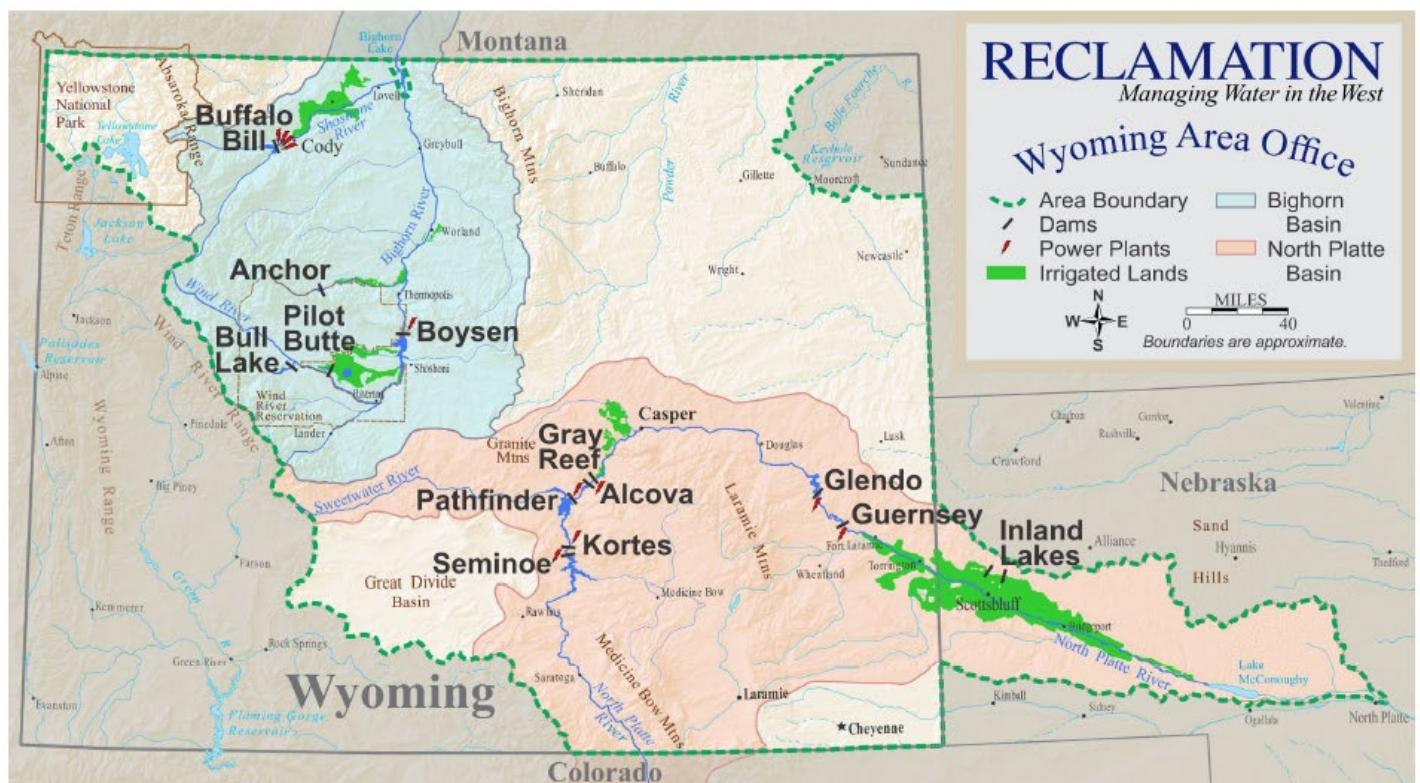




— BUREAU OF —
RECLAMATION

MONTHLY OPERATING PLANS FOR NORTH PLATTE RIVER BASIN RESERVOIRS



July 01, 2026

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
August	12.6	40
September	13.0	65
October	22.1	82
November	24.7	85
December	28.7	111
January	28.3	107
February	27.9	102
March	40.1	83
April	55.3	55
May	75.6	35
June	30.2	11
July	9.6	15

August 1, 2026 Seminole Elevation and Storage: 6,304.36 feet & 311,158 acre-feet (AF)

August 1, 2026 Kortess Elevation and Storage: 6,141.89 feet & 4,730 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
August	0.6	38
September	3.6	128
October	0.9	22
November	-0.9	NA ¹
December	-3.9	NA ¹
January	-1.7	NA ¹
February	-1.4	NA ¹
March	1.0	10
April	6.2	39
May	10.4	57
June	1.8	11
July	2.6	106

August 1, 2026 Pathfinder Elevation and Storage: 5,786.75 feet & 202,871 AF

August 1, 2026 Alcoa Elevation and Storage: 5,498.62 feet & 181,012 AF

August 1, 2026 Gray Reef Elevation and Storage: 5,330.26 feet & 1,502 AF

ALCOVA TO GLENDON RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

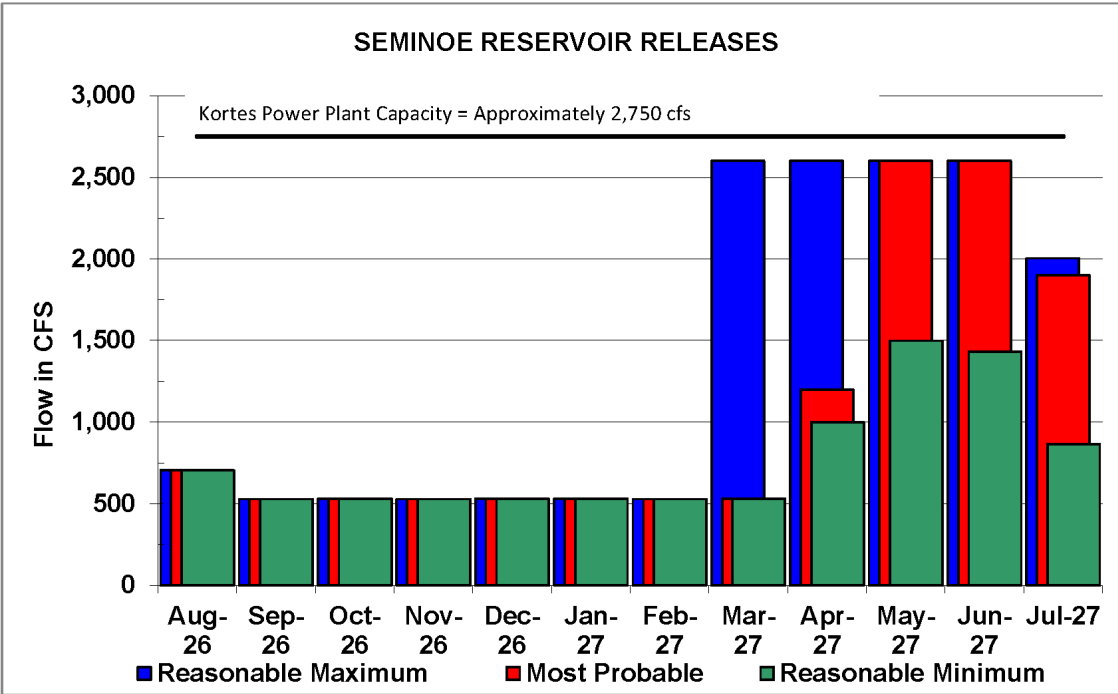
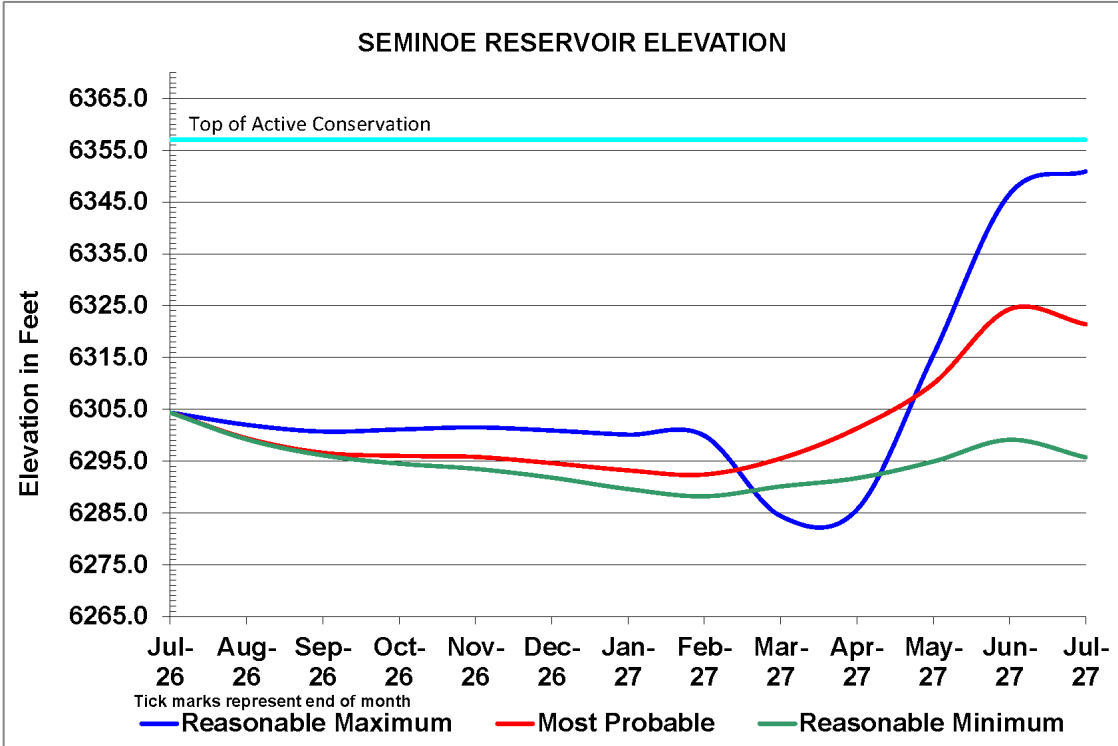
<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
August	2.6	94
September	11.3	189
October	3.3	33
November	3.8	43
December	9.5	142
January	5.5	56
February	9.5	88
March	7.1	43
April	8.2	20
May	4.1	7
June	0.5	2
July	4.8	208

August 1, 2026 Glendon Elevation and Storage: 4600.46 feet & 184,622 AF

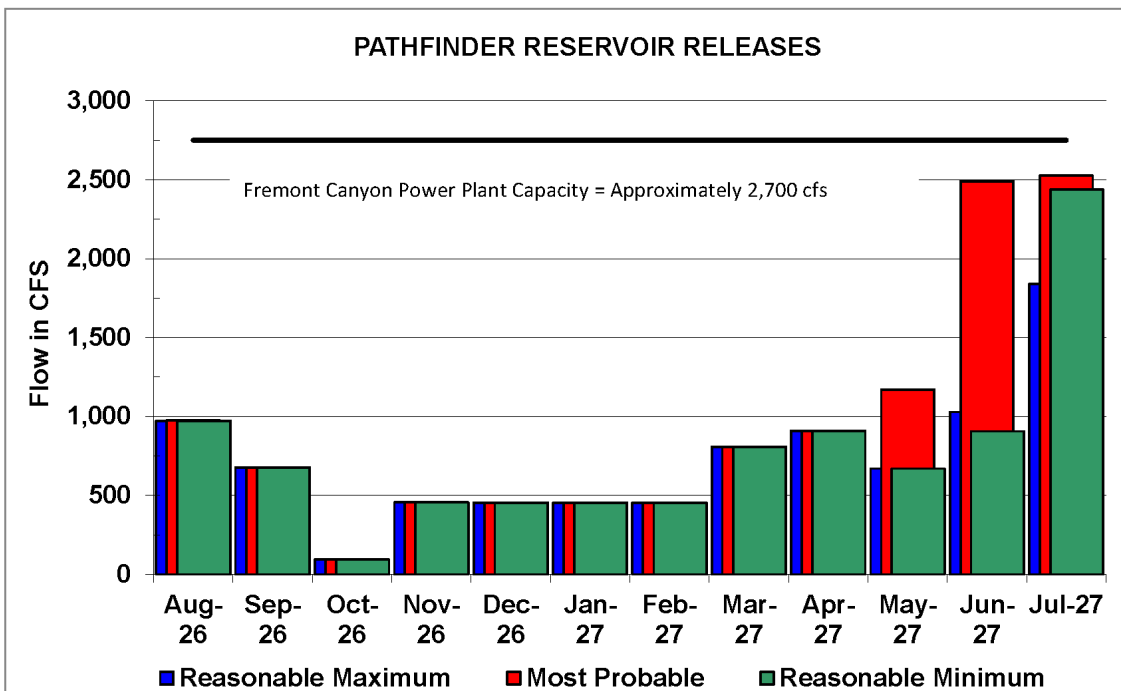
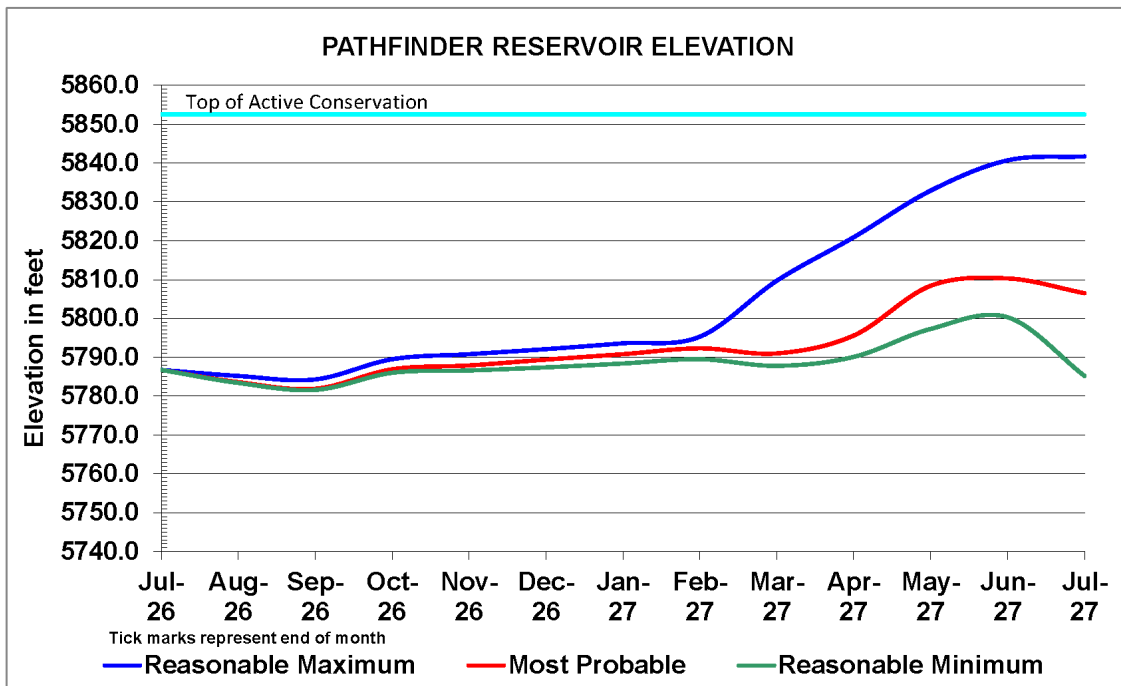
August 1, 2026 Guernsey Elevation and Storage: 4412.91 feet & 29,977 AF

¹ Represents a negative or very small average number that makes the percentage meaningless.

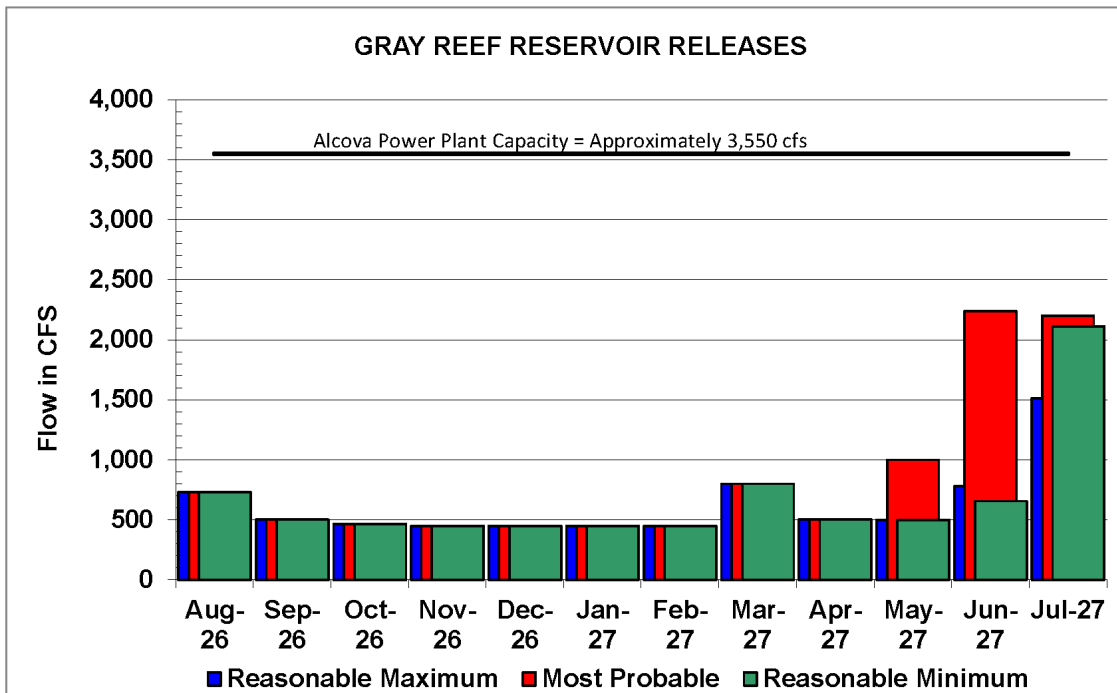
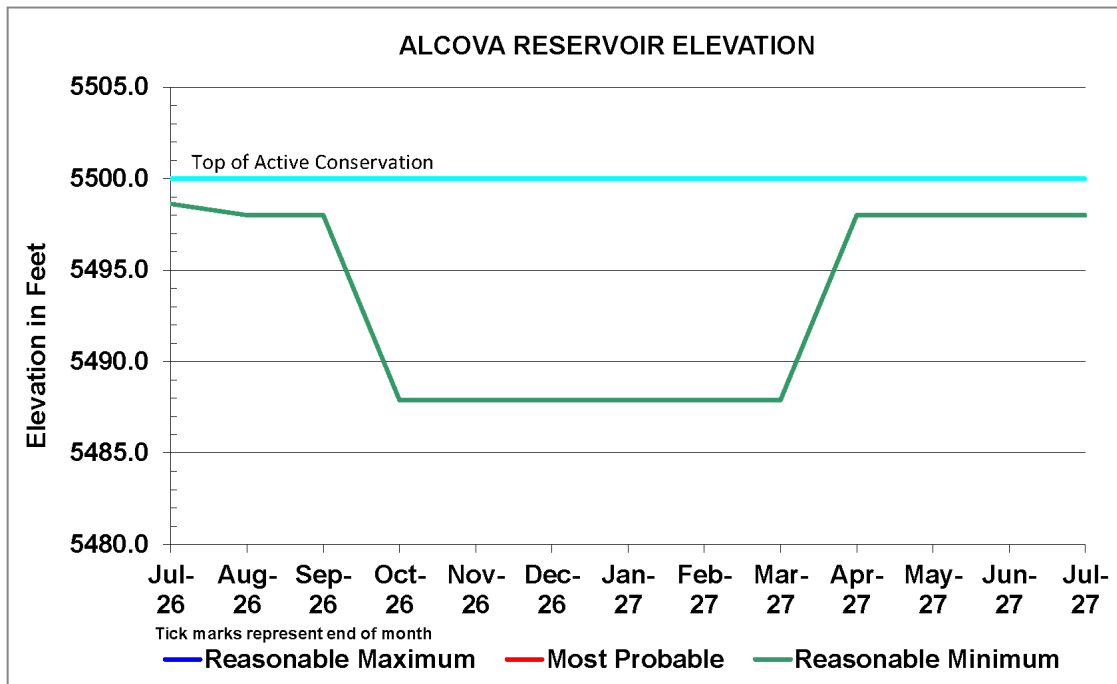
SEMINOE RESERVOIR



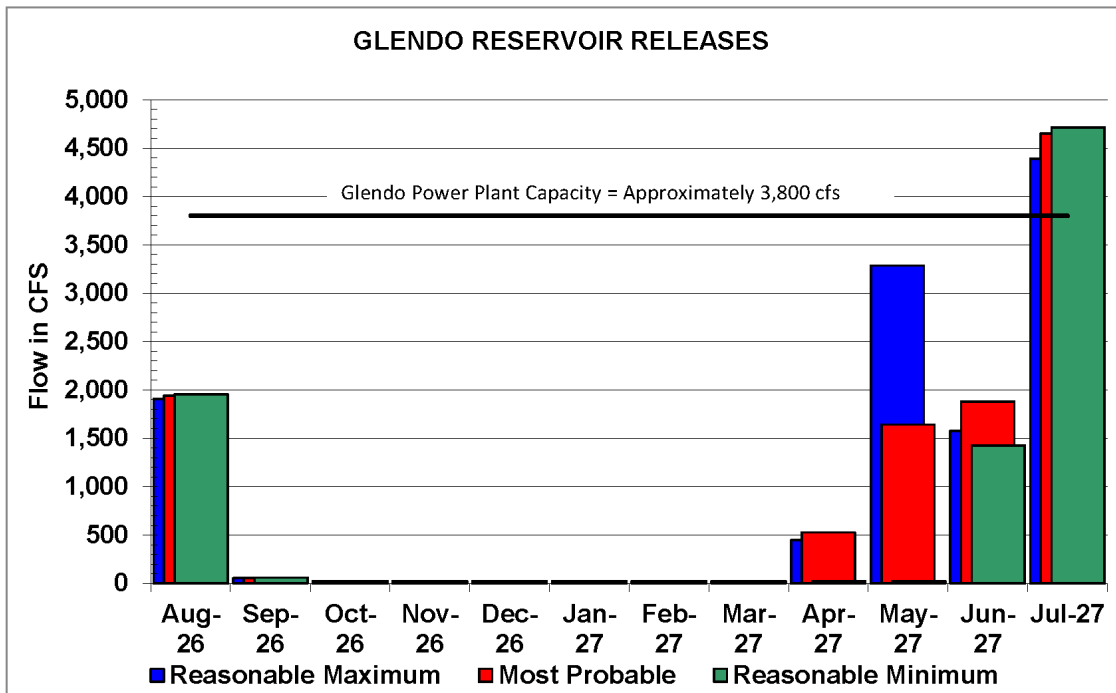
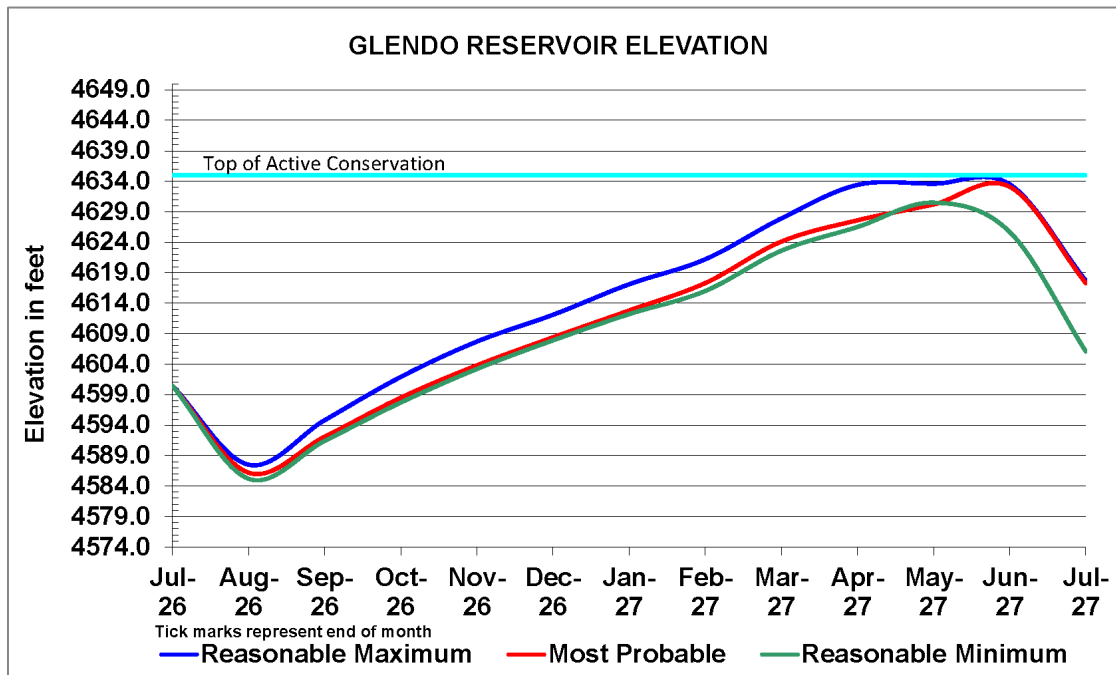
PATHFINDER RESERVOIR



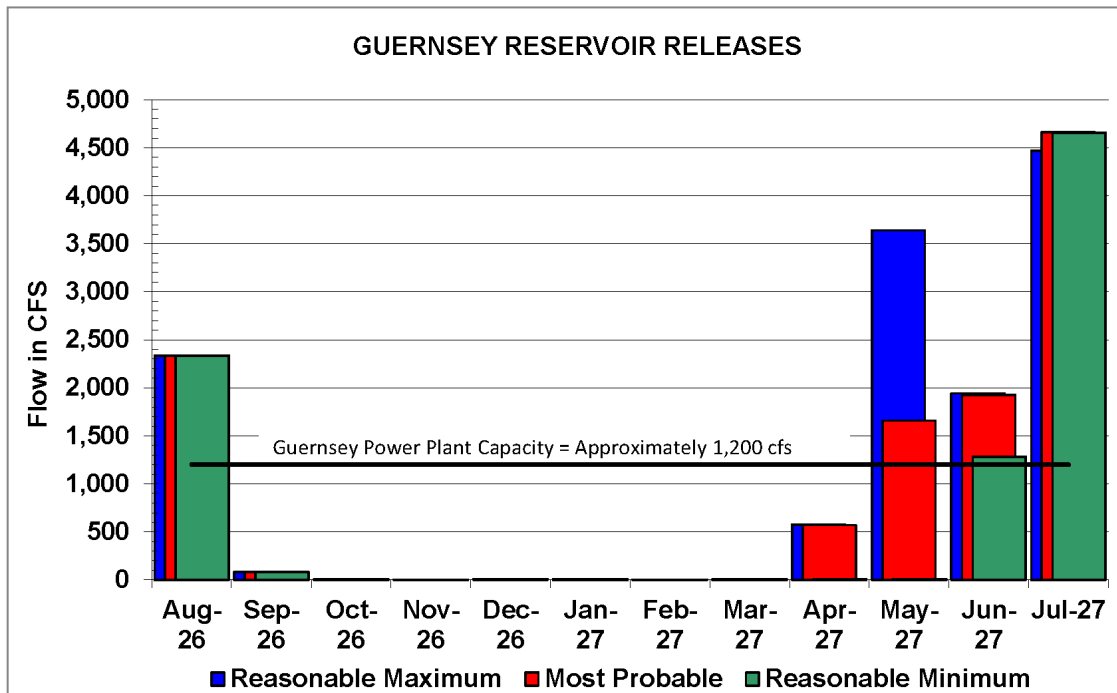
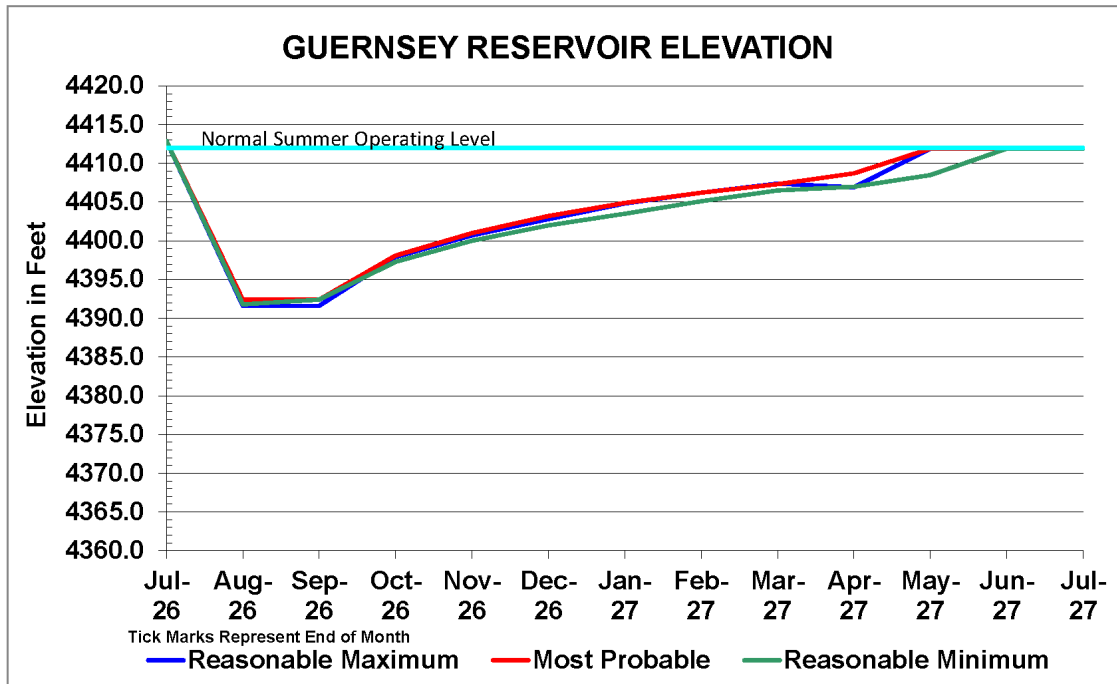
ALCOVA RESERVOIR



GLEND0 RESERVOIR



GUERNSEY RESERVOIR



Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations

Seminoe Reservoir Operations		Initial Content 311.2 Kaf					Operating Limits: Max 1017.3 Kaf, 6357.00 Ft.							
							Min 31.7 Kaf, 6239.02 Ft.							
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Total Inflow	kaf	8.0	13.3	29.5	28.1	24.7	22.8	24.2	53.8	115.5	237.2	306.8	89.6	953.5
Total Inflow	cfs	130.	224.	480.	472.	402.	371.	436.	875.	1941.	3858.	5156.	1457.	
Turbine Release	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	769.0
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	769.0
Total Release	cfs	706.	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	1900.	
Evaporation	kaf	3.8	2.6	1.9	1.0	0.5	0.4	0.4	1.2	2.4	2.7	5.3	6.4	28.6
End-month content	kaf	272.7	252.6#	248.3	246.4	238.7	229.0	224.0	244.8	286.8	358.0	505.9#	472.9#	
End-month elevation	ft	6299.4	6296.6	6296.0	6295.8	6294.6	6293.2	6292.4	6295.5	6301.3	6309.9	6324.3	6321.4	

Kortes Reservoir Operations

Kortes Reservoir Operations		Initial Content					4.7 Kaf		Operating Limits:		Max		4.8 Kaf, 6142.73 Ft.		
-----											Min		1.7 Kaf, 6092.73 Ft.		
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total	
Total Inflow	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	769.0	
Total Inflow	cfs	706.	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	1900.		
Turbine Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	768.9	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	768.9	
Total Release	cfs	704.	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	1900.		
Min reservoir rels	cfs	704.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.		
Max reservoir rels	cfs	705.	530.	530.	530.	530.	530.	530.	530.	1200.	2600.	2600.	1900.		

Pathfinder Reservoir Operations

Pathfinder Reservoir Operations		Initial Content					202.9 Kaf		Operating Limits: Max 1095.0 Kaf, 5853.56 Ft.						
-----									Min 31.4 Kaf, 5746.00 Ft.						
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total	
Sweetwater Inflow	kaf	0.6	0.7	3.3	3.5	3.6	3.7	3.9	5.1	12.1	17.1	15.6	4.7	73.9	
Kortes-Path Gain	kaf	0.6	1.0	1.2	-0.2	1.5	1.7	2.8	4.4	5.4	6.9	2.1	3.0	30.4	
Inflow from Kortes	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	768.9	
Total Inflow	kaf	44.5	33.2	37.1	34.8	37.7	38.0	36.1	42.1	88.9	183.9	172.4	124.5	873.2	
Total Inflow	cfs	724.	558.	603.	585.	613.	618.	650.	685.	1494.	2991.	2897.	2025.		
Turbine Release	kaf	55.3	35.8	1.1	22.6	23.3	23.3	21.0	45.0	49.6	67.4	143.5	150.7	638.6	
Jetflow Release	kaf	4.6	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	54.5	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Release	kaf	59.9	40.3	5.8	27.1	27.9	27.9	25.2	49.6	54.1	72.0	148.0	155.3	693.1	
Total Release	cfs	974.	677.	94.	455.	454.	454.	454.	807.	909.	1171.	2487.	2526.		
Evaporation	kaf	3.5	2.6	1.8	1.1	0.6	0.5	0.7	1.2	2.3	3.4	5.7	6.3	29.7	
End-month content	kaf	184.0	174.3	203.8	210.4	219.6	229.2	239.4	230.7	263.2	371.7	390.4	353.3		
End-month elevation	ft	5783.6	5781.9	5786.9	5787.9	5789.4	5790.8	5792.3	5791.0	5795.6	5808.4	5810.3	5806.5		
Jetflow Release	cfs	75.	76.	76.	76.	75.	75.	76.	75.	76.	75.	76.	75.		
Min Release	cfs	75.0	75.0	77.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0		

Alcova Reservoir Operations

Alcova Reservoir Operations		Initial Content 181.0 Kaf					Operating Limits: Max 184.4 Kaf, 5500.00 Ft.							
-----							Min 98.4 Kaf, 5459.00 Ft.							
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Total Inflow	kaf	59.9	40.3	5.8	27.1	27.9	27.9	25.2	49.6	54.1	72.0	148.0	155.3	693.1
Total Inflow	cfs	974.	677.	94.	455.	454.	454.	454.	807.	909.	1171.	2487.	2526.	
Turbine Release	kaf	44.6	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	133.3	135.4	619.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Total Release	kaf	60.1	39.2	28.6	26.8	27.7	27.7	25.0	49.2	29.8	71.0	146.6	153.7	685.4
Total Release	cfs	977.	659.	465.	450.	450.	450.	450.	800.	501.	1155.	2464.	2500.	
Evaporation	kaf	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	9.3
End-month content	kaf	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	

Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

Gray Reef Reservoir Operations			Initial Content				1.5 Kaf		Operating Limits: Max				1.1 Kaf, 5327.42 Ft.			Total
											Min	0.0 Kaf, 5306.00 Ft.				
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul		
Total Inflow	kaf	44.6	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	133.3	135.4	619.5		
Total Inflow	cfs	725.	502.	465.	450.	450.	450.	450.	800.	501.	1000.	2240.	2202.			
Total Release	kaf	44.9	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	133.2	135.3	619.5		
Total Release	cfs	730.	501.	465.	450.	450.	450.	450.	800.	501.	1000.	2238.	2200.			
Min reservoir rels	cfs	730.	500.	465.	450.	450.	450.	450.	800.	500.	500.	999.	2200.			
Max reservoir rels	cfs	735.	500.	465.	450.	450.	450.	450.	800.	500.	1000.	2600.	2250.			
Glendo Reservoir Operations			Initial Content				184.6 Kaf		Operating Limits: Max				763.0 Kaf, 4653.00 Ft.			Total
											Min	63.2 Kaf, 4573.94 Ft.				
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul		
Alcova-Glendo Gain	kaf	1.9	3.6	9.5	9.8	7.4	9.1	14.5	16.7	40.6	71.6	17.5	-0.8	201.4		
Infl from Gray Reef	kaf	44.9	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	133.2	135.3	619.5		
Total Inflow	kaf	46.8	33.4	38.1	36.6	35.1	36.8	39.5	65.9	70.4	133.1	150.7	134.5	820.9		
Total Inflow	cfs	761.	561.	620.	615.	571.	598.	711.	1072.	1183.	2165.	2533.	2187.			
Turbine Release	kaf	121.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	99.5	110.3	228.2	587.7		
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	17.9		
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	56.3		
Total Release	kaf	123.4	1.5	1.5	1.5	1.5	1.5	1.4	1.5	29.3	101.0	111.8	286.0	661.9		
Total Release	cfs	2007.	25.	24.	25.	24.	24.	25.	24.	492.	1643.	1879.	4651.			
Evaporation	kaf	3.1	2.0	1.2	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.5	6.6	31.7		
End-month content	kaf	104.9#	134.8	170.2	204.5	237.4	272.0	309.3	372.0	410.0#	437.6#	470.0*	311.9#			
End-month elevation	ft	4585.2	4591.7	4598.1	4603.5	4608.1	4612.6	4617.0	4623.9	4627.6	4630.2	4633.1	4617.3			
Guernsey Reservoir Operations			Initial Content				30.0 Kaf		Operating Limits: Max				45.6 Kaf, 4419.99 Ft.			Total
											Min	2.0 Kaf, 4387.97 Ft.				
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul		
Glendo-Guerns Gain	kaf	-1.0	1.9	3.0	1.9	1.7	1.4	1.0	0.8	5.4	7.7	3.7	1.7	29.2		
Inflow from Glendo	kaf	123.4	1.5	1.5	1.5	1.5	1.5	1.4	1.5	29.3	101.0	111.8	286.0	661.9		
Total Inflow	kaf	122.4	3.4	4.5	3.4	3.2	2.9	2.4	2.3	34.7	108.7	115.5	287.7	691.1		
Total Inflow	cfs	1991.	57.	73.	57.	52.	47.	43.	37.	583.	1768.	1941.	4679.			
Turbine Release	kaf	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	51.8	53.6	249.9		
Seepage	kaf	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	12.1		
Spillway Release	kaf	88.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	59.7	229.9	425.3		
Total Release	kaf	147.7	1.0	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	114.5	286.6	687.3		
Total Release	cfs	2402.	17.	5.	3.	5.	5.	4.	5.	571.	1657.	1924.	4661.			
Evaporation	kaf	0.9	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	5.8		
End-month content	kaf	3.8*	6.0#	10.0#	13.0#	15.7#	18.1#	20.1#	21.8#	22.0*	28.0*	28.0*	28.0*			
End-month elevation	ft	4392.4	4395.9	4400.3	4402.8	4404.8	4406.4	4407.6	4408.6	4408.7	4411.9	4411.9	4411.9			
Physical EOM Cont	kaf	750.7	753.0	794.1	836.1	873.2	910.1	954.6	1031.1	1167.3	1380.6	1579.6	1351.4			

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDON 17.2 kaf

OWNERSHIP OPERATIONS

Initial Ownership 208.9 Kaf, Accrued this water year: 35.6 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	14.1	33.3	30.9	29.4	27.8	30.4	62.1	130.4	245.5	221.4	0.0	825.3
Evaporation	kaf	2.9	0.9	0.7	0.5	0.4	0.4	0.5	1.2	2.6	4.6	9.8	12.6	37.1
Deliv fm Ownership	kaf	132.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.9	271.5
End-month Ownership	kaf	73.4	87.5	120.8	151.7	181.1	208.9	239.3	301.4	431.8	677.3	898.7	747.2	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	4.5	0.0	0.0	8.8	10.2	15.3	6.9	0.0	0.0	0.0	0.0	45.7
Evaporation/Seepage	kaf	0.0	0.0	0.1	0.0	0.3	0.3	0.2	0.5	0.4	0.5	0.6	0.6	3.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	43.5
End-month Ownership	kaf	0.0	4.5	4.4	4.4	13.2	23.4	38.7	45.6	45.2	44.7	44.1	0.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	0.0	12.2	11.4	0.0	0.0	0.0	0.0	22.4	0.0	0.0	0.0	46.0
Evaporation/Seepage	kaf	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.1	0.0	0.0	1.3
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	0.0	45.5
End-month Ownership	kaf	0.0	0.0	12.2	23.6	23.5	23.4	23.3	23.2	11.6	-0.0	-0.0	-0.0	

Initial Ownership 628.4 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	8.8	6.9	4.5	2.5	1.5	1.3	1.5	2.9	5.1	6.0	8.0	7.4	56.4
Deliv fm Ownership	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
End-month Ownership	kaf	604.1	587.9	583.4	580.9	579.4	578.1	576.6	573.7	568.6	553.1	531.8	506.1	

Initial Ownership 76.2 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	23.4	0.0	0.0	0.0	33.5
Evaporation	kaf	1.1	0.8	0.5	0.3	0.2	0.2	0.2	0.3	0.7	1.1	1.5	1.4	8.3
Deliv fm Ownership	kaf	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	11.0
End-month Ownership	kaf	70.1	69.3	68.8	68.5	68.3	68.1	67.9	77.7	100.4	99.3	97.8	90.4	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

Initial Ownership 1.8 Kaf,

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Inflow	kaf	0.7	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	11.9
	Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.5
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	6.1
	Ownership	kaf	2.5	3.2	3.9	6.4	7.1	7.6	8.2	8.9	9.1	5.6	6.6	7.1

Initial Ownership 0.6 Kaf,

[illegible]

Initial Ownership 0.0 Kaf,

[illegible]

Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLEND0 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Requested		kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Delivered		kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Kendrick (River)		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Requested		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
North Platte Req		kaf	142.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	112.5	280.6	627.2
Glendo Req		kaf	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	13.0
Inland Lakes Req		kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	0.0	45.5
Total Requirement		kaf	147.7	1.0	0.0	0.0	0.0	0.0	0.0	34.0	101.9	114.5	286.6	685.7
Seepage		kaf	2.5	0.3	0.3	0.2	0.3	0.2	0.3	0.4	1.2	3.0	3.1	12.1
Actual Release		kaf	147.7	1.0	0.3	0.2	0.3	0.2	0.3	34.0	101.9	114.5	286.6	687.3
Ownership EOM Cont		kaf	750.7	753.0	794.1	836.1	873.2	910.1	954.6	1031.1	1167.3	1380.6	1579.6	1351.4

Based on MOST REASONABLE Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

POWER GENERATION

Seminoe Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	769.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	24.816	22.978	23.306	22.437	23.011	22.691	20.234	22.713	23.088	25.764	27.577	29.557	288.172
Actual generation	gwh	5.876	4.143	4.223	4.071	4.198	4.170	3.739	4.172	9.431	22.185	23.173	18.056	107.437
Percent max generation		24.	18.	18.	18.	18.	18.	18.	18.	41.	86.	84.	61.	37.
Average kwh/af		135.	132.	130.	129.	129.	128.	127.	128.	132.	139.	150.	155.	140.
Kortes Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	116.8	768.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	325.770
Actual generation	gwh	7.448	5.418	5.607	5.418	5.607	5.607	5.057	5.607	12.281	27.503	26.608	20.090	132.251
Percent max generation		26.	20.	20.	20.	20.	20.	20.	20.	46.	100.	100.	73.	41.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	55.3	35.8	1.1	22.6	23.3	23.3	21.0	45.0	49.6	67.4	143.5	150.7	638.6
Bypass	kaf	4.6	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	54.5
Maximum generation	gwh	15.044	35.485	37.336	37.326	39.118	39.785	36.160	40.061	39.031	41.555	41.143	42.401	444.445
Actual generation	gwh	12.779	8.201	0.254	5.266	5.455	5.485	4.973	10.661	11.833	16.563	36.088	37.788	155.346
Percent max generation		85.	23.	1.	14.	14.	14.	14.	27.	30.	40.	88.	89.	35.
Average kwh/af		231.	229.	231.	233.	234.	235.	237.	237.	239.	246.	251.	251.	243.
Alcova Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	44.6	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	61.5	133.3	135.4	619.5
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	323.225
Actual generation	gwh	6.244	4.186	3.947	3.645	3.767	3.767	3.400	6.691	4.112	8.610	18.662	18.956	85.987
Percent max generation		23.	16.	15.	14.	14.	14.	14.	24.	16.	31.	70.	69.	27.
Average kwh/af		140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	139.
Glendo Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	121.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	99.5	110.3	228.2	587.7
Bypass	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	57.8	74.2
Maximum generation	gwh	15.145	13.282	0.000	0.000	0.000	0.000	0.000	0.000	23.656	25.389	25.411	24.437	127.320
Actual generation	gwh	8.709	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.977	10.908	12.347	24.437	59.378
Percent max generation		58.	0.	0.	0.	0.	0.	0.	0.	13.	43.	49.	100.	47.
Average kwh/af		71.	0.	0.	0.	0.	0.	0.	0.	107.	110.	112.	107.	101.
Guernsey Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	51.8	53.6	249.9
Bypass	kaf	90.8	1.0	0.3	0.2	0.3	0.3	0.2	0.3	0.4	47.9	62.7	233.0	437.4
Maximum generation	gwh	3.579	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.572	3.726	3.667	3.795	18.339
Actual generation	gwh	3.579	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.256	3.726	3.667	3.795	17.023
Percent max generation		100.	0.	0.	0.	0.	0.	0.	0.	63.	100.	100.	100.	93.
Average kwh/af		63.	0.	0.	0.	0.	0.	0.	0.	67.	69.	71.	71.	68.

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations

		Initial Content 311.2 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	
Total Inflow	kaf	6.0	11.3	23.2	23.0	21.3	19.0	21.0	43.9	71.3	118.7	117.2	32.5	508.4
Total Inflow	cfs	98.	190.	377.	387.	346.	309.	378.	714.	1198.	1930.	1970.	529.	
Turbine Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.1
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.1
Total Release	cfs	704.	529.	530.	529.	530.	530.	529.	530.	1000.	1499.	1432.	864.	
Evaporation	kaf	3.8	2.6	1.9	1.0	0.5	0.5	0.4	0.9	2.0	2.0	3.7	4.0	23.3
End-month content	kaf	270.8#	248.7#	238.1	231.1	220.0	206.4	198.2	209.4	219.5	240.6	270.0*	246.0*	
End-month elevation	ft	6299.2	6296.1	6294.5	6293.5	6291.8	6289.6	6288.2	6290.1	6291.7	6294.9	6299.1	6295.7	

Kortes Reservoir Operations

		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	
Total Inflow	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.1
Total Inflow	cfs	704.	529.	530.	529.	530.	530.	529.	530.	1000.	1499.	1432.	864.	
Turbine Release	kaf	43.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	43.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.0
Total Release	cfs	703.	529.	530.	529.	530.	530.	529.	530.	1000.	1499.	1432.	864.	
Min reservoir rels	cfs	700.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	705.	530.	530.	530.	530.	530.	530.	530.	1000.	1500.	1500.	1500.	

Pathfinder Reservoir Operations

		Initial Content 202.9 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	
Sweetwater Inflow	kaf	0.3	0.7	1.9	2.3	2.2	2.1	1.9	3.7	8.7	5.8	3.9	1.4	34.9
Kortes-Path Gain	kaf	-0.6	0.3	-0.9	-1.9	-1.5	0.3	1.4	3.6	2.7	-1.8	-7.2	-6.1	-11.7
Inflow from Kortes	kaf	43.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.0
Total Inflow	kaf	42.9	32.5	33.6	31.9	33.3	35.0	32.7	39.9	70.9	96.2	81.9	48.4	579.2
Total Inflow	cfs	698.	546.	546.	536.	542.	569.	589.	649.	1192.	1565.	1376.	787.	
Turbine Release	kaf	55.2	35.8	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	49.3	145.3	508.2
Jetflow Release	kaf	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	59.8	40.3	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	53.8	149.9	562.6
Total Release	cfs	973.	677.	94.	455.	454.	454.	454.	807.	909.	670.	904.	2438.	
Evaporation	kaf	3.5	2.5	1.7	1.0	0.6	0.6	0.6	1.1	2.1	2.9	4.6	4.6	25.8
End-month content	kaf	182.5	172.2	198.3	202.1	206.9	213.4	220.3	209.5	224.2	276.3	299.8	193.7	
End-month elevation	ft	5783.4	5781.6	5786.0	5786.6	5787.4	5788.4	5789.5	5787.8	5790.1	5797.3	5800.3	5785.3	
Jetflow Release	cfs	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	76.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations

		Initial Content 181.0 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	
Total Inflow	kaf	59.8	40.3	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	53.8	149.9	562.6
Total Inflow	cfs	973.	677.	94.	455.	454.	454.	454.	807.	909.	670.	904.	2438.	
Turbine Release	kaf	44.5	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	39.1	130.0	489.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Total Release	kaf	60.0	39.2	28.6	26.8	27.7	27.7	25.0	49.2	29.8	40.2	52.4	148.3	554.9
Total Release	cfs	976.	659.	465.	450.	450.	450.	450.	800.	501.	654.	881.	2412.	
Evaporation	kaf	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	9.3
End-month content	kaf	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

Gray Reef Reservoir Operations			Initial Content		1.5 Kaf		Operating Limits:			Max	1.1 Kaf, 5327.42 Ft.			Total		
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	Apr	May		Jun	Jul
Total Inflow	kaf	44.5	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	39.1	130.0	489.0		
Total Inflow	cfs	724.	502.	465.	450.	450.	450.	450.	800.	501.	499.	657.	2114.			
Total Release	kaf	44.8	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	39.0	129.9			
Total Release	cfs	729.	501.	465.	450.	450.	450.	450.	800.	501.	499.	655.	2113.			
Min reservoir rels	cfs	729.	499.	464.	450.	450.	450.	450.	800.	500.	500.	500.	800.			
Max reservoir rels	cfs	730.	500.	465.	450.	450.	450.	450.	800.	500.	500.	1000.	2700.			
Glendo Reservoir Operations			Initial Content		184.6 Kaf		Operating Limits:			Max	763.0 Kaf, 4653.00 Ft.			Total		
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min <td>Apr</td> <td>May</td> <td>Jun</td> <td>Jul</td>	Apr	May		Jun	Jul
Alcova-Glendo Gain	kaf	-1.3	4.1	8.8	10.4	7.5	7.8	8.9	13.1	13.6	17.6	1.1	-1.4	489.0		
Infl from Gray Reef	kaf	44.8	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	39.0	129.9			
Total Inflow	kaf	43.5	33.9	37.4	37.2	35.2	35.5	33.9	62.3	43.4	48.3	40.1	128.5			
Total Inflow	cfs	707.	570.	608.	625.	572.	577.	610.	1013.	729.	786.	674.	2090.			
Turbine Release	kaf	122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.7	221.4	425.8		
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.9			
Total Release	kaf	124.2	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	83.2	289.8	510.6		
Total Release	cfs	2020.	25.	24.	25.	24.	24.	25.	24.	25.	24.	1398.	4713.			
Evaporation	kaf	3.1	2.0	1.2	0.8	0.7	0.7	0.8	1.7	2.9	4.5	6.1	5.7	30.2		
End-month content	kaf	100.8#	131.2	165.9	200.8	233.8	267.1	298.8	357.9	396.9	439.2#	390.0*	223.0*			
End-month elevation	ft	4584.2	4591.0	4597.4	4602.9	4607.6	4612.0	4615.8	4622.4	4626.4	4630.4	4625.7	4606.1			
Guernsey Reservoir Operations			Initial Content		30.0 Kaf		Operating Limits:			Max	45.6 Kaf, 4419.99 Ft.			Total		
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min <td>Apr</td> <td>May</td> <td>Jun</td> <td>Jul</td>	Apr	May		Jun	Jul
Glendo-Guerns Gain	kaf	-2.1	1.9	2.2	1.5	1.2	1.0	1.2	1.3	0.2	2.2	-1.4	-2.4	6.8		
Inflow from Glendo	kaf	124.2	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	83.2	289.8			
Total Inflow	kaf	122.1	3.4	3.7	3.0	2.7	2.5	2.6	2.8	1.7	3.7	81.8	287.4			
Total Inflow	cfs	1986.	57.	60.	50.	44.	41.	47.	46.	29.	60.	1375.	4674.			
Turbine Release	kaf	57.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	53.6	163.5		
Seepage	kaf	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	3.0	3.1			
Spillway Release	kaf	88.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	229.6	338.8		
Total Release	kaf	147.7	1.0	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	76.2	286.3			
Total Release	cfs	2402.	17.	5.	3.	5.	5.	4.	5.	7.	7.	1281.	4656.			
Evaporation	kaf	0.9	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	5.8		
End-month content	kaf	3.5*	5.7#	8.9#	11.5#	13.7#	15.7#	17.9#	20.1#	20.9#	23.4#	28.0*	28.0*			
End-month elevation	ft	4391.8	4395.5	4399.2	4401.6	4403.4	4404.8	4406.2	4407.6	4408.1	4409.5	4411.9	4411.9			
Physical EOM Cont	kaf	742.9	743.1	773.0	807.3	836.2	864.4	897.0	958.7	1046.8	1164.8	1173.1	876.0			

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDON 17.2 kaf

OWNERSHIP OPERATIONS

Initial Ownership 208.9 Kaf, Accrued this water year: 35.6 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	11.5	23.6	23.0	21.7	21.0	23.9	50.3	80.6	119.3	65.2	0.0	440.1
Evaporation	kaf	2.9	0.8	0.6	0.4	0.3	0.4	0.4	0.9	2.1	3.4	6.4	7.4	26.0
Deliv fm Ownership	kaf	140.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2	351.6
End-month Ownership	kaf	65.6	77.1	100.7	123.7	145.4	166.4	190.3	240.6	321.2	440.5	505.7	287.1	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	5.0	0.0	0.0	8.4	8.5	9.9	13.9	0.0	0.0	0.0	0.0	45.7
Evaporation/Seepage	kaf	0.0	0.0	0.1	0.0	0.3	0.3	0.2	0.5	0.4	0.9	0.7	0.7	4.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	42.9
End-month Ownership	kaf	0.0	5.0	4.9	4.9	13.3	21.8	31.7	45.6	45.2	44.3	43.6	0.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	0.0	10.7	11.6	0.0	0.0	0.0	0.0	13.3	0.0	0.0	0.0	35.6
Evaporation/Seepage	kaf	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.5	0.4	0.5	0.0	2.4
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	34.2
End-month Ownership	kaf	0.0	0.0	10.7	22.3	22.2	22.1	22.0	21.9	35.2	34.8	0.1	0.1	

Initial Ownership 628.4 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	8.8	6.9	4.5	2.5	1.6	1.5	1.5	2.8	5.0	6.1	8.0	7.7	56.9
Deliv fm Ownership	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
End-month Ownership	kaf	604.1	587.9	583.4	580.9	579.3	577.8	576.3	573.5	568.5	552.9	531.6	505.6	

Initial Ownership 76.2 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	0.0	0.0	17.6
Evaporation	kaf	1.1	0.8	0.5	0.3	0.2	0.2	0.2	0.4	0.6	0.7	1.2	1.2	7.4
Deliv fm Ownership	kaf	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	11.0
End-month Ownership	kaf	70.1	69.3	68.8	68.5	68.3	68.1	67.9	67.5	66.9	83.8	82.6	75.4	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	2.2
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	-0.0	

Initial Ownership 1.8 Kaf,

		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Inflow	kaf	0.7	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	11.9
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.4
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	6.1
Ownership	kaf	2.5	3.2	3.9	6.4	7.1	7.6	8.2	9.0	9.2	5.7	6.7	7.2	

Initial Ownership 0.6 Kaf,

[illegible]

Initial Ownership 0.0 Kaf.

[illegible]

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLEND0 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Requested	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Delivered	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Kendrick (River)		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
North Platte Req	kaf	142.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	280.3	464.0
Glendo Req	kaf	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	34.2
Total Requirement	kaf	147.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.2	286.3	511.2
Seepage	kaf	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	3.0	3.1	11.3
Actual Release	kaf	147.7	1.0	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	76.2	286.3	513.6
Ownership EOM Cont	kaf	742.9	743.1	773.0	807.3	836.2	864.4	897.0	958.7	1046.8	1164.8	1173.1	876.0	

Based on MINIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

POWER GENERATION

Seminoe Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.1
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	24.781	22.877	23.039	21.987	22.354	21.813	19.264	21.403	21.160	22.560	22.721	23.573	267.532
Actual generation	gwh	5.854	4.125	4.201	4.031	4.143	4.070	3.633	4.038	7.437	11.758	11.081	6.935	71.306
Percent max generation		24.	18.	18.	18.	19.	19.	19.	19.	35.	52.	49.	29.	27.
Average kwh/af		135.	131.	129.	128.	127.	125.	124.	124.	125.	128.	130.	131.	128.
Kortes Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	43.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	92.2	85.2	53.1	556.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	325.770
Actual generation	gwh	7.430	5.418	5.607	5.418	5.607	5.607	5.057	5.607	10.234	15.858	14.654	9.133	95.630
Percent max generation		26.	20.	20.	20.	20.	20.	20.	20.	38.	57.	55.	33.	29.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	55.2	35.8	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	49.3	145.3	508.2
Bypass	kaf	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	54.4
Maximum generation	gwh	37.580	35.354	37.066	36.869	38.384	38.795	35.459	39.116	37.990	40.419	39.723	40.338	457.093
Actual generation	gwh	12.750	8.192	0.276	5.244	5.420	5.439	4.922	10.534	11.624	8.748	11.970	34.661	119.780
Percent max generation		34.	23.	1.	14.	14.	14.	14.	27.	31.	22.	30.	86.	26.
Average kwh/af		231.	229.	230.	232.	233.	233.	234.	234.	234.	239.	243.	239.	236.
Alcova Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	44.5	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	39.1	130.0	489.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	323.225
Actual generation	gwh	6.230	4.186	3.947	3.645	3.767	3.767	3.400	6.691	4.112	4.298	5.474	18.200	67.717
Percent max generation		23.	16.	15.	14.	14.	14.	14.	24.	16.	16.	21.	66.	21.
Average kwh/af		140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	138.
Glendo Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.7	221.4	425.8
Bypass	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	68.4	84.8
Maximum generation	gwh	15.029	13.060	0.000	0.000	0.000	0.000	0.000	0.000	23.275	25.220	24.309	22.014	122.907
Actual generation	gwh	8.711	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.898	22.014	39.623
Percent max generation		58.	0.	0.	0.	0.	0.	0.	0.	0.	0.	37.	100.	32.
Average kwh/af		71.	0.	0.	0.	0.	0.	0.	0.	0.	0.	109.	99.	93.
Guernsey Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release	kaf	57.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	53.6	163.5
Bypass	kaf	90.7	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.4	24.0	232.7	350.1
Maximum generation	gwh	3.577	2.597	0.000	0.000	0.000	0.000	0.000	0.000	3.567	3.694	3.624	3.795	20.854
Actual generation	gwh	3.577	0.031	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.624	3.795	11.027
Percent max generation		100.	1.	0.	0.	0.	0.	0.	0.	0.	0.	100.	100.	53.
Average kwh/af		63.	44.	0.	0.	0.	0.	0.	0.	0.	0.	69.	71.	67.

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations

Seminoe Reservoir Operations		Initial Content 311.2 Kaf					Operating Limits: Max 1017.3 Kaf, 6357.00 Ft.					Min 31.7 Kaf, 6239.02 Ft.			Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul		
Total Inflow	kaf	28.0	23.5	36.4	33.6	27.9	26.3	28.6	59.8	162.7	393.6	570.4	212.3	1603.1	
Total Inflow	cfs	455.	395.	592.	565.	454.	428.	515.	973.	2734.	6401.	9586.	3453.		
Turbine Release	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	986.0	
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Release	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	986.0	
Total Release	cfs	706.	529.	530.	529.	530.	530.	529.	2601.	2600.	2601.	2600.	2004.		
Evaporation	kaf	3.9	2.7	2.0	1.2	0.7	0.6	0.6	1.1	1.8	2.5	6.9	10.1	34.1	
End-month content	kaf	292.6#	282.6#	285.1	288.5	283.8	277.4	276.6	176.2	182.7	410.5	820.4#	900.0*		
End-month elevation	ft	6302.0	6300.7	6301.1	6301.5	6300.9	6300.1	6299.9	6284.4	6285.6	6315.4	6346.5	6350.9		

Kortes Reservoir Operations

Kortes Reservoir Operations		Initial Content					4.7 Kaf		Operating Limits: Max		4.8 Kaf, 6142.73 Ft.		1.7 Kaf, 6092.73 Ft.		
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total	
Total Inflow	kaf	43.4	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	986.0	
Total Inflow	cfs	706.	529.	530.	529.	530.	530.	529.	2601.	2600.	2601.	2600.	2004.		
Turbine Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	985.9	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Release	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	985.9	
Total Release	cfs	704.	529.	530.	529.	530.	530.	529.	2601.	2600.	2601.	2600.	2004.		
Min reservoir rels	cfs	704.	529.	529.	529.	529.	529.	529.	529.	529.	530.	530.	530.		
Max reservoir rels	cfs	705.	530.	530.	530.	530.	530.	530.	2600.	2600.	2600.	2600.	2600.		

Pathfinder Reservoir Operations

Pathfinder Reservoir Operations		Initial Content					202.9 Kaf		Operating Limits: Max 1095.0 Kaf, 5853.56 Ft.					Min 31.4 Kaf, 5746.00 Ft.		Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul			
Sweetwater Inflow	kaf	4.8	3.0	3.3	3.5	2.7	2.5	2.8	6.2	18.5	45.5	44.5	13.3	150.6		
Kortes-Path Gain	kaf	5.4	3.0	4.5	2.0	2.0	4.1	5.5	8.5	11.2	15.9	11.0	8.7	81.8		
Inflow from Kortes	kaf	43.3	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	985.9		
Total Inflow	kaf	53.5	37.5	40.4	37.0	37.3	39.2	37.7	174.6	184.4	221.3	210.2	145.2	1218.3		
Total Inflow	cfs	870.	630.	657.	622.	607.	638.	679.	2840.	3099.	3599.	3533.	2361.			
Turbine Release	kaf	55.2	35.8	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	56.6	108.5	478.7		
Jetflow Release	kaf	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	54.4		
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Release	kaf	59.8	40.3	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	61.1	113.1	533.1		
Total Release	cfs	973.	677.	94.	455.	454.	454.	454.	807.	909.	670.	1027.	1839.			
Evaporation	kaf	3.5	2.6	1.9	1.0	0.7	0.6	0.6	1.5	3.7	5.8	10.4	12.6	44.9		
End-month content	kaf	193.1	187.7	220.4	229.3	238.0	248.7	260.6	384.1	510.7	685.0	823.7	843.2			
End-month elevation	ft	5785.2	5784.3	5789.5	5790.8	5792.1	5793.6	5795.3	5809.7	5820.9	5832.9	5840.7	5841.7			
Jetflow Release	cfs	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	76.	75.			
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0			

Alcova Reservoir Operations

Alcova Reservoir Operations		Initial Content 181.0 Kaf					Operating Limits: Max 184.4 Kaf, 5500.00 Ft.					Min 98.4 Kaf, 5459.00 Ft.			Total
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul		
Total Inflow	kaf	59.8	40.3	5.8	27.1	27.9	27.9	25.2	49.6	54.1	41.2	61.1	113.1	533.1	
Total Inflow	cfs	973.	677.	94.	455.	454.	454.	454.	807.	909.	670.	1027.	1839.		
Turbine Release	kaf	44.5	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	46.4	93.2	459.5	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Casper Canal Release	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9	
Total Release	kaf	60.0	39.2	28.6	26.8	27.7	27.7	25.0	49.2	29.8	40.2	59.7	111.5	525.4	
Total Release	cfs	976.	659.	465.	450.	450.	450.	450.	800.	501.	654.	1003.	1813.		
Evaporation	kaf	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	9.3	
End-month content	kaf	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*		
End-month elevation	ft	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0		

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

Gray Reef Reservoir Operations			Initial Content		1.5 Kaf		Operating Limits:			Max	1.1 Kaf, 5327.42 Ft.			Total
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	0.0 Kaf, 5306.00 Ft.		
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	44.5	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	46.4	93.2	459.5
Total Inflow	cfs	724.	502.	465.	450.	450.	450.	450.	800.	501.	499.	780.	1516.	
Total Release	kaf	44.8	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	46.3	93.1	
Total Release	cfs	729.	501.	465.	450.	450.	450.	450.	800.	501.	499.	778.	1514.	
Min reservoir rels	cfs	729.	499.	464.	449.	449.	449.	449.	800.	500.	500.	500.	500.	
Max reservoir rels	cfs	730.	500.	465.	450.	450.	450.	450.	800.	500.	500.	500.	2200.	
Glendo Reservoir Operations			Initial Content		184.6 Kaf		Operating Limits:			Max	763.0 Kaf, 4653.00 Ft.			Total
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	63.2 Kaf, 4573.94 Ft.		
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Alcova-Glendo Gain	kaf	5.7	12.2	16.8	16.6	8.4	15.7	14.2	20.6	60.5	178.6	71.1	6.8	427.2
Infl from Gray Reef	kaf	44.8	29.8	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	46.3	93.1	
Total Inflow	kaf	50.5	42.0	45.4	43.4	36.1	43.4	39.2	69.8	90.3	209.3	117.4	99.9	
Total Inflow	cfs	821.	706.	738.	729.	587.	706.	706.	1135.	1518.	3404.	1973.	1625.	
Turbine Release	kaf	119.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	200.4	92.4	229.5	665.3
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	
Total Release	kaf	121.3	1.5	1.5	1.5	1.5	1.5	1.4	1.5	24.7	201.9	93.9	270.0	722.2
Total Release	cfs	1973.	25.	24.	25.	24.	24.	25.	24.	415.	3284.	1578.	4391.	
Evaporation	kaf	3.1	2.1	1.3	0.9	0.8	0.9	1.0	1.9	3.3	5.0	6.9	6.9	34.1
End-month content	kaf	110.7#	149.1	191.7	232.7	266.5	307.5	344.3	410.7	473.0	475.4#	492.0*	315.0*	
End-month elevation	ft	4586.6	4594.5	4601.6	4607.5	4611.9	4616.8	4620.9	4627.7	4633.4	4633.6	4635.0	4617.7	
Guernsey Reservoir Operations			Initial Content		30.0 Kaf		Operating Limits:			Max	45.6 Kaf, 4419.99 Ft.			Total
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	2.0 Kaf, 4387.97 Ft.		
			Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Glendo-Guerns Gain	kaf	0.7	1.9	3.1	1.7	1.5	1.8	1.2	1.0	7.1	31.7	22.7	5.9	80.3
Inflow from Glendo	kaf	121.3	1.5	1.5	1.5	1.5	1.5	1.4	1.5	24.7	201.9	93.9	270.0	
Total Inflow	kaf	122.0	3.4	4.6	3.2	3.0	3.3	2.6	2.5	31.8	233.6	116.6	275.9	
Total Inflow	cfs	1984.	57.	75.	54.	49.	54.	47.	41.	534.	3799.	1960.	4487.	
Turbine Release	kaf	57.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	33.8	54.4	51.8	53.6	251.3
Seepage	kaf	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	
Spillway Release	kaf	88.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.2	60.8	218.1	
Total Release	kaf	147.7	1.0	0.3	0.2	0.3	0.3	0.2	0.3	34.2	223.8	115.6	274.8	
Total Release	cfs	2402.	17.	5.	3.	5.	5.	4.	5.	575.	3640.	1943.	4469.	798.7
Evaporation	kaf	0.9	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	
End-month content	kaf	3.4*	5.6#	9.7#	12.5#	15.0#	17.8#	20.0#	21.9#	19.0*	28.0*	28.0*	28.0*	
End-month elevation	ft	4391.6	4395.4	4400.0	4402.4	4404.3	4406.2	4407.5	4408.7	4406.9	4411.9	4411.9	4411.9	
Physical EOM Cont	kaf	785.1	810.3	868.7	924.8	965.1	1013.2	1063.3	1154.7	1370.7	1784.2	2349.4	2271.5	

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDON 17.2 kaf

[illegible]

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLEND0 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Requested	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Delivered	kaf	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	65.9
Kendrick (River)		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
North Platte Req	kaf	142.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.7	113.6	268.8	738.8
Glendo Req	kaf	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	11.1	0.0	0.0	45.3
Total Requirement	kaf	147.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	223.8	115.6	274.8	797.1
Seepage	kaf	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	12.1
Actual Release	kaf	147.7	1.0	0.3	0.2	0.3	0.3	0.2	0.3	34.2	223.8	115.6	274.8	798.7
Ownership EOM Cont	kaf	785.1	810.3	868.7	924.8	965.1	1013.2	1063.3	1154.7	1370.7	1784.2	2349.4	2271.5	

Based on MAXIMUM Historic Averages

2026 Actual April to July Inflows were SEMINOE 170.7 kaf, SWEETWATER 9.7 kaf, GLENDO 17.2 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Aug 2026

POWER GENERATION

Seminoe Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release kaf		43.4	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	986.0
Bypass kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh		25.178	23.861	24.526	23.833	24.601	24.400	21.924	22.394	19.665	24.985	30.881	32.982	299.230
Actual generation gwh		5.932	4.237	4.364	4.232	4.375	4.354	3.916	20.334	18.415	21.772	25.371	21.683	138.985
Percent max generation		24.	18.	18.	18.	18.	18.	18.	91.	94.	87.	82.	66.	46.
Average kwh/af		137.	135.	134.	134.	134.	134.	133.	127.	119.	136.	164.	176.	141.
Kortes Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release kaf		43.3	31.5	32.6	31.5	32.6	32.6	29.4	159.9	154.7	159.9	154.7	123.2	985.9
Bypass kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh		28.346	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	325.770
Actual generation gwh		7.448	5.418	5.607	5.418	5.607	5.607	5.057	27.503	26.608	27.503	26.608	21.190	169.574
Percent max generation		26.	20.	20.	20.	20.	20.	20.	100.	100.	100.	100.	77.	52.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release kaf		55.2	35.8	1.2	22.6	23.3	23.3	21.0	45.0	49.6	36.6	56.6	108.5	478.7
Bypass kaf		4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	54.4
Maximum generation gwh		37.956	36.213	38.374	38.524	40.028	40.257	36.566	41.638	42.011	45.209	45.246	47.203	489.225
Actual generation gwh		12.791	8.257	0.279	5.322	5.515	5.547	5.029	11.081	12.737	9.785	15.654	30.287	122.284
Percent max generation		34.	23.	1.	14.	14.	14.	14.	27.	30.	22.	35.	64.	25.
Average kwh/af		232.	231.	233.	235.	237.	238.	239.	246.	257.	267.	277.	279.	255.
Alcova Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release kaf		44.5	29.9	28.6	26.8	27.7	27.7	25.0	49.2	29.8	30.7	46.4	93.2	459.5
Bypass kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh		27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	323.225
Actual generation gwh		6.230	4.186	3.947	3.645	3.767	3.767	3.400	6.691	4.112	4.298	6.496	13.048	63.587
Percent max generation		23.	16.	15.	14.	14.	14.	14.	24.	16.	16.	24.	47.	20.
Average kwh/af		140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	138.
Glendo Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release kaf		119.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	200.4	92.4	229.5	665.3
Bypass kaf		1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	40.5	56.9
Maximum generation gwh		15.309	13.842	0.000	0.000	0.000	0.000	0.000	24.061	25.079	26.870	26.267	24.798	156.226
Actual generation gwh		8.635	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.576	22.750	10.557	24.798	69.316
Percent max generation		56.	0.	0.	0.	0.	0.	0.	0.	10.	85.	40.	100.	44.
Average kwh/af		72.	0.	0.	0.	0.	0.	0.	0.	111.	114.	114.	108.	104.
Guernsey Power Plant		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total
Turbine Release kaf		57.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	33.8	54.4	51.8	53.6	251.3
Bypass kaf		90.7	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	169.4	63.8	221.2	547.4
Maximum generation gwh		3.574	2.548	0.000	0.000	0.000	0.000	0.000	0.000	3.565	3.705	3.667	3.795	20.854
Actual generation gwh		3.574	0.031	0.000	0.000	0.000	0.000	0.000	0.000	2.240	3.705	3.667	3.795	17.012
Percent max generation		100.	1.	0.	0.	0.	0.	0.	0.	63.	100.	100.	100.	82.
Average kwh/af		63.	44.	0.	0.	0.	0.	0.	0.	66.	68.	71.	71.	68.