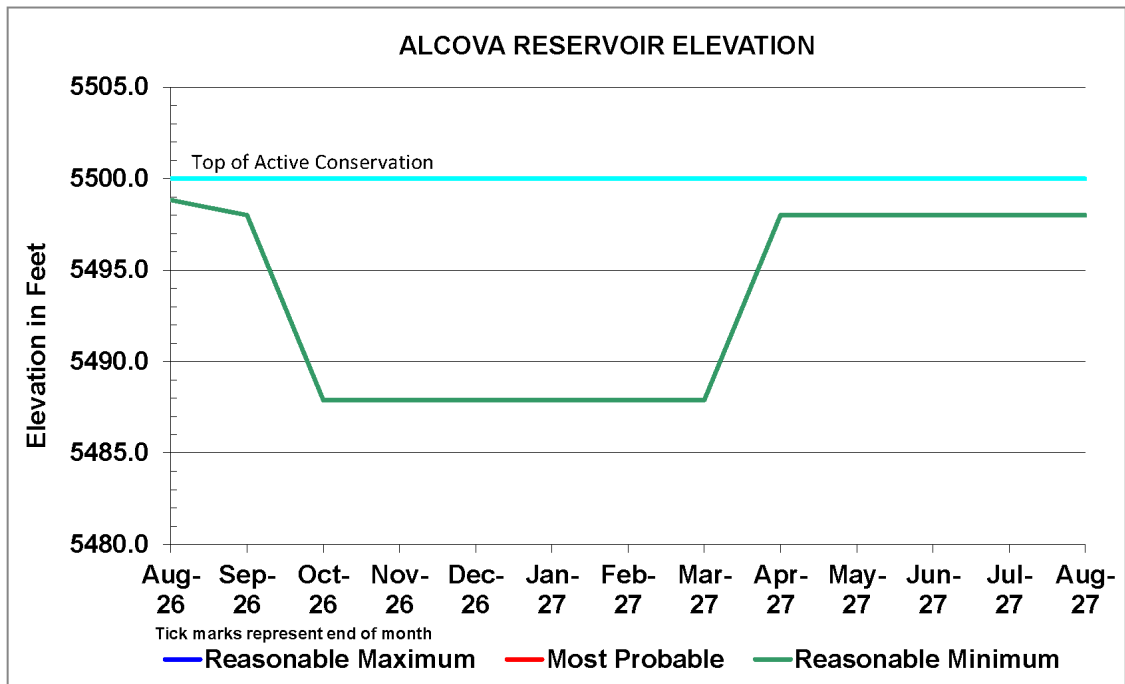
SEMINOE RESERVOIR



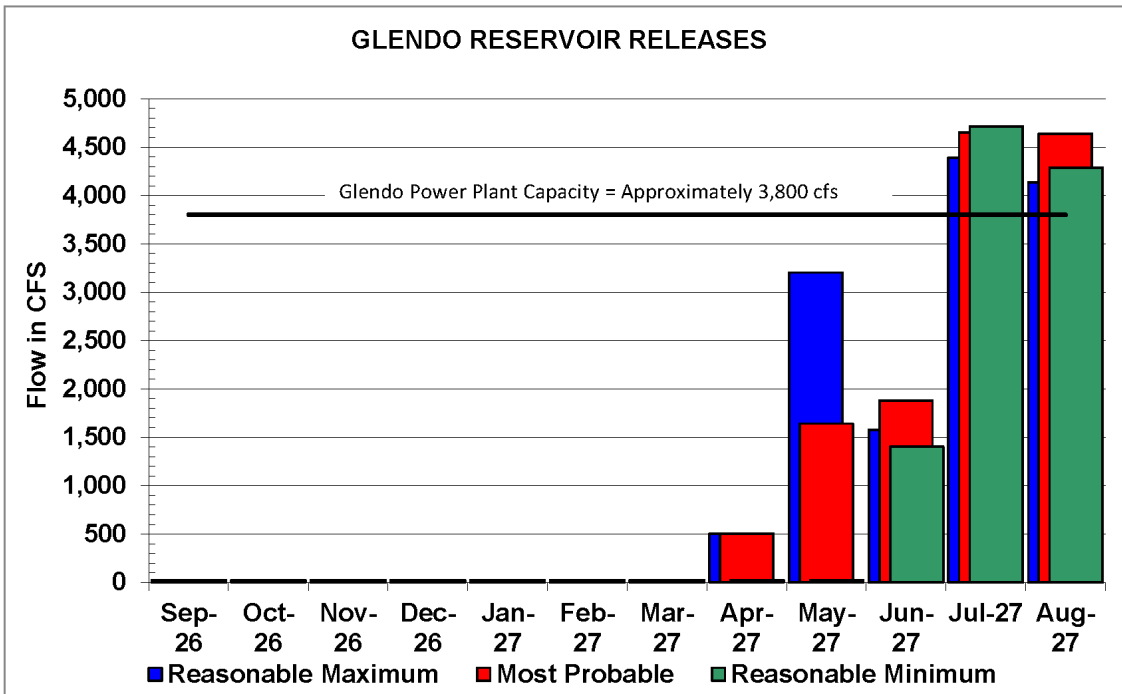
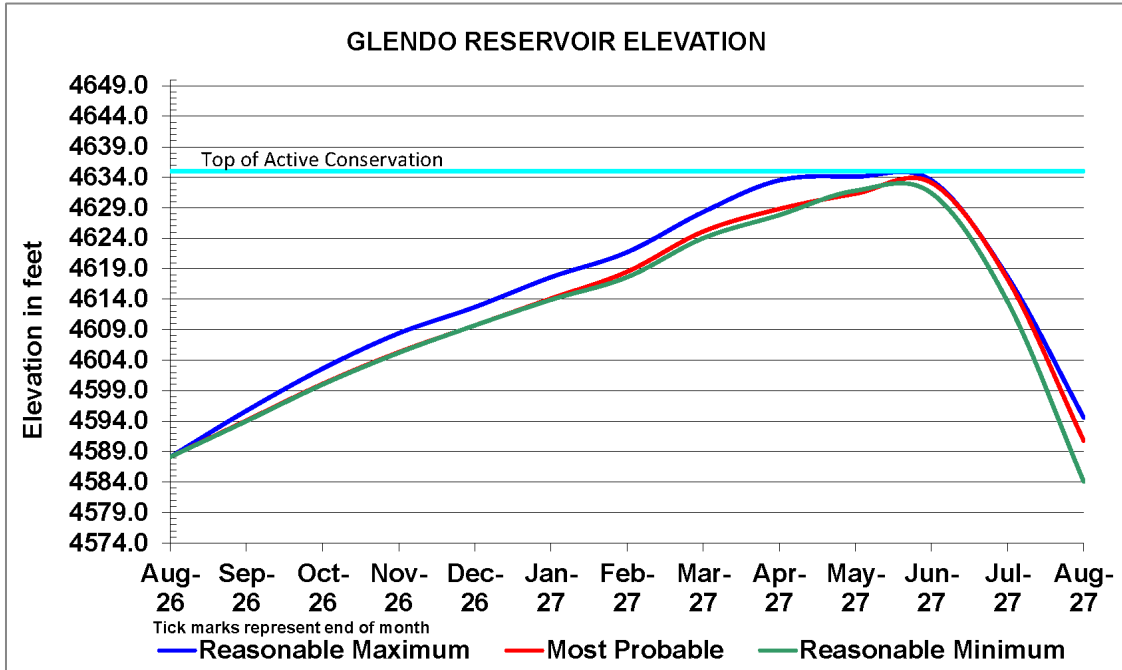
PATHFINDER RESERVOIR



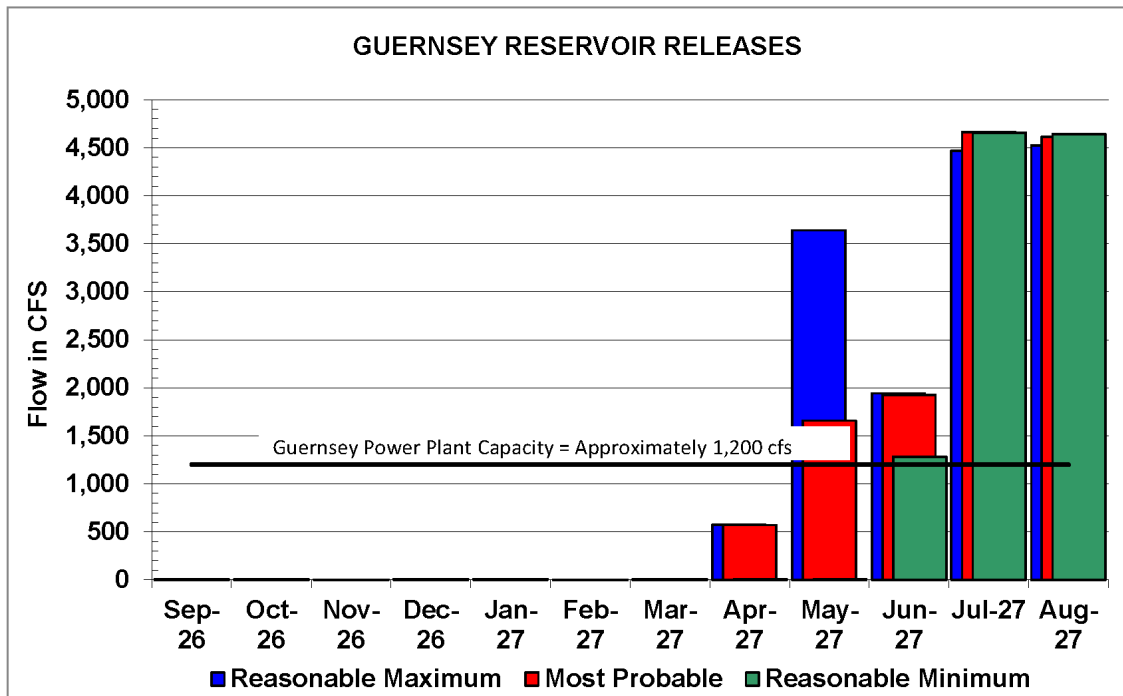
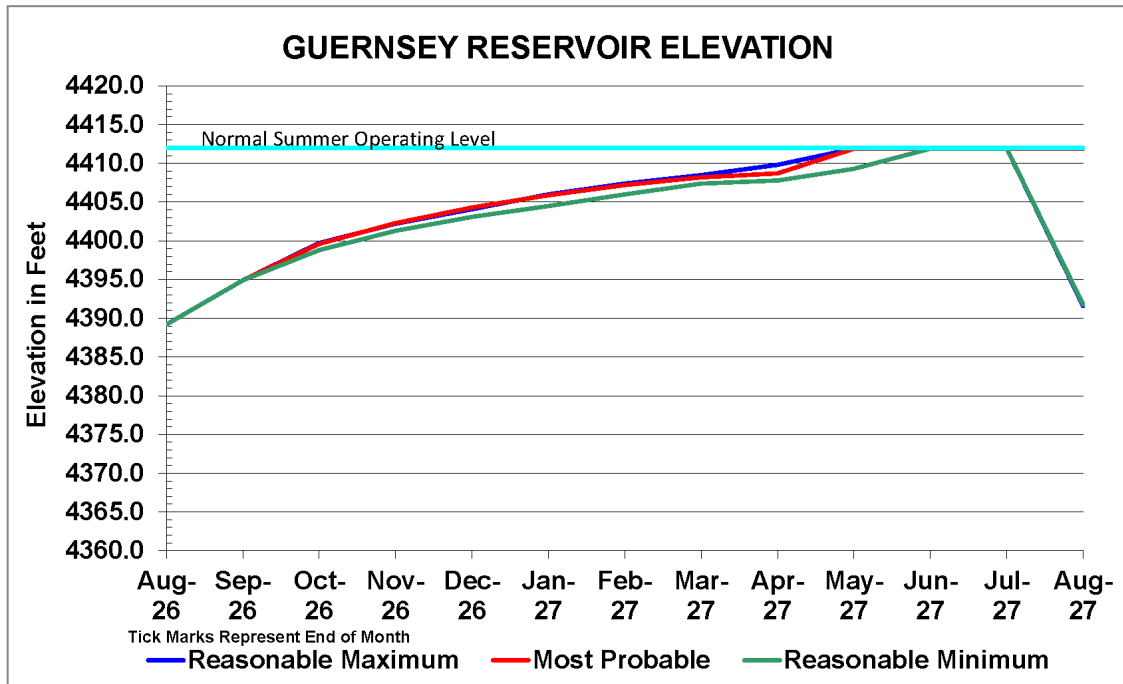
ALCOVA RESERVOIR



GLENDO RESERVOIR



GUERNSEY RESERVOIR



Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations

		Initial Content 267.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	13.3	29.5	28.1	24.7	22.8	24.2	53.8	115.5	237.2	306.8	89.6	33.0	978.5
Total Inflow	cfs	224.	480.	472.	402.	371.	436.	875.	1941.	3858.	5156.	1457.	537.	
Turbine Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	769.0
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	769.0
Total Release	cfs	531.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	1900.	704.	
Evaporation	kaf	2.5	1.8	0.9	0.5	0.4	0.4	1.1	2.3	2.6	5.2	6.3	5.3	29.3
End-month content	kaf	246.9#	242.7	240.9	233.2	223.5	218.5	239.4	281.5	352.8	500.8#	467.9#	453.0	
End-month elevation	ft	6295.8	6295.2	6295.0	6293.8	6292.3	6291.6	6294.7	6300.6	6309.3	6323.9	6321.0	6319.6	

Kortes Reservoir Operations

		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	769.0
Total Inflow	cfs	531.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	1900.	704.	
Turbine Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	768.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	768.9
Total Release	cfs	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	1900.	704.	
Min reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	704.	
Max reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	1200.	2600.	2600.	1900.	705.	

Pathfinder Reservoir Operations

		Initial Content 184.9 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Sweetwater Inflow	kaf	0.7	3.3	3.5	3.6	3.7	3.9	5.1	12.1	17.1	15.6	4.7	1.9	75.2
Kortes-Path Gain	kaf	1.0	1.2	-0.2	1.5	1.7	2.8	4.4	5.4	6.9	2.1	3.0	5.4	35.2
Inflow from Kortes	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	768.9
Total Inflow	kaf	33.2	37.1	34.8	37.7	38.0	36.1	42.1	88.9	183.9	172.4	124.5	50.6	879.3
Total Inflow	cfs	558.	603.	585.	613.	618.	650.	685.	1494.	2991.	2897.	2025.	823.	
Turbine Release	kaf	33.3	1.1	22.6	23.3	23.3	21.0	45.0	49.6	67.4	131.9	150.7	121.7	690.9
Jetflow Release	kaf	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	54.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	37.8	5.8	27.1	27.9	27.9	25.2	49.6	54.1	72.0	136.4	155.3	126.3	745.4
Total Release	cfs	635.	94.	455.	454.	454.	454.	807.	909.	1171.	2292.	2526.	2054.	
Evaporation	kaf	2.6	1.8	1.1	0.6	0.7	0.7	1.2	2.3	3.4	5.8	6.5	5.0	31.7
End-month content	kaf	177.7	207.2	213.8	223.0	232.4	242.6	233.9	266.4	374.9	405.1	367.8	287.1	
End-month elevation	ft	5782.5	5787.4	5788.5	5789.9	5791.3	5792.7	5791.5	5796.0	5808.8	5811.8	5808.0	5798.7	
Jetflow Release	cfs	76.	76.	76.	75.	75.	76.	75.	76.	75.	76.	75.	75.	
Min Release	cfs	75.0	77.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations

		Initial Content 181.5 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	37.8	5.8	27.1	27.9	27.9	25.2	49.6	54.1	72.0	136.4	155.3	126.3	745.4
Total Inflow	cfs	635.	94.	455.	454.	454.	454.	807.	909.	1171.	2292.	2526.	2054.	
Turbine Release	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	121.7	135.4	109.4	672.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Total Release	kaf	38.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	71.0	135.0	153.7	124.9	738.2
Total Release	cfs	652.	465.	450.	450.	450.	450.	800.	501.	1155.	2269.	2500.	2031.	
Evaporation	kaf	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	9.3
End-month content	kaf	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	

Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

Gray Reef Reservoir Operations		Initial Content				1.5 Kaf		Operating Limits: Max			1.1 Kaf, 5327.42 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
Total Inflow	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	121.7	135.4	109.4	672.3
Total Inflow	cfs	496.	465.	450.	450.	450.	450.	800.	501.	1000.	2045.	2202.	1779.	
Total Release	kaf	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	121.6	135.3	109.3	672.3
Total Release	cfs	501.	465.	450.	450.	450.	450.	800.	501.	1000.	2044.	2200.	1778.	
Min reservoir rels	cfs	500.	465.	450.	450.	450.	450.	800.	500.	500.	999.	2200.	730.	
Max reservoir rels	cfs	500.	465.	450.	450.	450.	450.	800.	500.	1000.	2600.	2250.	2250.	
Glendo Reservoir Operations		Initial Content				117.6 Kaf		Operating Limits: Max			763.0 Kaf, 4653.00 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
Alcova-Glendo Gain	kaf	3.6	9.5	9.8	7.4	9.1	14.5	16.7	40.6	71.6	17.5	-0.8	-1.9	197.6
Infl from Gray Reef	kaf	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	121.6	135.3	109.3	672.3
Total Inflow	kaf	33.4	38.1	36.6	35.1	36.8	39.5	65.9	70.4	133.1	139.1	134.5	107.4	869.9
Total Inflow	cfs	561.	620.	615.	571.	598.	711.	1072.	1183.	2165.	2338.	2187.	1747.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	99.5	110.3	228.2	221.4	687.9
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	62.2	118.5
Total Release	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	30.0	101.0	111.8	286.0	285.1	824.3
Total Release	cfs	25.	24.	25.	24.	24.	25.	24.	504.	1643.	1879.	4651.	4637.	
Evaporation	kaf	2.2	1.3	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.6	6.6	4.2	33.2
End-month content	kaf	147.3	182.6	216.9	249.8	284.4	321.7	384.4	421.7#	449.3#	470.0*	311.9#	130.0*	
End-month elevation	ft	4594.1	4600.1	4605.3	4609.7	4614.1	4618.5	4625.1	4628.8	4631.3	4633.1	4617.3	4590.8	
Guernsey Reservoir Operations		Initial Content				2.4 Kaf		Operating Limits: Max			45.6 Kaf, 4419.99 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
Glendo-Guerns Gain	kaf	1.9	3.0	1.9	1.7	1.4	1.0	0.8	5.4	7.7	3.7	1.7	-0.5	29.7
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	30.0	101.0	111.8	286.0	285.1	824.3
Total Inflow	kaf	3.4	4.5	3.4	3.2	2.9	2.4	2.3	35.4	108.7	115.5	287.7	284.6	854.0
Total Inflow	cfs	57.	73.	57.	52.	47.	43.	37.	595.	1768.	1941.	4679.	4629.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	51.8	53.6	53.6	246.6
Seepage	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	59.7	229.9	227.6	563.9
Total Release	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	114.5	286.6	283.7	822.6
Total Release	cfs	5.	5.	3.	5.	5.	4.	5.	571.	1657.	1924.	4661.	4614.	
Evaporation	kaf	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	5.8
End-month content	kaf	5.3#	9.3#	12.3#	15.0#	17.4#	19.4#	21.1#	22.0*	28.0*	28.0*	28.0*	28.0*	
End-month elevation	ft	4394.9	4399.6	4402.3	4404.3	4405.9	4407.2	4408.2	4408.7	4411.9	4411.9	4411.9	4411.9	
Physical EOM Cont	kaf	762.5	803.6	845.7	882.8	919.5	964.0	1040.6	1176.9	1390.3	1589.2	1360.9	1083.4	

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDON 17.6 kaf

[illegible]

Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Requested		kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Delivered		kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Kendrick (River)		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Requested		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
North Platte Req		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	112.5	280.6	278.7	762.2
Glendo Req		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	13.0
Inland Lakes Req		kaf	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	0.0	0.0	45.5
Total Requirement		kaf	0.0	0.0	0.0	0.0	0.0	0.0	34.0	101.9	114.5	286.6	283.7	820.7
Seepage		kaf	0.3	0.3	0.2	0.3	0.3	0.3	0.4	1.2	3.0	3.1	2.5	12.1
Actual Release		kaf	0.3	0.3	0.2	0.3	0.3	0.3	34.0	101.9	114.5	286.6	283.7	822.6
Ownership EOM Cont		kaf	762.5	803.6	845.7	882.8	919.5	964.0	1040.6	1176.9	1390.3	1589.2	1360.9	1083.4

Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

POWER GENERATION

Seminoe Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	769.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	22.779	23.089	22.238	22.811	22.479	20.013	22.515	22.901	25.625	27.481	29.459	29.017	290.407
Actual generation	gwh	4.120	4.205	4.054	4.180	4.152	3.712	4.154	9.360	22.101	23.092	17.996	6.582	107.708
Percent max generation		18.	18.	18.	18.	18.	19.	18.	41.	86.	84.	61.	23.	37.
Average kwh/af		130.	129.	129.	128.	127.	126.	127.	131.	138.	149.	154.	152.	140.
Kortes Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	43.3	768.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	325.752
Actual generation	gwh	5.418	5.607	5.418	5.607	5.607	5.057	5.607	12.281	27.503	26.608	20.090	7.448	132.251
Percent max generation		20.	20.	20.	20.	20.	20.	20.	46.	100.	100.	73.	27.	41.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	33.3	1.1	22.6	23.3	23.3	21.0	45.0	49.6	67.4	131.9	150.7	121.7	690.9
Bypass	kaf	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	54.5
Maximum generation	gwh	35.623	37.574	37.565	39.362	39.887	36.228	40.137	39.103	41.610	41.260	42.599	41.725	472.673
Actual generation	gwh	7.638	0.254	5.276	5.466	5.496	4.982	10.681	11.855	16.585	33.265	37.964	30.029	169.491
Percent max generation		21.	1.	14.	14.	14.	14.	27.	30.	40.	81.	89.	72.	36.
Average kwh/af		229.	231.	233.	235.	236.	237.	237.	239.	246.	252.	252.	247.	245.
Alcova Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	121.7	135.4	109.4	672.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	323.225
Actual generation	gwh	4.130	3.947	3.645	3.767	3.767	3.400	6.691	4.112	8.610	17.038	18.956	15.316	93.379
Percent max generation		15.	15.	14.	14.	14.	14.	24.	16.	31.	64.	69.	56.	29.
Average kwh/af		140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	139.
Glendo Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	99.5	110.3	228.2	221.4	687.9
Bypass	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	57.8	63.7	136.4
Maximum generation	gwh	13.983	0.000	0.000	0.000	0.000	0.000	0.000	23.991	25.720	25.581	24.437	19.409	133.121
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.079	10.998	12.397	24.437	19.409	70.320
Percent max generation		0.	0.	0.	0.	0.	0.	0.	13.	43.	48.	100.	100.	53.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	108.	111.	112.	107.	88.	102.
Guernsey Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	51.8	53.6	53.6	246.6
Bypass	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	47.9	62.7	233.0	230.1	576.0
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.574	3.726	3.667	3.795	3.795	18.557
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.249	3.726	3.667	3.795	3.795	17.232
Percent max generation		0.	0.	0.	0.	0.	0.	0.	63.	100.	100.	100.	100.	93.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	67.	69.	71.	71.	71.	70.

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOLE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations

		Initial Content 267.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	2.0	11.0	16.0	21.3	19.0	21.0	43.9	71.3	118.7	117.2	32.5	19.5	493.4
Total Inflow	cfs	34.	179.	269.	346.	309.	378.	714.	1198.	1930.	1970.	529.	317.	
Turbine Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.8
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.8
Total Release	cfs	531.	530.	529.	530.	530.	529.	530.	1000.	2000.	1065.	969.	559.	
Evaporation	kaf	2.5	1.8	0.9	0.5	0.4	0.4	0.9	1.8	1.8	3.1	3.5	2.8	20.4
End-month content	kaf	235.6#	212.9	199.0	187.9	174.4	166.2	177.4	187.7	178.2	230.0*	200.0*	183.0*	
End-month elevation	ft	6294.2	6290.7	6288.4	6286.5	6284.1	6282.5	6284.6	6286.4	6284.7	6293.3	6288.5	6285.6	

Kortes Reservoir Operations

		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	31.6	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.8
Total Inflow	cfs	531.	530.	529.	530.	530.	529.	530.	1000.	2000.	1065.	969.	559.	
Turbine Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.7
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.7
Total Release	cfs	529.	530.	529.	530.	530.	529.	530.	1000.	2000.	1065.	969.	559.	
Min reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	1000.	2000.	2000.	1500.	705.	

Pathfinder Reservoir Operations

		Initial Content 184.9 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Sweetwater Inflow	kaf	0.7	1.9	2.3	2.2	2.1	1.9	3.7	8.7	5.8	3.9	1.4	0.9	35.5
Kortes-Path Gain	kaf	-0.3	-0.9	-1.9	-1.5	0.3	1.4	3.6	2.7	-1.8	-7.2	-6.1	-2.6	-14.3
Inflow from Kortes	kaf	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.7
Total Inflow	kaf	31.9	33.6	31.9	33.3	35.0	32.7	39.9	70.9	127.0	60.1	54.9	32.7	583.9
Total Inflow	cfs	536.	546.	536.	542.	569.	589.	649.	1192.	2065.	1010.	893.	532.	
Turbine Release	kaf	33.3	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	94.8	142.9	101.1	594.7
Jetflow Release	kaf	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	37.8	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	99.3	147.5	105.7	649.1
Total Release	cfs	635.	94.	455.	454.	454.	454.	807.	909.	670.	1669.	2399.	1719.	
Evaporation	kaf	2.6	1.7	1.0	0.6	0.6	0.6	1.1	2.2	3.0	4.6	4.2	2.9	25.1
End-month content	kaf	176.4	202.5	206.3	211.1	217.6	224.5	213.7	228.3	311.1	267.3	170.5	94.6	
End-month elevation	ft	5782.3	5786.7	5787.3	5788.1	5789.1	5790.1	5788.5	5790.7	5801.7	5796.2	5781.3	5765.8	
Jetflow Release	cfs	76.	75.	76.	75.	75.	76.	75.	76.	75.	76.	75.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations

		Initial Content 181.5 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	37.8	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	99.3	147.5	105.7	649.1
Total Inflow	cfs	635.	94.	455.	454.	454.	454.	807.	909.	670.	1669.	2399.	1719.	
Turbine Release	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	84.6	127.6	88.8	576.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Total Release	kaf	38.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	40.2	97.9	145.9	104.3	641.9
Total Release	cfs	652.	465.	450.	450.	450.	450.	800.	501.	654.	1645.	2373.	1696.	
Evaporation	kaf	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	9.3
End-month content	kaf	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

Gray Reef Reservoir Operations		Initial Content				1.5 Kaf		Operating Limits: Max			1.1 Kaf, 5327.42 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
		0.0 Kaf, 5306.00 Ft.												
		Total												
Total Inflow	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	84.6	127.6	88.8	576.0
Total Inflow	cfs	496.	465.	450.	450.	450.	450.	800.	501.	499.	1422.	2075.	1444.	
Total Release	kaf	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	84.5	127.5	88.7	576.0
Total Release	cfs	501.	465.	450.	450.	450.	450.	800.	501.	499.	1420.	2074.	1443.	
Min reservoir rels	cfs	499.	464.	450.	450.	450.	450.	800.	500.	500.	500.	800.	729.	
Max reservoir rels	cfs	500.	465.	450.	450.	450.	450.	800.	500.	500.	2000.	2700.	2000.	
Glendo Reservoir Operations		Initial Content				117.6 Kaf		Operating Limits: Max			763.0 Kaf, 4653.00 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
		63.2 Kaf, 4573.94 Ft.												
		Total												
Alcova-Glendo Gain	kaf	3.1	8.8	10.4	7.5	7.8	8.9	13.1	13.6	17.6	1.1	-1.4	-1.3	89.2
Infl from Gray Reef	kaf	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	84.5	127.5	88.7	576.0
Total Inflow	kaf	32.9	37.4	37.2	35.2	35.5	33.9	62.3	43.4	48.3	85.6	126.1	87.4	665.2
Total Inflow	cfs	553.	608.	625.	572.	577.	610.	1013.	729.	786.	1439.	2051.	1421.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	225.6	218.6	526.3
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	43.5	106.2
Total Release	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	83.6	289.8	263.6	650.4
Total Release	cfs	25.	24.	25.	24.	24.	25.	24.	25.	24.	1405.	4713.	4287.	
Evaporation	kaf	2.2	1.3	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.5	6.3	3.8	32.4
End-month content	kaf	146.8	181.4	216.3	249.3	282.6	314.3	373.4	412.2	454.5#	450.0*	280.0*	100.0*	
End-month elevation	ft	4594.0	4600.0	4605.2	4609.7	4613.9	4617.6	4624.0	4627.8	4631.8	4631.4	4613.6	4584.1	
Guernsey Reservoir Operations		Initial Content				2.4 Kaf		Operating Limits: Max			45.6 Kaf, 4419.99 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
		2.0 Kaf, 4387.97 Ft.												
		Total												
Glendo-Guerns Gain	kaf	1.9	2.2	1.5	1.2	1.0	1.2	1.3	0.2	2.2	-1.4	-2.4	-2.1	6.8
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	83.6	289.8	263.6	650.4
Total Inflow	kaf	3.4	3.7	3.0	2.7	2.5	2.6	2.8	1.7	3.7	82.2	287.4	261.5	657.2
Total Inflow	cfs	57.	60.	50.	44.	41.	47.	46.	29.	60.	1381.	4674.	4253.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	53.6	57.3	163.1
Seepage	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	3.0	3.1	2.5	11.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	229.6	225.5	476.1
Total Release	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	76.2	286.3	285.3	650.5
Total Release	cfs	5.	5.	3.	5.	5.	4.	5.	7.	7.	1281.	4656.	4640.	
Evaporation	kaf	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.7	5.6
End-month content	kaf	5.3#	8.5#	11.1#	13.3#	15.3#	17.5#	19.7#	20.5#	23.0#	28.0*	28.0*	3.5*	
End-month elevation	ft	4394.9	4398.8	4401.3	4403.1	4404.5	4406.0	4407.4	4407.8	4409.3	4411.9	4411.9	4391.8	
Physical EOM Cont	kaf	749.4	767.1	794.5	823.4	851.7	884.3	946.0	1034.0	1152.1	1160.6	863.8	566.4	

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDON 17.6 kaf

OWNERSHIP OPERATIONS

Initial Ownership 90.4 Kaf, Accrued this water year: 0.0 Kaf

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Net Accrual	kaf	1.4	11.3	16.0	21.7	21.1	23.9	50.3	80.6	119.3	65.3	0.0	0.0	410.9
Evaporation	kaf	1.0	0.7	0.4	0.3	0.3	0.4	0.9	2.1	3.4	6.3	7.2	3.9	26.9
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.4	265.9	477.3
End-month Ownership	kaf	91.8	103.1	119.1	140.8	161.9	185.8	236.1	316.7	436.0	501.3	282.7	12.9	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Net Accrual	kaf	4.7	0.0	0.0	8.4	8.5	9.9	14.0	0.0	0.6	0.0	0.0	0.0	46.1
Evaporation/Seepage	kaf	0.3	0.1	0.0	0.3	0.3	0.2	0.4	0.4	0.9	0.7	0.7	0.0	4.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.2	0.0	44.2
End-month Ownership	kaf	4.7	4.6	4.6	13.0	21.5	31.4	45.4	45.0	45.6	44.9	0.0	0.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Net Accrual	kaf	0.0	10.7	11.6	0.0	0.0	0.0	0.0	13.2	0.0	0.0	0.0	0.0	35.5
Evaporation/Seepage	kaf	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.6	0.4	0.5	0.0	0.0	2.5
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	0.0	34.2
End-month Ownership	kaf	0.0	10.7	22.3	22.2	22.1	22.0	21.9	35.1	34.7	-0.0	-0.0	-0.0	

Initial Ownership 603.0 Kaf, Accrued this water year: 0.0 Kaf

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	6.9	4.5	2.4	1.6	1.5	1.5	2.9	5.1	6.1	8.0	7.7	6.8	55.0
Deliv fm Ownership	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
End-month Ownership	kaf	586.8	582.3	579.9	578.3	576.8	575.3	572.4	567.3	551.7	530.4	504.4	482.1	

Initial Ownership 62.3 Kaf, Accrued this water year: 0.0 Kaf

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	0.0	0.0	0.0	17.6
Evaporation	kaf	0.8	0.4	0.3	0.2	0.2	0.2	0.3	0.5	0.6	1.1	1.1	0.9	6.6
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	11.0
End-month Ownership	kaf	61.5	61.1	60.8	60.6	60.4	60.2	59.9	59.4	76.4	75.3	68.2	62.3	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	-0.0	-0.0	

Initial Ownership 2.7 Kaf,

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Inflow	kaf	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	11.9
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.6
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	6.1
Ownership	kaf	3.4	4.1	6.6	7.3	7.8	8.4	9.1	9.3	5.8	6.8	7.3	7.9	

Initial Ownership 1.2 Kaf,

[illegible]

Initial Ownership 0.0 Kaf,

[illegible]

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLEND0 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

IRRIGATION DELIVERY

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Kendrick (Casper Canal)														
Requested	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Delivered	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Kendrick (River)														
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries														
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	280.3	280.3	600.6
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	0.0	34.2
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.2	286.3	285.3	647.8
Seepage	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	3.0	3.1	2.5	11.3
Actual Release	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	76.2	286.3	285.3	650.5
Ownership EOM Cont	kaf	749.4	767.1	794.5	823.4	851.7	884.3	946.0	1034.0	1152.1	1160.6	863.8	566.4	

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

POWER GENERATION

Seminoe Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release kaf		31.6	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.8
Bypass kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh		22.582	22.298	20.806	20.939	20.401	17.996	19.980	19.803	20.474	20.720	21.889	20.861	248.749
Actual generation gwh		4.096	4.137	3.911	3.971	3.892	3.447	3.831	7.119	14.727	7.857	7.455	4.177	68.620
Percent max generation		18.	19.	19.	19.	19.	19.	19.	36.	72.	38.	34.	20.	28.
Average kwh/af		130.	127.	124.	122.	119.	117.	118.	120.	120.	124.	125.	121.	122.
Kortes Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release kaf		31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	123.0	63.4	59.6	34.4	562.7
Bypass kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh		27.434	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	325.752
Actual generation gwh		5.418	5.607	5.418	5.607	5.607	5.057	5.607	10.234	21.156	10.905	10.251	5.917	96.784
Percent max generation		20.	20.	20.	20.	20.	20.	20.	38.	77.	41.	37.	21.	30.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release kaf		33.3	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	94.8	142.9	101.1	594.7
Bypass kaf		4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Maximum generation gwh		35.586	37.368	37.149	38.691	39.080	35.712	39.402	38.272	40.748	39.742	39.397	33.479	454.626
Actual generation gwh		7.635	0.277	5.257	5.434	5.452	4.934	10.560	11.653	8.820	23.029	33.531	22.430	139.012
Percent max generation		21.	1.	14.	14.	14.	14.	27.	30.	22.	58.	85.	67.	31.
Average kwh/af		229.	231.	233.	233.	234.	235.	235.	235.	241.	243.	235.	222.	234.
Alcova Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release kaf		29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	84.6	127.6	88.8	576.0
Bypass kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh		26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	323.225
Actual generation gwh		4.130	3.947	3.645	3.767	3.767	3.400	6.691	4.112	4.298	11.844	17.864	12.432	79.897
Percent max generation		15.	15.	14.	14.	14.	14.	24.	16.	16.	44.	65.	45.	25.
Average kwh/af		140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	139.
Glendo Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	225.6	218.6	526.3
Bypass kaf		1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	64.2	45.0	124.1
Maximum generation gwh		13.971	0.000	0.000	0.000	0.000	0.000	0.000	23.708	25.659	25.373	23.705	17.774	130.190
Actual generation gwh		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9.181	23.705	17.774	50.660
Percent max generation		0.	0.	0.	0.	0.	0.	0.	0.	0.	36.	100.	100.	39.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	0.	0.	112.	105.	81.	96.
Guernsey Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	53.6	57.3	163.1
Bypass kaf		0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	24.0	232.7	228.0	487.4
Maximum generation gwh		2.244	0.000	0.000	0.000	0.000	0.000	0.000	3.561	3.694	3.617	3.795	3.538	20.449
Actual generation gwh		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.617	3.795	3.538	10.950
Percent max generation		0.	0.	0.	0.	0.	0.	0.	0.	0.	100.	100.	100.	54.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	0.	0.	69.	71.	62.	67.

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOLE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations

		Initial Content 267.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	23.5	36.4	33.6	27.9	26.3	28.6	59.8	162.7	393.6	570.4	212.3	59.8	1634.9
Total Inflow	cfs	395.	592.	565.	454.	428.	515.	973.	2734.	6401.	9586.	3453.	973.	
Turbine Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.6
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.6
Total Release	cfs	531.	530.	529.	530.	530.	529.	1299.	2600.	2601.	2600.	2601.	1922.	
Evaporation	kaf	2.6	1.9	1.0	0.5	0.6	0.6	1.2	2.2	2.8	7.4	10.4	8.9	40.1
End-month content	kaf	257.0#	259.6	263.2	258.7	252.3	251.5	231.0	237.1	464.6	874.0#	916.6#	850.0*	
End-month elevation	ft	6297.3	6297.6	6298.1	6297.5	6296.6	6296.5	6293.5	6294.4	6320.6	6349.5	6351.8	6348.2	

Kortes Reservoir Operations

		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	31.6	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.6
Total Inflow	cfs	531.	530.	529.	530.	530.	529.	1299.	2600.	2601.	2600.	2601.	1922.	
Turbine Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.5
Total Release	cfs	529.	530.	529.	530.	530.	529.	1299.	2600.	2601.	2600.	2601.	1922.	
Min reservoir rels	cfs	529.	529.	529.	529.	529.	529.	529.	529.	530.	530.	530.	529.	
Max reservoir rels	cfs	530.	530.	530.	530.	530.	530.	1300.	2600.	2600.	2600.	2600.	2600.	

Pathfinder Reservoir Operations

		Initial Content 184.9 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Sweetwater Inflow	kaf	3.0	3.3	3.5	2.7	2.5	2.8	6.2	18.5	45.5	44.5	13.3	4.8	150.6
Kortes-Path Gain	kaf	3.0	4.5	2.0	2.0	4.1	5.5	8.5	11.2	15.9	11.0	8.7	7.0	83.4
Inflow from Kortes	kaf	31.5	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.5
Total Inflow	kaf	37.5	40.4	37.0	37.3	39.2	37.7	94.6	184.4	221.3	210.2	181.9	130.0	1251.5
Total Inflow	cfs	630.	657.	622.	607.	638.	679.	1539.	3099.	3599.	3533.	2958.	2114.	
Turbine Release	kaf	33.3	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	50.3	108.5	100.2	514.9
Jetflow Release	kaf	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	37.8	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	54.8	113.1	104.8	569.3
Total Release	cfs	635.	94.	455.	454.	454.	454.	807.	909.	670.	921.	1839.	1704.	
Evaporation	kaf	2.6	1.7	1.1	0.7	0.7	0.6	1.3	3.1	5.1	9.5	11.9	11.0	49.3
End-month content	kaf	182.0	214.9	223.7	232.4	243.0	254.9	298.6	425.8	600.8	746.7	803.6	817.8	
End-month elevation	ft	5783.3	5788.6	5790.0	5791.3	5792.8	5794.5	5800.2	5813.7	5827.5	5836.5	5839.7	5840.4	
Jetflow Release	cfs	76.	75.	76.	75.	75.	76.	75.	76.	75.	76.	75.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations

		Initial Content 181.5 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Total Inflow	kaf	37.8	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	54.8	113.1	104.8	569.3
Total Inflow	cfs	635.	94.	455.	454.	454.	454.	807.	909.	670.	921.	1839.	1704.	
Turbine Release	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	40.1	93.2	87.9	496.2
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Total Release	kaf	38.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	40.2	53.4	111.5	103.4	562.1
Total Release	cfs	652.	465.	450.	450.	450.	450.	800.	501.	654.	897.	1813.	1682.	
Evaporation	kaf	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	9.3
End-month content	kaf	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOLE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

Gray Reef Reservoir Operations		Initial Content				1.5 Kaf		Operating Limits: Max			1.1 Kaf, 5327.42 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
		0.0 Kaf, 5306.00 Ft.												
		Total												
Total Inflow	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	40.1	93.2	87.9	496.2
Total Inflow	cfs	496.	465.	450.	450.	450.	450.	800.	501.	499.	674.	1516.	1430.	
Total Release	kaf	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	40.0	93.1	87.8	496.2
Total Release	cfs	501.	465.	450.	450.	450.	450.	800.	501.	499.	672.	1514.	1428.	
Min reservoir rels	cfs	499.	464.	449.	449.	449.	449.	800.	500.	500.	500.	500.	729.	
Max reservoir rels	cfs	500.	465.	450.	450.	450.	450.	800.	500.	500.	500.	500.	729.	
Glendo Reservoir Operations		Initial Content				117.6 Kaf		Operating Limits: Max			763.0 Kaf, 4653.00 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
		63.2 Kaf, 4573.94 Ft.												
		Total												
Alcova-Glendo Gain	kaf	12.2	16.8	16.6	8.4	15.7	14.2	20.6	60.5	178.6	71.1	6.8	5.7	427.2
Infl from Gray Reef	kaf	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	40.0	93.1	87.8	496.2
Total Inflow	kaf	42.0	45.4	43.4	36.1	43.4	39.2	69.8	90.3	209.3	111.1	99.9	93.5	923.4
Total Inflow	cfs	706.	738.	729.	587.	706.	706.	1135.	1518.	3404.	1867.	1625.	1521.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	195.5	92.4	229.5	221.4	767.3
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	31.3	70.3
Total Release	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	30.0	197.0	93.9	270.0	254.2	855.5
Total Release	cfs	25.	24.	25.	24.	24.	25.	24.	504.	3204.	1578.	4391.	4134.	
Evaporation	kaf	2.2	1.4	0.9	0.8	0.9	1.0	1.9	3.3	5.0	6.9	6.9	4.3	35.5
End-month content	kaf	155.9	198.4	239.4	273.2	314.2	351.0	417.4	474.4	481.7#	492.0*	315.0*	150.0*	
End-month elevation	ft	4595.7	4602.6	4608.4	4612.7	4617.6	4621.7	4628.3	4633.5	4634.1	4635.0	4617.7	4594.6	
Guernsey Reservoir Operations		Initial Content				2.4 Kaf		Operating Limits: Max			45.6 Kaf, 4419.99 Ft.			
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
		2.0 Kaf, 4387.97 Ft.												
		Total												
Glendo-Guerns Gain	kaf	1.9	3.1	1.7	1.5	1.8	1.2	1.0	7.1	31.7	22.7	5.9	-0.1	79.5
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	30.0	197.0	93.9	270.0	254.2	855.5
Total Inflow	kaf	3.4	4.6	3.2	3.0	3.3	2.6	2.5	37.1	228.7	116.6	275.9	254.1	935.0
Total Inflow	cfs	57.	75.	54.	49.	54.	47.	41.	623.	3719.	1960.	4487.	4133.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	53.9	51.8	53.6	57.4	250.5
Seepage	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.8	60.8	218.1	218.1	665.8
Total Release	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.2	223.9	115.6	274.8	278.0	928.4
Total Release	cfs	5.	5.	3.	5.	5.	4.	5.	575.	3641.	1943.	4469.	4521.	
Evaporation	kaf	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.7	5.6
End-month content	kaf	5.3#	9.4#	12.2#	14.7#	17.5#	19.7#	21.6#	24.0*	28.0*	28.0*	28.0*	3.4*	
End-month elevation	ft	4394.9	4399.7	4402.2	4404.1	4406.0	4407.4	4408.5	4409.8	4411.9	4411.9	4411.9	4391.6	
Physical EOM Cont	kaf	785.5	844.1	900.3	940.8	988.8	1038.9	1130.4	1346.6	1760.4	2326.0	2248.5	2006.5	

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDON 17.6 kaf

[illegible]

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

IRRIGATION DELIVERY

		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Kendrick (Casper Canal)														
Requested	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Delivered	kaf	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	65.9
Kendrick (River)														
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries														
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.7	113.6	268.8	273.0	868.1
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	11.2	0.0	0.0	0.0	45.4
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	223.9	115.6	274.8	278.0	926.5
Seepage	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	12.1
Actual Release	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.2	223.9	115.6	274.8	278.0	928.4
Ownership EOM Cont		kaf	785.5	844.1	900.3	940.8	988.8	1038.9	1130.4	1346.6	1760.4	2326.0	2248.5	2006.5

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.6 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Sep 2026

POWER GENERATION

Seminoe Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	31.6	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	22.956	23.584	22.935	23.680	23.483	21.101	22.962	21.965	26.537	31.847	32.877	32.851	306.778
Actual generation	gwh	4.152	4.260	4.135	4.277	4.241	3.813	10.278	19.790	22.643	25.835	28.462	20.921	152.807
Percent max generation		18.	18.	18.	18.	18.	18.	45.	90.	85.	81.	87.	64.	50.
Average kwh/af		131.	131.	131.	131.	130.	130.	129.	128.	142.	167.	178.	177.	150.
Kortes Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	31.5	32.6	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.7	159.9	118.2	1017.5
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	325.752
Actual generation	gwh	5.418	5.607	5.418	5.607	5.607	5.057	13.743	26.608	27.503	26.608	27.503	20.330	175.009
Percent max generation		20.	20.	20.	20.	20.	20.	50.	100.	100.	100.	100.	74.	54.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	33.3	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	50.3	108.5	100.2	514.9
Bypass	kaf	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	54.4
Maximum generation	gwh	35.762	37.989	38.139	39.895	40.124	36.473	40.867	40.896	44.208	44.543	46.955	47.187	493.038
Actual generation	gwh	7.648	0.278	5.304	5.497	5.529	5.016	10.875	12.399	9.568	13.695	30.128	27.960	133.897
Percent max generation		21.	1.	14.	14.	14.	14.	27.	30.	22.	31.	64.	59.	27.
Average kwh/af		230.	232.	235.	236.	237.	239.	242.	250.	261.	272.	278.	279.	260.
Alcova Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	29.5	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	40.1	93.2	87.9	496.2
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	323.225
Actual generation	gwh	4.130	3.947	3.645	3.767	3.767	3.400	6.691	4.112	4.298	5.614	13.048	12.306	68.725
Percent max generation		15.	15.	14.	14.	14.	14.	24.	16.	16.	21.	47.	45.	21.
Average kwh/af		140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	139.
Glendo Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	195.5	92.4	229.5	221.4	767.3
Bypass	kaf	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	40.5	32.8	88.2
Maximum generation	gwh	14.216	0.000	0.000	0.000	0.000	0.000	24.253	25.195	26.975	26.369	24.798	19.761	161.567
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.173	22.251	10.580	24.798	19.761	80.563
Percent max generation		0.	0.	0.	0.	0.	0.	0.	13.	82.	40.	100.	100.	50.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	111.	114.	115.	108.	89.	105.
Guernsey Power Plant		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	53.9	51.8	53.6	57.4	250.5
Bypass	kaf	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	170.0	63.8	221.2	220.6	677.9
Maximum generation	gwh	2.244	0.000	0.000	0.000	0.000	0.000	0.000	3.580	3.751	3.667	3.795	3.542	20.579
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.288	3.751	3.667	3.795	3.542	17.043
Percent max generation		0.	0.	0.	0.	0.	0.	0.	64.	100.	100.	100.	100.	83.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	68.	70.	71.	71.	62.	68.