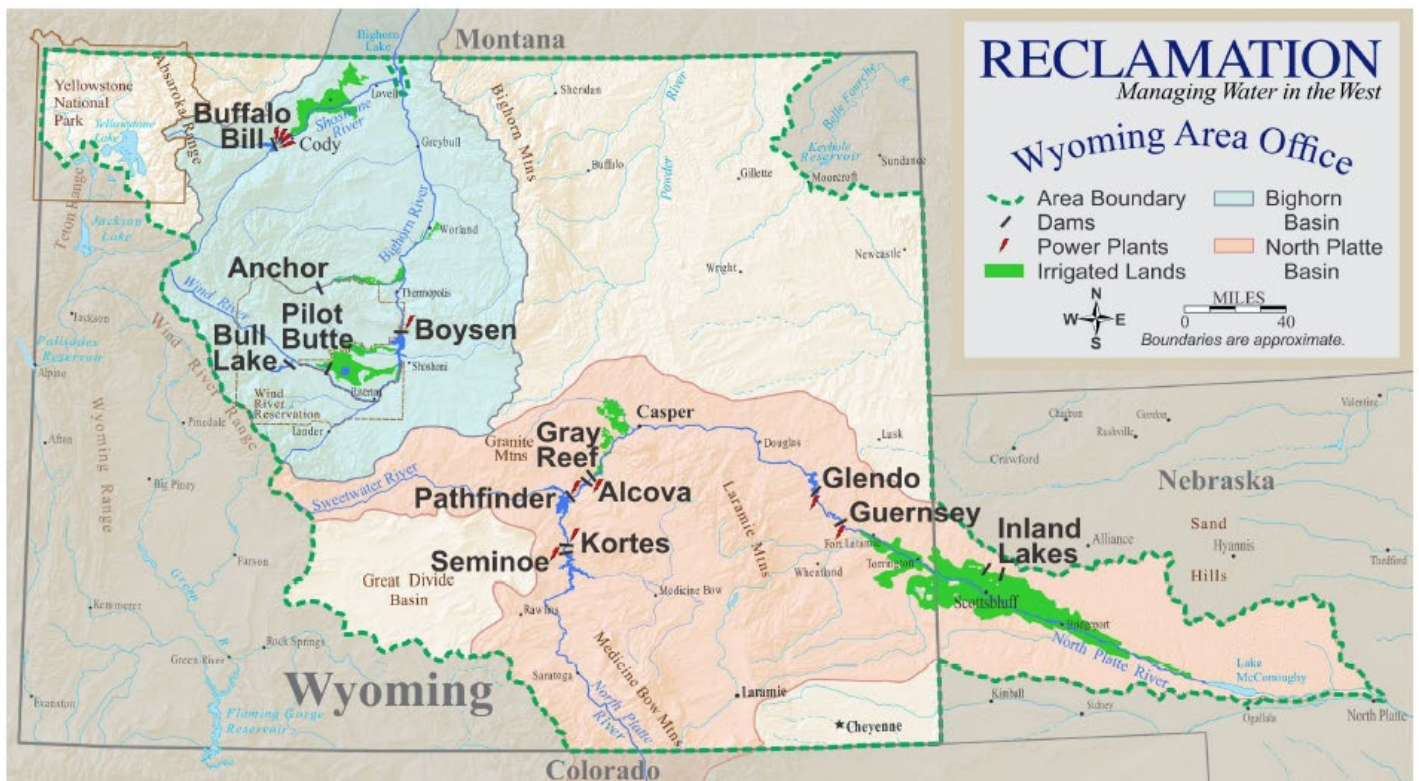




— BUREAU OF —
RECLAMATION

**MONTHLY OPERATING PLANS
FOR NORTH PLATTE RIVER BASIN
RESERVOIRS**



June 01, 2026

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
June	138.3	47
July	36.8	38
August	12.6	40
September	13.0	65
October	22.1	82
November	24.7	85
December	28.7	111
January	28.3	107
February	27.9	102
March	40.1	83
April	55.3	55
May	75.6	35

June 1, 2026 Seminole Elevation and Storage: 6,312.38 feet & 381,158 acre-feet (AF)

June 1, 2026 Kortess Elevation and Storage: 6,141.76 feet & 4,719 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
June	-4.2	NA ¹
July	-13.6	NA ¹
August	0.6	38
September	3.6	128
October	0.9	22
November	-0.9	NA ¹
December	-3.9	NA ¹
January	-1.7	NA ¹
February	-1.4	NA ¹
March	1.0	10
April	6.2	39
May	10.4	57

June 1, 2026 Pathfinder Elevation and Storage: 5,803.07 feet & 322,944 AF

June 1, 2026 Alcovia Elevation and Storage: 5,498.87 feet & 181,624 AF

June 1, 2026 Gray Reef Elevation and Storage: 5,329.98 feet & 1,458 AF

ALCOVA TO GLENDO RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

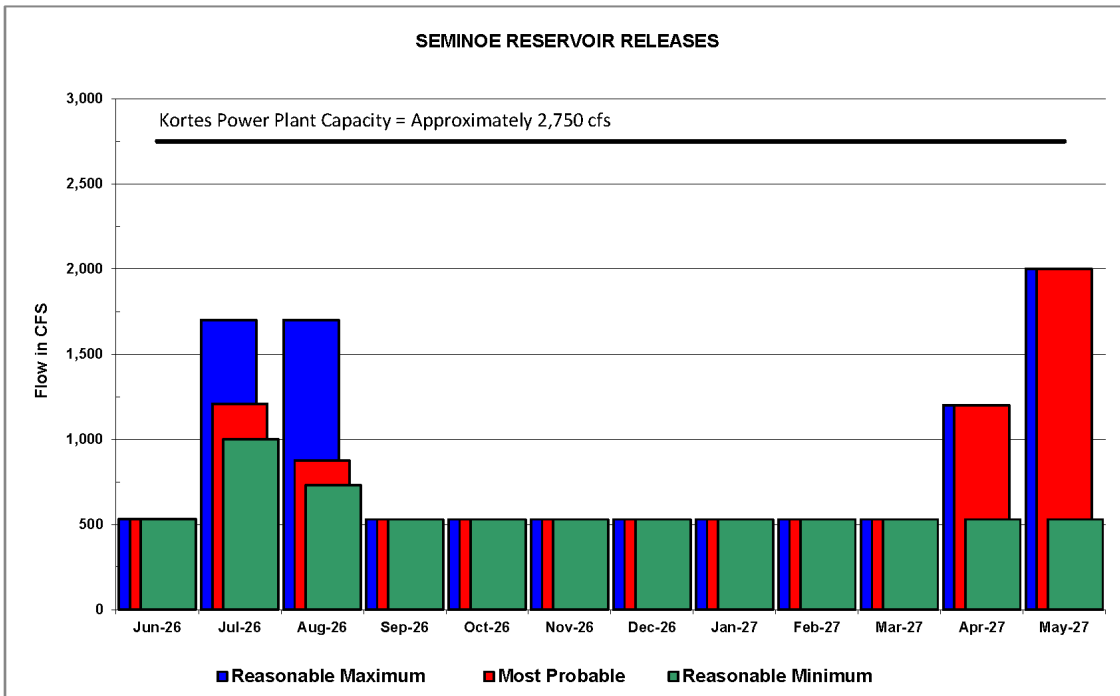
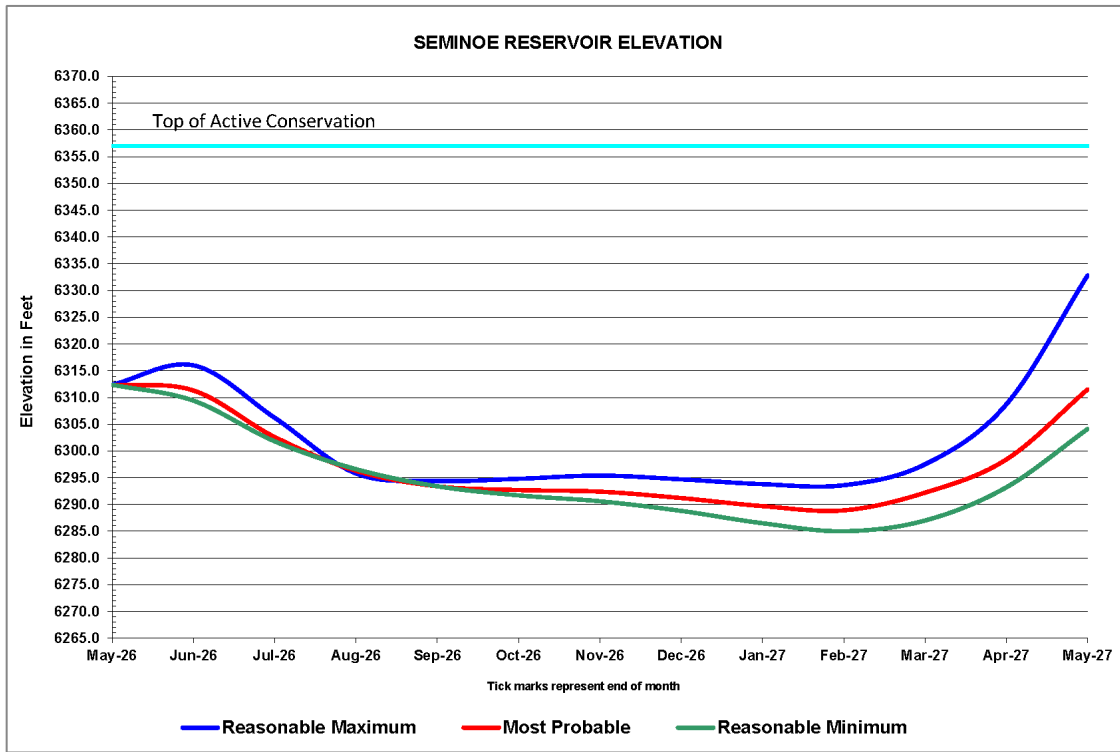
<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
June	13.7	53
July	2.9	102
August	2.6	94
September	11.3	189
October	3.3	33
November	3.8	43
December	9.5	142
January	5.5	56
February	9.5	88
March	7.1	43
April	8.2	20
May	4.1	7

June 1, 2026 Glendo Elevation and Storage: 4,626.26 feet & 395,941 AF

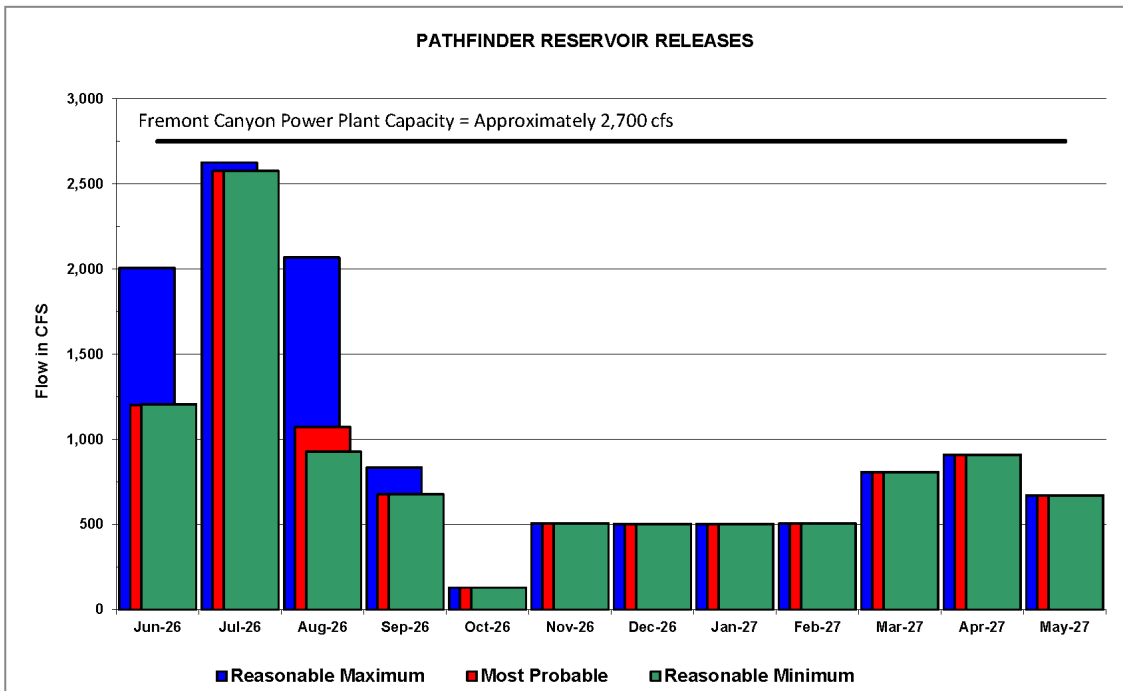
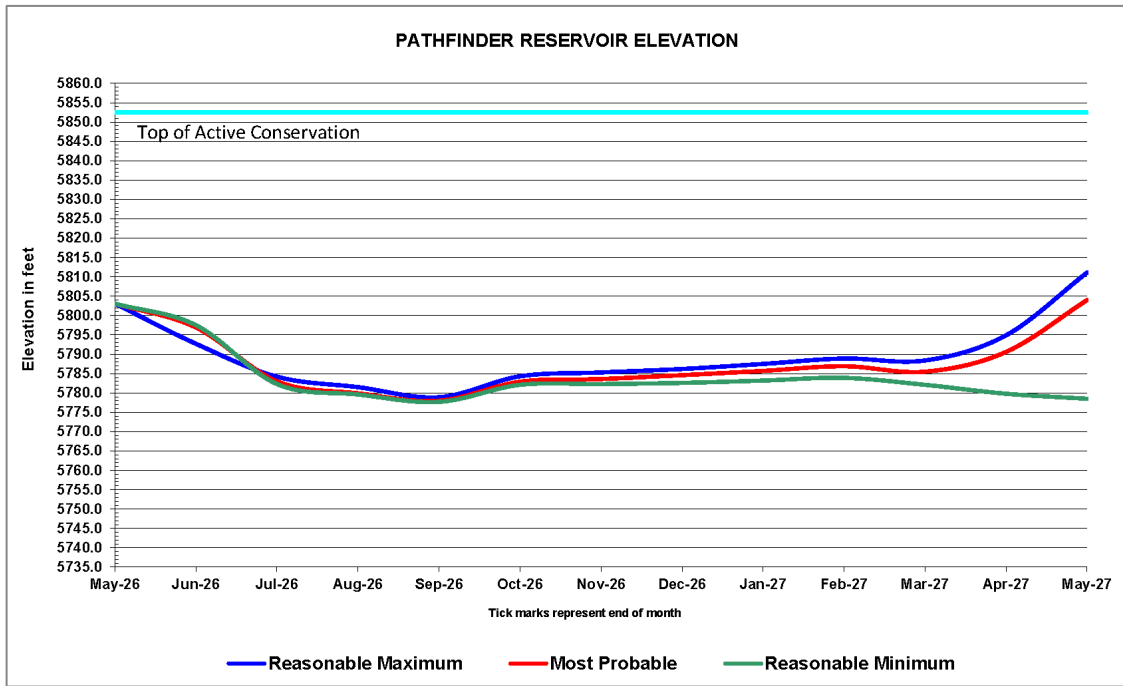
June 1, 2026 Guernsey Elevation and Storage: 4,407.42 feet & 19,805 AF

¹ Represents a negative or very small average number that makes the percentage meaningless.

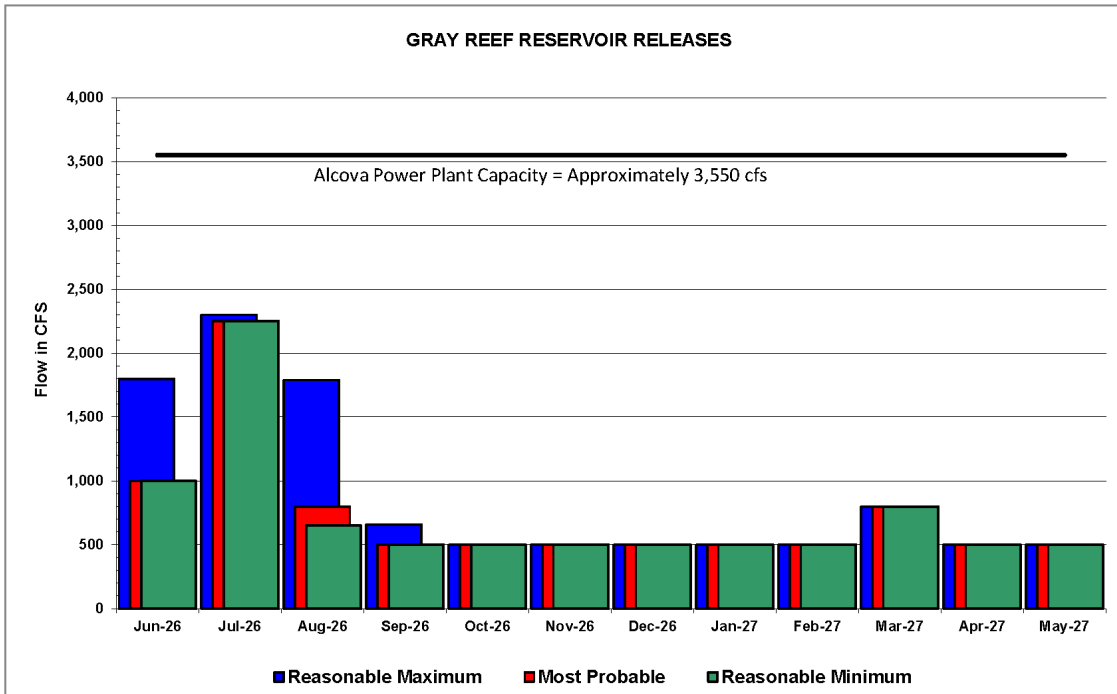
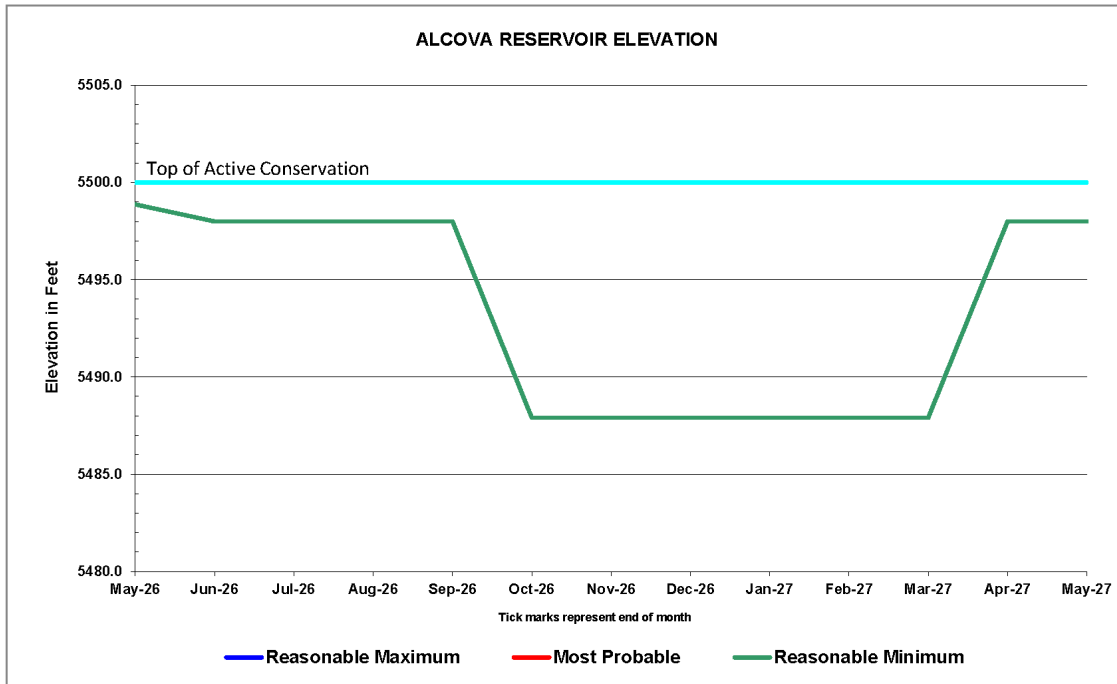
SEMINOE RESERVOIR



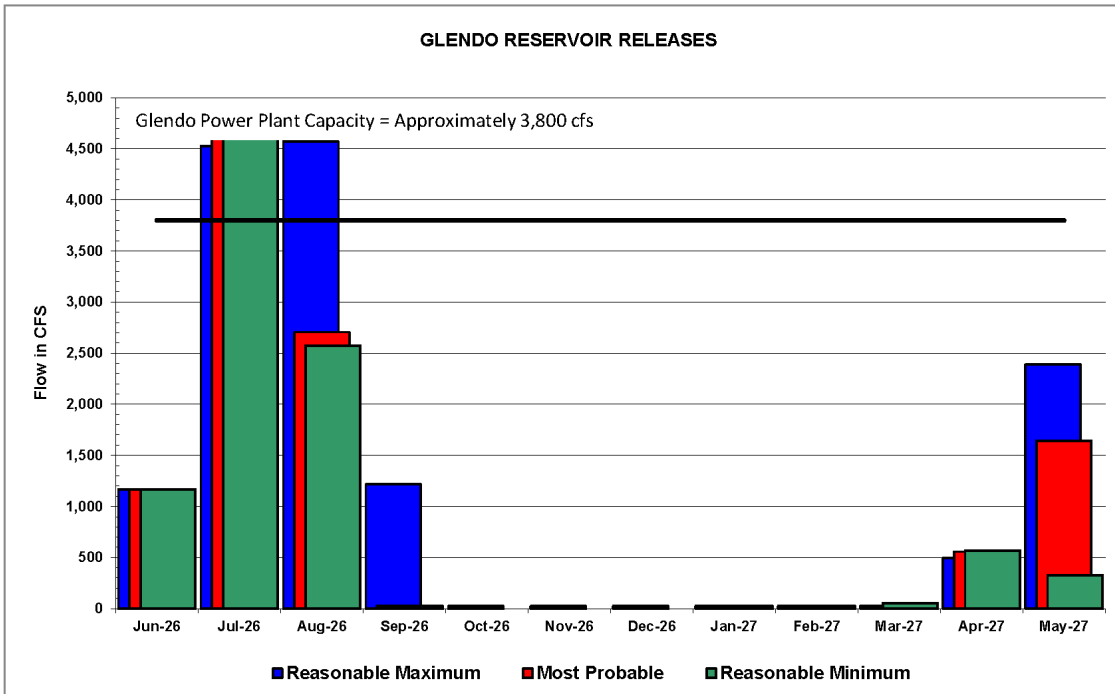
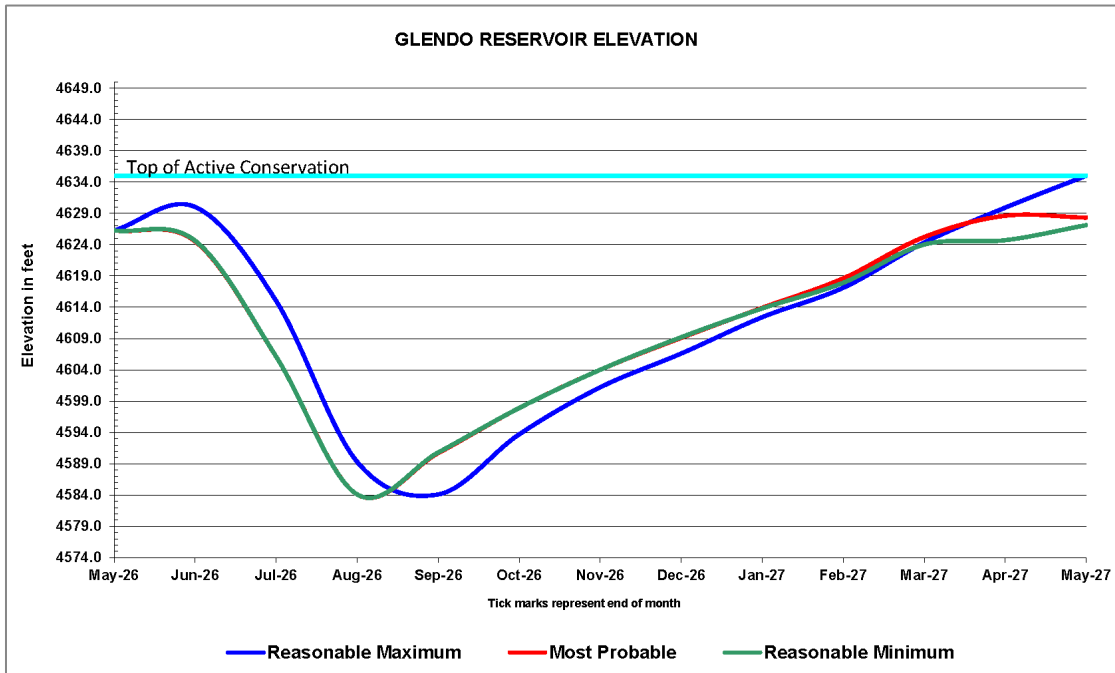
PATHFINDER RESERVOIR



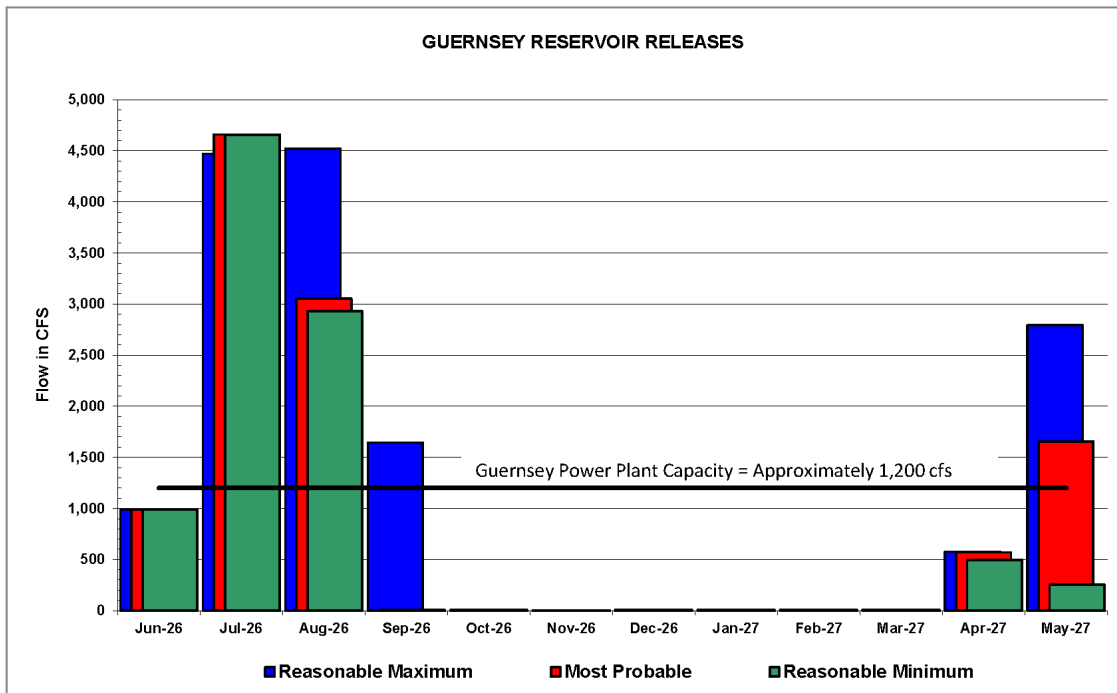
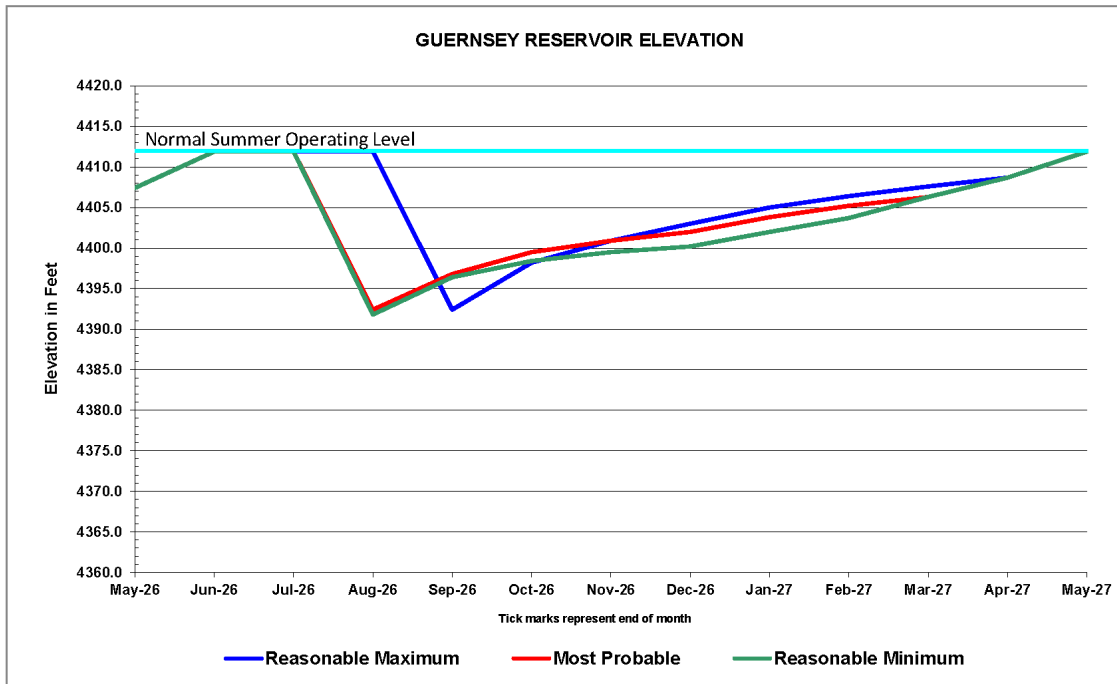
ALCOVA RESERVOIR



GLENDO RESERVOIR



GUERNSEY RESERVOIR



Based on MOST Probable April - July Inflow: Seminole 161 kaf, Sweetwater 10 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 381.2 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Total Inflow	kaf	25.0	5.0	9.5	13.3	29.5	28.1	24.7	22.8	24.2	53.8	115.5	237.2	588.6
Total Inflow	cfs	420.	81.	155.	224.	480.	472.	402.	371.	436.	875.	1941.	3858.	
Turbine Release	kaf	31.6	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.9
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.9
Total Release	cfs	531.	1208.	875.	529.	530.	529.	530.	530.	529.	530.	1200.	2000.	
Evaporation	kaf	4.7	4.9	3.6	2.5	1.8	0.9	0.5	0.4	0.4	1.1	2.2	2.6	25.6
End-month content	kaf	371.0#	297.4	250.2	230.2#	226.0	224.2	216.5	206.8	201.8	222.7	264.9	373.1	
End-month elevation	ft	6311.3	6302.6	6296.3	6293.4	6292.7	6292.4	6291.2	6289.7	6288.9	6292.2	6298.4	6311.5	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Total Inflow	kaf	31.6	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.9
Total Inflow	cfs	531.	1208.	875.	529.	530.	529.	530.	530.	529.	530.	1200.	2000.	
Turbine Release	kaf	31.5	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.8
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.8
Total Release	cfs	529.	1208.	875.	529.	530.	529.	530.	530.	529.	530.	1200.	2000.	
Min reservoir rels	cfs	530.	530.	750.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	530.	1900.	1650.	530.	530.	530.	530.	530.	530.	530.	1200.	2000.	
Pathfinder Reservoir Operations		Initial Content 322.9 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Sweetwater Inflow	kaf	2.0	1.0	0.6	0.7	3.3	3.5	3.6	3.7	3.9	5.1	12.1	17.1	56.6
Kortes-Path Gain	kaf	-7.2	-5.1	-2.6	-0.3	1.2	-0.2	1.5	1.7	2.8	4.4	5.4	6.9	8.5
Inflow from Kortes	kaf	31.5	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.8
Total Inflow	kaf	26.3	70.2	51.8	31.9	37.1	34.8	37.7	38.0	36.1	42.1	88.9	147.0	641.9
Total Inflow	cfs	442.	1142.	842.	536.	603.	585.	613.	618.	650.	685.	1494.	2391.	
Turbine Release	kaf	67.1	153.7	61.4	35.8	3.2	25.6	26.3	26.3	23.8	45.0	49.6	36.6	554.4
Jetflow Release	kaf	4.5	4.6	4.6	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	54.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	71.6	158.3	66.0	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	608.9
Total Release	cfs	1203.	2575.	1073.	677.	128.	506.	503.	503.	504.	807.	909.	670.	
Evaporation	kaf	4.7	4.4	3.2	2.3	1.6	1.0	0.6	0.6	0.6	1.1	2.1	3.1	25.3
End-month content	kaf	272.9	180.4	163.0	152.3	179.9	183.6	189.8	196.3	203.8	195.2	227.9	330.6	
End-month elevation	ft	5796.9	5783.0	5779.9	5778.0	5782.9	5783.6	5784.6	5785.7	5786.9	5785.5	5790.6	5804.0	
Jetflow Release	cfs	76.	75.	75.	76.	76.	76.	75.	75.	76.	75.	76.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	77.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 181.6 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Total Inflow	kaf	71.6	158.3	66.0	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	608.9
Total Inflow	cfs	1203.	2575.	1073.	677.	128.	506.	503.	503.	504.	807.	909.	670.	
Turbine Release	kaf	59.1	138.4	49.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	535.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Total Release	kaf	72.4	156.7	64.6	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	40.2	601.8
Total Release	cfs	1217.	2548.	1051.	659.	499.	501.	499.	499.	501.	800.	501.	654.	
Evaporation	kaf	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	9.3
End-month content	kaf	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	

Based on MOST Probable April - July Inflow: Seminole 161 kaf, Sweetwater 10 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.		Total		
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Total Inflow	kaf	59.1	138.4	49.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	535.9
Total Inflow	cfs	993.	2251.	799.	502.	499.	501.	499.	499.	501.	800.	501.	499.	
Total Release	kaf	59.4	138.3	49.0	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	535.9
Total Release	cfs	998.	2249.	797.	501.	499.	501.	499.	499.	501.	800.	501.	499.	
Min reservoir rels	cfs	999.	2200.	650.	500.	500.	500.	500.	500.	500.	800.	500.	500.	
Max reservoir rels	cfs	1000.	2250.	800.	500.	500.	500.	500.	500.	500.	800.	500.	500.	
Glendo Reservoir Operations		Initial Content		395.9 Kaf		Operating Limits: Max		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.		Total		
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Alcova-Glendo Gain	kaf	-2.0	2.0	-1.9	3.6	9.5	9.8	7.4	9.1	14.5	16.7	40.6	71.6	180.9
Infl from Gray Reef	kaf	59.4	138.3	49.0	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	535.9
Total Inflow	kaf	57.4	140.3	47.1	33.4	40.2	39.6	38.1	39.8	42.3	65.9	70.4	102.3	716.8
Total Inflow	cfs	965.	2282.	766.	561.	654.	666.	620.	647.	762.	1072.	1183.	1664.	
Turbine Release	kaf	67.9	221.4	164.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	99.5	585.3
Low Flow Release	kaf	1.5	1.5	1.5	1.5	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	13.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.2
Total Release	kaf	69.4	290.1	166.4	1.5	0.0	0.0	0.0	1.5	1.4	1.5	33.1	101.0	665.9
Total Release	cfs	1166.	4718.	2706.	25.	0.	0.	0.	24.	25.	24.	556.	1643.	
Evaporation	kaf	5.8	5.6	3.4	2.0	1.2	0.8	0.7	0.7	0.8	1.7	3.1	4.5	30.3
End-month content	kaf	378.1#	222.7#	100.0*	129.9	168.9	207.7	245.1	282.7	322.8	385.5	419.7#	416.5#	
End-month elevation	ft	4624.5	4606.1	4584.1	4590.7	4597.9	4604.0	4609.1	4613.9	4618.6	4625.2	4628.6	4628.3	
Guernsey Reservoir Operations		Initial Content		19.8 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.		Total		
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Glendo-Guerns Gain	kaf	-1.4	-2.4	-2.1	1.9	3.0	1.9	1.7	1.4	1.0	0.8	5.4	7.7	18.9
Inflow from Glendo	kaf	69.4	290.1	166.4	1.5	0.0	0.0	0.0	1.5	1.4	1.5	33.1	101.0	665.9
Total Inflow	kaf	68.0	287.7	164.3	3.4	3.0	1.9	1.7	2.9	2.4	2.3	38.5	108.7	684.8
Total Inflow	cfs	1143.	4679.	2672.	57.	49.	32.	28.	47.	43.	37.	647.	1768.	
Turbine Release	kaf	52.5	53.6	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	251.0
Seepage	kaf	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	12.1
Spillway Release	kaf	3.3	229.9	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	407.9
Total Release	kaf	58.8	286.6	187.8	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	671.0
Total Release	cfs	988.	4661.	3054.	5.	5.	3.	5.	5.	4.	5.	571.	1657.	
Evaporation	kaf	1.0	1.1	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	5.6
End-month content	kaf	28.0*	28.0*	3.8*	6.7#	9.2#	10.7#	11.9#	14.3#	16.3#	18.0#	22.0*	28.0*	
End-month elevation	ft	4411.9	4411.9	4392.4	4396.8	4399.5	4400.9	4402.0	4403.8	4405.2	4406.3	4408.7	4411.9	
Physical EOM Cont	kaf	1235.3	913.8	702.3	704.4	745.8	788.0	825.1	861.9	906.5	983.2	1119.8	1333.5	

Based on MOST Probable April - July Inflow: Seminoe 161 kaf, Sweetwater 10 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Requested	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Delivered	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Kendrick (River)		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
North Platte Req	kaf	40.0	280.6	182.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	593.8
Glendo Req	kaf	2.0	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
Inland Lakes Req	kaf	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	62.3
Total Requirement	kaf	58.8	286.6	187.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	101.9	669.1
Seepage	kaf	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	12.1
Actual Release	kaf	58.8	286.6	187.8	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	671.0
Ownership EOM Cont	kaf	1235.3	913.8	702.3	704.4	745.8	788.0	825.1	861.9	906.5	983.2	1119.8	1333.5	

Based on MOST Probable April - July Inflow: Seminole 161 kaf, Sweetwater 10 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

POWER GENERATION

Seminole Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	31.6	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.336	26.081	24.158	22.185	22.475	21.622	22.125	21.749	19.350	21.772	22.311	25.673	275.837
Actual generation	gwh	4.555	10.396	7.149	4.049	4.151	4.002	4.112	4.065	3.644	4.067	9.203	17.023	76.416
Percent max generation		17.	40.	30.	18.	18.	19.	19.	19.	19.	19.	41.	66.	28.
Average kwh/af		144.	140.	133.	129.	127.	127.	126.	125.	124.	125.	129.	138.	132.
Kortes Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	31.5	74.3	53.8	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	576.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	325.752
Actual generation	gwh	5.418	12.780	9.254	5.418	5.607	5.418	5.607	5.607	5.057	5.607	12.281	21.156	99.210
Percent max generation		20.	46.	34.	20.	20.	20.	20.	20.	20.	20.	46.	77.	30.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	67.1	153.7	61.4	35.8	3.2	25.6	26.3	26.3	23.8	45.0	49.6	36.6	554.4
Bypass	kaf	4.5	4.6	4.6	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	54.5
Maximum generation	gwh	39.884	39.862	36.167	34.092	35.793	35.656	37.167	37.611	34.407	38.060	37.636	40.910	447.245
Actual generation	gwh	16.358	36.232	14.002	8.093	0.727	5.874	6.053	6.076	5.522	10.437	11.587	8.854	129.815
Percent max generation		41.	91.	39.	24.	2.	16.	16.	16.	16.	27.	31.	22.	29.
Average kwh/af		244.	236.	228.	226.	227.	229.	230.	231.	232.	232.	234.	242.	234.
Alcovia Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	59.1	138.4	49.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	535.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.656	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	323.225
Actual generation	gwh	8.274	19.376	6.874	4.186	4.237	4.053	4.175	4.175	3.781	6.691	4.112	4.298	74.232
Percent max generation		31.	70.	25.	16.	16.	15.	15.	15.	15.	24.	16.	16.	23.
Average kwh/af		140.	140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	139.
Glendo Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	67.9	221.4	164.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	99.5	585.3
Bypass	kaf	1.5	68.7	1.5	1.5	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	80.6
Maximum generation	gwh	23.545	21.828	16.094	13.001	0.000	0.000	0.000	0.000	0.000	0.000	23.973	25.221	123.662
Actual generation	gwh	7.250	21.828	12.378	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.412	10.864	55.732
Percent max generation		31.	100.	77.	0.	0.	0.	0.	0.	0.	0.	14.	43.	45.
Average kwh/af		107.	99.	75.	0.	0.	0.	0.	0.	0.	0.	108.	109.	95.
Guernsey Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	52.5	53.6	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	251.0
Bypass	kaf	6.3	233.0	130.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	47.9	420.0
Maximum generation	gwh	3.588	3.795	3.547	2.892	0.000	0.000	0.000	0.000	0.000	0.000	3.557	3.726	21.105
Actual generation	gwh	3.588	3.795	3.547	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.218	3.726	16.874
Percent max generation		100.	100.	100.	0.	0.	0.	0.	0.	0.	0.	62.	100.	80.
Average kwh/af		68.	71.	62.	0.	0.	0.	0.	0.	0.	0.	66.	69.	67.

Based on Reasonable MINIMUM April-July Inflow: Seminole 141 kaf, Sweetwater 8 kaf, Glendo 10 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 381.2 Kaf										Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.		Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Total Inflow	kaf	8.0	2.0	9.5	11.3	23.2	23.0	21.3	19.0	21.0	43.9	71.3	118.7	372.2
Total Inflow	cfs	134.	33.	155.	190.	377.	387.	346.	309.	378.	714.	1198.	1930.	
Turbine Release	kaf	31.6	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	425.0
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	425.0
Total Release	cfs	531.	1000.	732.	529.	530.	529.	530.	530.	529.	530.	529.	530.	
Evaporation	kaf	4.7	4.7	3.6	2.4	1.8	1.0	0.5	0.5	0.5	1.0	2.0	2.3	25.0
End-month content	kaf	354.0#	290.4#	252.0*	230.1#	219.6	212.6	201.5	187.9	179.6	190.7	228.8	309.2	
End-month elevation	ft	6309.4	6301.8	6296.6	6293.4	6291.7	6290.6	6288.8	6286.5	6285.0	6287.0	6293.2	6304.1	
Kortes Reservoir Operations		Initial Content 4.7 Kaf										Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.		Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Total Inflow	kaf	31.6	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	425.0
Total Inflow	cfs	531.	1000.	732.	529.	530.	529.	530.	530.	529.	530.	529.	530.	
Turbine Release	kaf	31.5	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	424.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	424.9
Total Release	cfs	529.	1000.	732.	529.	530.	529.	530.	530.	529.	530.	529.	530.	
Min reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	530.	1000.	800.	530.	530.	530.	530.	530.	530.	530.	1000.	2000.	
Pathfinder Reservoir Operations		Initial Content 322.9 Kaf										Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.		Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Sweetwater Inflow	kaf	0.7	0.3	0.6	0.7	1.9	2.3	2.2	2.1	1.9	3.7	8.7	5.8	30.9
Kortes-Path Gain	kaf	-1.2	0.0	-0.6	0.3	-0.9	-1.9	-1.5	0.3	1.4	3.6	2.7	-1.8	0.4
Inflow from Kortes	kaf	31.5	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	424.9
Total Inflow	kaf	31.0	61.8	45.0	32.5	33.6	31.9	33.3	35.0	32.7	39.9	42.9	36.6	456.2
Total Inflow	cfs	521.	1005.	732.	546.	546.	536.	542.	569.	589.	649.	721.	595.	
Turbine Release	kaf	67.2	153.6	52.4	35.8	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	545.5
Jetflow Release	kaf	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	71.7	158.2	57.0	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	599.9
Total Release	cfs	1205.	2573.	927.	677.	128.	506.	503.	503.	504.	807.	909.	670.	
Evaporation	kaf	4.8	4.4	3.2	2.4	1.5	0.9	0.5	0.5	0.5	1.0	1.8	2.1	23.6
End-month content	kaf	277.4	176.6	161.4	151.2	175.4	176.3	178.2	181.8	186.0	175.3	162.3	155.6	
End-month elevation	ft	5797.5	5782.3	5779.6	5777.7	5782.1	5782.3	5782.6	5783.2	5784.0	5782.1	5779.8	5778.6	
Jetflow Release	cfs	76.	75.	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 181.6 Kaf										Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.		Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Total Inflow	kaf	71.7	158.2	57.0	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	599.9
Total Inflow	cfs	1205.	2573.	927.	677.	128.	506.	503.	503.	504.	807.	909.	670.	
Turbine Release	kaf	59.2	138.3	40.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	526.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Total Release	kaf	72.5	156.6	55.6	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	40.2	592.8
Total Release	cfs	1218.	2547.	904.	659.	499.	501.	499.	499.	501.	800.	501.	654.	
Evaporation	kaf	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	9.3
End-month content	kaf	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	

Based on Reasonable MINIMUM April-July Inflow: Seminole 141 kaf, Sweetwater 8 kaf, Glendo 10 kaf

NORTH PLATTE RIVER OPERATING PLAN
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Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.		Total		
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Total Inflow	kaf	59.2	138.3	40.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	526.9
Total Inflow	cfs	995.	2249.	652.	502.	499.	501.	499.	499.	501.	800.	501.	499.	
Total Release	kaf	59.5	138.2	40.0	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	526.9
Total Release	cfs	1000.	2248.	651.	501.	499.	501.	499.	499.	501.	800.	501.	499.	
Min reservoir rels	cfs	500.	800.	650.	500.	500.	500.	500.	500.	500.	800.	500.	500.	
Max reservoir rels	cfs	1000.	2700.	650.	500.	500.	500.	500.	500.	500.	800.	500.	500.	
Glendo Reservoir Operations		Initial Content		395.9 Kaf		Operating Limits: Max		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.		Total		
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Alcova-Glendo Gain	kaf	-1.0	-1.0	-1.3	4.1	8.8	10.4	7.5	7.8	8.9	13.1	13.6	17.6	88.5
Infl from Gray Reef	kaf	59.5	138.2	40.0	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	526.9
Total Inflow	kaf	58.5	137.2	38.7	33.9	39.5	40.2	38.2	38.5	36.7	62.3	43.4	48.3	615.4
Total Inflow	cfs	983.	2231.	629.	570.	642.	676.	621.	626.	661.	1013.	729.	786.	
Turbine Release	kaf	67.9	221.4	156.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	18.6	497.0
Low Flow Release	kaf	1.5	1.5	1.5	1.5	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	13.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	64.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	66.6
Total Release	kaf	69.4	287.8	158.3	1.5	0.0	0.0	0.0	1.5	1.4	3.2	33.8	20.1	577.0
Total Release	cfs	1166.	4681.	2575.	25.	0.	0.	0.	24.	25.	52.	568.	327.	
Evaporation	kaf	5.8	5.6	3.4	2.0	1.2	0.8	0.7	0.7	0.8	1.7	2.9	4.3	29.9
End-month content	kaf	379.2#	223.0*	100.0*	130.4	168.7	208.1	245.6	281.9	316.4	373.8	380.5	404.4#	
End-month elevation	ft	4624.6	4606.1	4584.1	4590.8	4597.9	4604.0	4609.2	4613.8	4617.9	4624.0	4624.7	4627.1	
Guernsey Reservoir Operations		Initial Content		19.8 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.		Total		
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Glendo-Guerns Gain	kaf	-1.4	-0.4	-2.1	1.9	2.2	1.5	1.2	1.0	1.2	1.3	0.2	2.2	8.8
Inflow from Glendo	kaf	69.4	287.8	158.3	1.5	0.0	0.0	0.0	1.5	1.4	3.2	33.8	20.1	577.0
Total Inflow	kaf	68.0	287.4	156.2	3.4	2.2	1.5	1.2	2.5	2.6	4.5	34.0	22.3	585.8
Total Inflow	cfs	1143.	4674.	2540.	57.	36.	25.	20.	41.	47.	73.	571.	363.	
Turbine Release	kaf	52.5	53.6	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	14.3	206.8
Seepage	kaf	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	12.1
Spillway Release	kaf	3.3	229.6	120.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.0	-0.0	353.1
Total Release	kaf	58.8	286.3	180.0	0.3	0.3	0.2	0.3	0.3	0.2	0.3	29.5	15.5	572.0
Total Release	cfs	988.	4656.	2927.	5.	5.	3.	5.	5.	4.	5.	496.	252.	
Evaporation	kaf	1.0	1.1	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	5.6
End-month content	kaf	28.0*	28.0*	3.5*	6.4#	8.1#	9.2#	9.9#	11.9#	14.1#	18.0*	22.0*	28.0*	
End-month elevation	ft	4411.9	4411.9	4391.8	4396.4	4398.4	4399.5	4400.2	4402.0	4403.7	4406.3	4408.7	4411.9	
Physical EOM Cont	kaf	1223.9	903.3	702.2	703.4	733.6	768.0	797.0	825.3	857.9	919.6	978.9	1082.5	

Based on Reasonable MINIMUM April-July Inflow: Seminole 141 kaf, Sweetwater 8 kaf, Glendo 10 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

IRRIGATION DELIVERY

		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Kendrick (Casper Canal)														
Requested	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Delivered	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Kendrick (River)														
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries														
North Platte Req	kaf	40.0	280.3	175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.3
Glendo Req	kaf	2.0	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
Inland Lakes Req	kaf	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	15.5	61.8
Total Requirement	kaf	58.8	286.3	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	15.5	570.1
Seepage	kaf	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	12.1
Actual Release	kaf	58.8	286.3	180.0	0.3	0.3	0.2	0.3	0.3	0.2	0.3	29.5	15.5	572.0
Ownership EOM Cont	kaf	1223.9	903.3	702.2	703.4	733.6	768.0	797.0	825.3	857.9	919.6	978.9	1082.5	

Based on Reasonable MINIMUM April-July Inflow: Seminole 141 kaf, Sweetwater 8 kaf, Glendo 10 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

POWER GENERATION

		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total

Seminole Power Plant														
Turbine Release	kaf	31.6	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	425.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.109	25.760	24.057	22.212	22.329	21.238	21.545	20.994	18.523	20.573	20.969	23.978	268.287
Actual generation	gwh	4.528	8.531	5.968	4.051	4.141	3.947	4.051	3.979	3.525	3.917	3.922	4.316	54.876
Percent max generation		17.	33.	25.	18.	19.	19.	19.	19.	19.	19.	19.	18.	20.
Average kwh/af		143.	139.	133.	129.	127.	125.	124.	122.	120.	120.	125.	132.	129.

Kortes Power Plant														
Turbine Release	kaf	31.5	61.5	45.0	31.5	32.6	31.5	32.6	32.6	29.4	32.6	31.5	32.6	424.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	325.752
Actual generation	gwh	5.418	10.578	7.740	5.418	5.607	5.418	5.607	5.607	5.057	5.607	5.418	5.607	73.082
Percent max generation		20.	38.	28.	20.	20.	20.	20.	20.	20.	20.	20.	20.	22.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.

Fremont Canyon														
Turbine Release	kaf	67.2	153.6	52.4	35.8	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	545.5
Bypass	kaf	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	54.4
Maximum generation	gwh	39.921	39.870	35.970	33.995	35.595	35.276	36.542	36.718	33.405	36.755	34.805	35.318	434.170
Actual generation	gwh	16.398	36.216	11.929	8.087	0.749	5.853	6.018	6.028	5.468	10.318	11.291	8.281	126.636
Percent max generation		41.	91.	33.	24.	2.	17.	16.	16.	16.	28.	32.	23.	29.
Average kwh/af		244.	236.	228.	226.	227.	229.	229.	229.	230.	229.	228.	226.	232.

Alcova Power Plant														
Turbine Release	kaf	59.2	138.3	40.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	526.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.656	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	323.225
Actual generation	gwh	8.288	19.362	5.614	4.186	4.237	4.053	4.175	4.175	3.781	6.691	4.112	4.298	72.972
Percent max generation		31.	70.	20.	16.	16.	15.	15.	15.	15.	24.	16.	16.	23.
Average kwh/af		140.	140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	138.

Glendo Power Plant														
Turbine Release	kaf	67.9	221.4	156.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	18.6	497.0
Bypass	kaf	1.5	66.4	1.5	1.5	0.0	0.0	0.0	1.5	1.4	3.2	1.5	1.5	80.0
Maximum generation	gwh	23.554	21.849	16.101	13.019	0.000	0.000	0.000	0.000	0.000	0.000	23.271	24.484	122.278
Actual generation	gwh	7.253	21.849	11.775	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.424	1.994	46.295
Percent max generation		31.	100.	73.	0.	0.	0.	0.	0.	0.	0.	15.	8.	38.
Average kwh/af		107.	99.	75.	0.	0.	0.	0.	0.	0.	0.	106.	107.	93.

Guernsey Power Plant														
Turbine Release	kaf	52.5	53.6	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	14.3	206.8
Bypass	kaf	6.3	232.7	122.7	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	365.2
Maximum generation	gwh	3.588	3.795	3.538	2.771	0.000	0.000	0.000	0.000	0.000	0.000	3.557	3.726	20.975
Actual generation	gwh	3.588	3.795	3.538	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.921	0.987	13.829
Percent max generation		100.	100.	100.	0.	0.	0.	0.	0.	0.	0.	54.	26.	66.
Average kwh/af		68.	71.	62.	0.	0.	0.	0.	0.	0.	0.	66.	69.	67.

Based on Reasonable MAXIMUM April-July Inflow: Seminole 221 kaf, Sweetwater 20 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
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HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 381.2 Kaf					Operating Limits: Max 1017.3 Kaf, 6357.00 Ft.					Min 31.7 Kaf, 6239.02 Ft.					Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Total Inflow	kaf	70.0	20.0	28.0	23.5	36.4	33.6	27.9	26.3	28.6	59.8	162.7	393.6	910.4			
Total Inflow	cfs	1176.	325.	455.	395.	592.	565.	454.	428.	515.	973.	2734.	6401.				
Turbine Release	kaf	31.6	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.8			
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total Release	kaf	31.6	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.8			
Total Release	cfs	531.	1700.	1700.	529.	530.	529.	530.	530.	529.	530.	1200.	2000.				
Evaporation	kaf	5.0	5.2	3.8	2.4	1.8	0.9	0.5	0.6	0.6	1.2	2.6	3.6	28.2			
End-month content	kaf	415.7#	326.6	247.0*	237.3#	240.0	243.7	239.2	232.8	232.0	258.8	347.8	611.4				
End-month elevation	ft	6316.0	6306.2	6295.8	6294.4	6294.8	6295.4	6294.7	6293.8	6293.6	6297.5	6308.7	6332.8				
Kortes Reservoir Operations		Initial Content 4.7 Kaf					Operating Limits: Max 4.8 Kaf, 6142.73 Ft.					Min 1.7 Kaf, 6092.73 Ft.					Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Total Inflow	kaf	31.6	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.8			
Total Inflow	cfs	531.	1700.	1700.	529.	530.	529.	530.	530.	529.	530.	1200.	2000.				
Turbine Release	kaf	31.5	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.7			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total Release	kaf	31.5	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.7			
Total Release	cfs	529.	1700.	1700.	529.	530.	529.	530.	530.	529.	530.	1200.	2000.				
Min reservoir rels	cfs	530.	530.	530.	529.	529.	529.	529.	529.	529.	529.	529.	530.				
Max reservoir rels	cfs	530.	1800.	1800.	530.	530.	530.	530.	530.	530.	530.	1200.	2000.				
Pathfinder Reservoir Operations		Initial Content 322.9 Kaf					Operating Limits: Max 1095.0 Kaf, 5853.56 Ft.					Min 31.4 Kaf, 5746.00 Ft.					Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Sweetwater Inflow	kaf	10.0	3.0	4.8	3.0	3.3	3.5	2.7	2.5	2.8	6.2	18.5	45.5	105.8			
Kortes-Path Gain	kaf	2.1	3.0	5.4	3.0	4.5	2.0	2.0	4.1	5.5	8.5	11.2	15.9	67.2			
Inflow from Kortes	kaf	31.5	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.7			
Total Inflow	kaf	43.6	110.5	114.7	37.5	40.4	37.0	37.3	39.2	37.7	47.3	101.1	184.4	830.7			
Total Inflow	cfs	733.	1797.	1865.	630.	657.	622.	607.	638.	679.	769.	1699.	2999.				
Turbine Release	kaf	114.8	156.8	122.5	45.1	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	675.7			
Jetflow Release	kaf	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	54.4			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total Release	kaf	119.3	161.4	127.1	49.6	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	730.1			
Total Release	cfs	2005.	2625.	2067.	834.	128.	506.	503.	503.	504.	807.	909.	670.				
Evaporation	kaf	4.6	4.2	3.3	2.5	1.7	1.0	0.6	0.6	0.5	1.1	2.2	3.4	25.7			
End-month content	kaf	242.6	187.5	171.8	157.2	188.0	193.9	199.7	207.4	216.6	213.2	258.0	397.8				
End-month elevation	ft	5792.7	5784.2	5781.5	5778.9	5784.3	5785.3	5786.2	5787.5	5788.9	5788.4	5794.9	5811.1				
Jetflow Release	cfs	76.	75.	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.				
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0				
Alcova Reservoir Operations		Initial Content 181.6 Kaf					Operating Limits: Max 184.4 Kaf, 5500.00 Ft.					Min 98.4 Kaf, 5459.00 Ft.					Total
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Total Inflow	kaf	119.3	161.4	127.1	49.6	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	730.1			
Total Inflow	cfs	2005.	2625.	2067.	834.	128.	506.	503.	503.	504.	807.	909.	670.				
Turbine Release	kaf	106.8	141.5	110.2	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	657.1			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Casper Canal Release	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9			
Total Release	kaf	120.1	159.8	125.7	48.5	30.7	29.8	30.7	30.7	27.8	49.2	29.8	40.2	723.0			
Total Release	cfs	2018.	2599.	2044.	815.	499.	501.	499.	499.	501.	800.	501.	654.				
Evaporation	kaf	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	9.3			
End-month content	kaf	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*				
End-month elevation	ft	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0				

Based on Reasonable MAXIMUM April-July Inflow: Seminole 221 kaf, Sweetwater 20 kaf, Glendo 20 kaf

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Gray Reef Reservoir Operations		Initial Content					1.5 Kaf					Operating Limits: Max		1.1 Kaf, 5327.42 Ft.			Total
												Min		0.0 Kaf, 5306.00 Ft.			
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Total Inflow	kaf	106.8	141.5	110.2	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	657.1			
Total Inflow	cfs	1795.	2301.	1792.	659.	499.	501.	499.	499.	501.	800.	501.	499.	657.1			
Total Release	kaf	107.1	141.4	110.1	39.1	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	657.1			
Total Release	cfs	1800.	2300.	1791.	657.	499.	501.	499.	499.	501.	800.	501.	499.	657.1			
Min reservoir rels	cfs	500.	500.	800.	650.	500.	500.	500.	500.	500.	800.	500.	500.	657.1			
Max reservoir rels	cfs	1800.	2300.	2000.	800.	500.	500.	500.	500.	500.	800.	500.	500.	657.1			
Glendo Reservoir Operations		Initial Content					395.9 Kaf					Operating Limits: Max		763.0 Kaf, 4653.00 Ft.			Total
												Min		63.2 Kaf, 4573.94 Ft.			
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Alcova-Glendo Gain	kaf	8.0	0.0	5.7	12.2	16.8	16.6	8.4	15.7	14.2	20.6	60.5	178.6	357.3			
Infl from Gray Reef	kaf	107.1	141.4	110.1	39.1	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	657.1			
Total Inflow	kaf	115.1	141.4	115.8	51.3	47.5	46.4	39.1	46.4	42.0	69.8	90.3	209.3	1014.4			
Total Inflow	cfs	1934.	2300.	1883.	862.	773.	780.	636.	755.	756.	1135.	1518.	3404.	1014.4			
Turbine Release	kaf	67.9	225.5	221.2	70.9	0.0	0.0	0.0	0.0	0.0	0.0	28.0	145.3	758.8			
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	17.9			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Irrigation Release	kaf	0.0	51.3	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.6			
Total Release	kaf	69.4	278.3	281.0	72.4	1.5	1.5	1.5	1.5	1.4	1.5	29.5	146.8	886.3			
Total Release	cfs	1166.	4526.	4570.	1217.	24.	25.	24.	24.	25.	24.	496.	2387.	886.3			
Evaporation	kaf	6.1	6.3	4.1	1.9	1.0	0.7	0.7	0.7	0.8	1.7	3.1	4.9	32.0			
End-month content	kaf	435.5#	292.3#	123.0*	100.0*	145.0	189.2	226.1	270.3	310.1	376.7	434.4	492.0#	32.0			
End-month elevation	ft	4630.0	4615.0	4589.3	4584.1	4593.7	4601.2	4606.6	4612.4	4617.1	4624.3	4629.9	4635.0	32.0			
Guernsey Reservoir Operations		Initial Content					19.8 Kaf					Operating Limits: Max		45.6 Kaf, 4419.99 Ft.			Total
												Min		2.0 Kaf, 4387.97 Ft.			
		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May				
Glendo-Guerns Gain	kaf	-1.4	-2.4	-2.1	1.9	3.1	1.7	1.5	1.8	1.2	1.0	7.1	31.7	45.1			
Inflow from Glendo	kaf	69.4	278.3	281.0	72.4	1.5	1.5	1.5	1.5	1.4	1.5	29.5	146.8	886.3			
Total Inflow	kaf	68.0	275.9	278.9	74.3	4.6	3.2	3.0	3.3	2.6	2.5	36.6	178.5	931.4			
Total Inflow	cfs	1143.	4487.	4536.	1249.	75.	54.	49.	54.	47.	41.	615.	2903.	931.4			
Turbine Release	kaf	52.5	53.6	53.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	33.8	54.0	302.9			
Seepage	kaf	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	12.1			
Spillway Release	kaf	3.3	218.1	221.9	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.5	601.9			
Total Release	kaf	58.8	274.8	278.0	97.8	0.3	0.2	0.3	0.3	0.2	0.3	34.2	171.7	916.9			
Total Release	cfs	988.	4469.	4521.	1644.	5.	3.	5.	5.	4.	5.	575.	2792.	916.9			
Evaporation	kaf	1.0	1.1	0.9	0.7	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	6.3			
End-month content	kaf	28.0*	28.0*	28.0*	3.8*	7.9#	10.7#	13.2#	16.0#	18.2#	20.1#	22.0*	28.0*	6.3			
End-month elevation	ft	4411.9	4411.9	4411.9	4392.4	4398.2	4400.9	4403.0	4405.0	4406.4	4407.6	4408.7	4411.9	6.3			
Physical EOM Cont	kaf	1307.1	1019.7	755.1	683.6	742.7	799.3	840.0	888.3	938.7	1030.6	1247.5	1714.5	6.3			

Based on Reasonable MAXIMUM April-July Inflow: Seminole 221 kaf, Sweetwater 20 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Requested	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Delivered	kaf	13.3	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	65.9
Kendrick (River)		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
North Platte Req	kaf	40.0	268.8	273.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.7	836.3
Glendo Req	kaf	2.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Inland Lakes Req	kaf	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	11.0	62.0
Total Requirement	kaf	58.8	274.8	278.0	97.8	0.0	0.0	0.0	0.0	0.0	0.0	34.2	171.7	915.3
Seepage	kaf	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	12.1
Actual Release	kaf	58.8	274.8	278.0	97.8	0.3	0.2	0.3	0.3	0.2	0.3	34.2	171.7	916.9
Ownership EOM Cont	kaf	1307.1	1019.7	755.1	683.6	742.7	799.3	840.0	888.3	938.7	1030.6	1247.5	1714.5	

Based on Reasonable MAXIMUM April-July Inflow: Seminole 221 kaf, Sweetwater 20 kaf, Glendo 20 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jun 2026

POWER GENERATION

Seminole Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	31.6	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.925	27.079	24.625	22.257	22.865	22.252	22.978	22.780	20.455	23.113	24.424	29.383	289.136
Actual generation	gwh	4.627	15.012	14.039	4.055	4.185	4.054	4.194	4.177	3.756	4.207	9.770	18.892	90.968
Percent max generation		17.	55.	57.	18.	18.	18.	18.	18.	18.	18.	40.	64.	31.
Average kwh/af		146.	144.	134.	129.	128.	129.	129.	128.	128.	129.	137.	154.	138.
Kortes Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	31.5	104.5	104.5	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	123.0	657.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	325.752
Actual generation	gwh	5.418	17.974	17.974	5.418	5.607	5.418	5.607	5.607	5.057	5.607	12.281	21.156	113.124
Percent max generation		20.	65.	65.	20.	20.	20.	20.	20.	20.	20.	46.	77.	35.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	114.8	156.8	122.5	45.1	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	675.7
Bypass	kaf	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	54.4
Maximum generation	gwh	39.636	39.119	36.687	34.531	36.232	36.248	37.859	38.339	35.145	39.116	38.771	41.732	453.415
Actual generation	gwh	27.813	36.708	28.071	10.239	0.753	5.907	6.090	6.115	5.562	10.534	11.754	9.033	158.579
Percent max generation		70.	94.	77.	30.	2.	16.	16.	16.	16.	27.	30.	22.	35.
Average kwh/af		242.	234.	229.	227.	228.	231.	232.	233.	234.	234.	237.	247.	235.
Alcova Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	106.8	141.5	110.2	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	657.1
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.656	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	323.225
Actual generation	gwh	14.952	19.810	15.428	5.488	4.237	4.053	4.175	4.175	3.781	6.691	4.112	4.298	91.200
Percent max generation		56.	72.	56.	21.	16.	15.	15.	15.	15.	24.	16.	16.	28.
Average kwh/af		140.	140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	139.
Glendo Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	67.9	225.5	221.2	70.9	0.0	0.0	0.0	0.0	0.0	0.0	28.0	145.3	758.8
Bypass	kaf	1.5	52.8	59.8	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	127.5
Maximum generation	gwh	24.339	23.676	18.837	12.805	0.000	0.000	0.000	0.000	0.000	23.101	24.056	26.534	153.348
Actual generation	gwh	7.401	23.676	18.837	4.548	0.000	0.000	0.000	0.000	0.000	0.000	3.030	16.371	73.863
Percent max generation		30.	100.	100.	36.	0.	0.	0.	0.	0.	0.	13.	62.	48.
Average kwh/af		109.	105.	85.	64.	0.	0.	0.	0.	0.	0.	108.	113.	97.
Guernsey Power Plant		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	kaf	52.5	53.6	53.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	33.8	54.0	302.9
Bypass	kaf	6.3	221.2	224.4	42.4	0.3	0.2	0.3	0.3	0.2	0.3	0.4	117.7	614.0
Maximum generation	gwh	3.588	3.795	3.795	3.429	0.000	0.000	0.000	0.000	0.000	0.000	3.571	3.726	21.904
Actual generation	gwh	3.588	3.795	3.795	3.429	0.000	0.000	0.000	0.000	0.000	0.000	2.252	3.726	20.585
Percent max generation		100.	100.	100.	100.	0.	0.	0.	0.	0.	0.	63.	100.	94.
Average kwh/af		68.	71.	71.	62.	0.	0.	0.	0.	0.	0.	67.	69.	68.