

Based on Expected 2018 April - July Inflows: Seminole 401 kaf, Sweetwater 35 kaf, Glendo 68 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Jul 2018

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 771.7 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.					
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Total Inflow	kaf	35.2	24.3	17.3	29.8	28.1	24.4	22.3	24.1	54.6	112.4	241.8	128.2
Total Inflow	cfs	572.	395.	291.	485.	472.	397.	363.	434.	888.	1889.	3932.	2154.
Turbine Release	kaf	49.3	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	49.3	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Total Release	cfs	802.	600.	529.	530.	529.	530.	530.	529.	800.	1501.	2610.	2610.
Evaporation	kaf	9.1	7.7	5.5	4.2	2.3	1.2	1.2	1.2	2.5	4.8	5.0	8.2
End-month content	kaf	749.1*	729.5*	710.5*	704.2	701.0	692.3	681.3	675.4	679.1	697.7*	770.6*	736.4*
End-month elevation	ft	6342.2	6340.9	6339.7	6339.3	6339.0	6338.5	6337.7	6337.3	6337.6	6338.8	6343.5	6341.3
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.					
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Total Inflow	kaf	49.3	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Total Inflow	cfs	802.	600.	529.	530.	529.	530.	530.	529.	800.	1501.	2610.	2610.
Turbine Release	kaf	49.2	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	49.2	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Total Release	cfs	800.	600.	529.	530.	529.	530.	530.	529.	800.	1501.	2610.	2610.
Pathfinder Reservoir Operations		Initial Content 845.2 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.					
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Sweetwater Inflow	kaf	2.2	1.4	1.1	3.2	3.6	3.5	3.7	3.8	4.9	12.9	18.7	7.1
Kortes-Path Gain	kaf	0.6	0.5	0.1	0.7	-0.1	0.0	1.0	1.9	5.0	6.8	8.3	1.2
Inflow from Kortes	kaf	49.2	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Total Inflow	kaf	52.0	38.8	32.7	36.5	35.0	36.1	37.3	35.1	59.1	109.0	187.5	163.6
Total Inflow	cfs	846.	631.	550.	594.	588.	587.	607.	632.	961.	1832.	3049.	2749.
Turbine Release	kaf	169.1	169.1	90.5	3.3	25.6	26.3	26.3	23.8	45.0	67.4	138.3	163.6
Jetflow Release	kaf	33.1	7.3	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	33.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	202.2	176.4	95.0	7.9	30.1	30.9	30.9	28.0	49.6	71.9	142.9	196.7
Total Release	cfs	3288.	2869.	1597.	128.	506.	503.	503.	504.	807.	1208.	2324.	3306.
Evaporation	kaf	11.8	8.7	5.6	3.4	1.9	1.2	1.1	1.2	2.2	4.3	5.5	8.1
End-month content	kaf	683.2	536.9	469.0	494.2	497.2	501.2	506.5	512.4	519.7	552.5	591.6	550.4
End-month elevation	ft	5832.8	5822.9	5817.5	5819.6	5819.9	5820.2	5820.6	5821.1	5821.6	5824.1	5826.9	5824.0
Alcova Reservoir Operations		Initial Content 180.1 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 145.3 Kaf, 5483.12 Ft.					
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Total Inflow	kaf	202.2	176.4	95.0	7.9	30.1	30.9	30.9	28.0	49.6	71.9	142.9	196.7
Total Inflow	cfs	3288.	2869.	1597.	128.	506.	503.	503.	504.	807.	1208.	2324.	3306.
Turbine Release	kaf	184.0	166.1	88.0	30.7	29.8	30.7	30.7	27.8	49.2	47.6	132.4	181.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	17.3	8.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.7
Total Release	kaf	201.3	175.0	93.9	30.7	29.8	30.7	30.7	27.8	49.2	47.6	141.9	195.3
Total Release	cfs	3274.	2846.	1578.	499.	501.	499.	499.	501.	800.	800.	2308.	3282.
Evaporation	kaf	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4
End-month content	kaf	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*
End-month elevation	ft	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0

Based on Expected 2018 April - July Inflows: Seminole 401 kaf, Sweetwater 35 kaf, Glendo 68 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Jul 2018

Gray Reef Reservoir Operations		Initial Content						1.7 Kaf			Operating Limits: Max			1.1 Kaf, 5327.42 Ft.			
-----		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	Apr	May	Jun	0.0 Kaf, 5306.00 Ft.		
Total Inflow	kaf	184.0	166.1	88.0	30.7	29.8	30.7	30.7	27.8	49.2	47.6	132.4	181.6				
Total Inflow	cfs	2992.	2701.	1479.	499.	501.	499.	499.	501.	800.	800.	2153.	3052.				
Total Release	kaf	184.5	166.0	87.9	30.7	29.8	30.7	30.7	27.8	49.2	47.6	132.4	181.5				
Total Release	cfs	3001.	2700.	1477.	499.	501.	499.	499.	501.	800.	800.	2153.	3050.				
Glendo Reservoir Operations		Initial Content						432.1 Kaf			Operating Limits: Max			789.4 Kaf, 4654.45 Ft.			
-----		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	Apr	May	Jun	63.2 Kaf, 4573.94 Ft.		
Alcova-Glendo Gain	kaf	5.9	0.2	7.8	10.5	10.3	6.9	9.0	15.6	17.9	46.1	76.3	1.7				
Infl from Gray Reef	kaf	184.5	166.0	87.9	30.7	29.8	30.7	30.7	27.8	49.2	47.6	132.4	181.5				
Total Inflow	kaf	190.4	166.2	95.7	41.2	40.1	37.6	39.7	43.4	67.1	93.7	208.7	183.2				
Total Inflow	cfs	3097.	2703.	1608.	670.	674.	612.	646.	781.	1091.	1575.	3394.	3079.				
Turbine Release	kaf	225.5	221.4	131.7	0.0	0.0	0.0	0.0	0.0	0.0	12.8	157.9	169.8				
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5				
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Irrigation Release	kaf	92.8	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Total Release	kaf	319.8	306.4	133.2	1.5	1.5	1.5	1.5	1.5	1.5	14.3	159.4	171.3				
Total Release	cfs	5201.	4983.	2238.	24.	25.	24.	24.	27.	24.	240.	2592.	2879.				
Evaporation	kaf	6.3	4.2	2.2	1.1	0.7	0.7	0.7	0.8	1.7	3.2	4.9	6.9				
End-month content	kaf	296.0*	149.7*	110.0*	148.6	186.5	221.9	259.4	300.5	364.4*	440.6*	485.0*	490.0*				
End-month elevation	ft	4615.5	4594.6	4586.4	4594.4	4600.8	4606.0	4611.0	4616.0	4623.1	4630.5	4634.4	4634.8				
Guernsey Reservoir Operations		Initial Content						28.6 Kaf			Operating Limits: Max			45.6 Kaf, 4419.99 Ft.			
-----		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Min	Apr	May	Jun	0.0 Kaf, 4370.00 Ft.		
Glendo-Guerns Gain	kaf	1.3	0.5	4.2	3.4	2.1	1.8	1.5	1.1	0.6	5.7	8.5	1.5				
Inflow from Glendo	kaf	319.8	306.4	133.2	1.5	1.5	1.5	1.5	1.5	1.5	14.3	159.4	171.3				
Total Inflow	kaf	321.1	306.9	137.4	4.9	3.6	3.3	3.0	2.6	2.1	20.0	167.9	172.8				
Total Inflow	cfs	5222.	4991.	2309.	80.	60.	54.	49.	47.	34.	336.	2731.	2904.				
Turbine Release	kaf	53.5	53.6	55.8	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.6	51.8				
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4	1.2	3.0				
Spillway Release	kaf	264.0	249.9	106.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	117.0				
Total Release	kaf	320.6	306.0	162.9	0.3	0.2	0.3	0.4	0.3	0.3	10.0	167.2	171.8				
Total Release	cfs	5214.	4977.	2738.	5.	3.	5.	7.	5.	5.	168.	2719.	2887.				
Evaporation	kaf	1.1	0.9	0.5	0.1	0.2	0.2	0.2	0.2	0.3	0.5	0.7	1.0				
End-month content	kaf	28.0*	28.0*	2.0*	6.5	9.7	12.5	14.9	17.0	18.5	28.0*	28.0*	28.0*				
End-month elevation	ft	4411.9	4411.9	4388.0	4396.6	4400.0	4402.4	4404.2	4405.7	4406.6	4411.9	4411.9	4411.9				
Physical EOM Cont	kaf	1941.6	1629.4	1476.8	1515.3	1556.2	1589.7	1623.9	1667.1	1743.5	1904.1	2060.5	1990.1				

Based on Expected 2018 April - July Inflows: Seminole 401 kaf, Sweetwater 35 kaf, Glendo 68 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Jul 2018

OWNERSHIP OPERATIONS

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
North Platte Pathfinder		Initial Ownership 1009.4 Kaf, Accrued this water year: 116.6 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	31.7	30.4	27.1	26.1	28.8	62.6	128.1	215.9	0.0
Evaporation	kaf	13.3	8.6	4.1	2.0	1.2	0.8	0.9	1.0	1.9	4.0	5.8	10.7
Deliv fm Ownership	kaf	269.4	274.1	128.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	726.7	444.0	311.5	343.2	373.6	400.7	426.8	455.6	518.2	646.3	862.2	851.5
North Platte Guernsey		Initial Ownership 0.0 Kaf, Accrued this water year: 45.6 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	8.4	10.1	16.4	10.7	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.3	0.4	0.4	0.4	0.6
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
End-month Ownership	kaf	0.0	0.0	0.0	0.0	0.0	8.4	18.5	34.9	45.6	45.2	44.8	16.2
Inland Lakes		Initial Ownership 0.0 Kaf, Accrued this water year: 41.1 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	13.6	12.1	0.0	0.0	0.0	0.0	20.3	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.3	0.0
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.3	0.0
End-month Ownership	kaf	0.0	0.0	0.0	13.6	25.7	25.6	25.5	25.4	25.3	35.6	0.0	0.0
Kendrick		Initial Ownership 1084.5 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	14.4	12.5	9.5	6.5	3.6	2.3	2.1	2.2	4.3	7.8	8.9	12.1
Deliv fm Ownership	kaf	17.3	8.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.7
End-month Ownership	kaf	1052.8	1031.4	1016.0	1009.5	1005.9	1003.6	1001.5	999.3	995.0	987.2	968.8	943.0
Glendo Unit		Initial Ownership 158.2 Kaf, Accrued this water year: 5.6 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	29.2	0.0	0.0
Evaporation	kaf	2.1	1.8	1.3	0.9	0.5	0.3	0.3	0.3	0.6	1.1	1.5	2.1
Deliv fm Ownership	kaf	6.0	5.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
End-month Ownership	kaf	150.1	143.3	138.0	137.1	136.6	136.3	136.0	135.7	142.5	170.6	169.1	165.0
Re-regulation		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.1	0.0

NORTH PLATTE RIVER OPERATING PLAN  
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City of Cheyenne		Initial Ownership 1.6 Kaf,											
-----		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
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Inflow	kaf	1.1	0.7	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1
Release	kaf	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6
Ownership	kaf	2.2	2.9	3.6	4.3	6.8	7.5	8.0	8.6	9.3	9.5	6.0	7.0
PacifiCorp		Initial Ownership 2.0 Kaf,											
-----		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Other		Initial Ownership 8.4 Kaf,											
-----		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Release	kaf	0.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	7.8	5.8	5.7	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.5	5.4

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
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Requested	kaf	17.3	8.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.7
Delivered	kaf	17.3	8.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.7
Kendrick (River)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
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Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
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North Platte Req	kaf	314.6	301.0	158.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.9	169.8
Glendo Req	kaf	6.0	5.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.3	0.0
Total Requirement	kaf	320.6	306.0	162.9	0.0	0.0	0.0	0.0	0.0	0.0	10.0	167.2	171.8
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4	1.2	3.0
Actual Release	kaf	320.6	306.0	162.9	0.3	0.2	0.3	0.4	0.3	0.3	10.0	167.2	171.8
Ownership EOM Cont	kaf	1941.6	1629.4	1476.8	1515.3	1556.2	1589.7	1623.9	1667.1	1743.5	1904.1	2060.5	1990.1

NORTH PLATTE RIVER OPERATING PLAN  
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POWER GENERATION

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
-----													
Seminole Power Plant													
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Turbine Release	kaf	49.3	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	33.488	33.487	32.402	33.476	15.847	16.178	20.731	18.846	22.048	31.836	33.488	32.405
Actual generation	gwh	8.480	6.295	5.355	5.523	5.322	5.488	5.477	4.925	8.237	15.002	27.297	26.712
Percent max generation		25.	19.	17.	16.	34.	34.	26.	26.	37.	47.	82.	82.
Average kwh/af		172.	171.	170.	169.	169.	168.	168.	168.	167.	168.	170.	172.
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Kortes Power Plant													
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Turbine Release	kaf	49.2	36.9	31.5	32.6	31.5	32.6	32.6	29.4	49.2	89.3	160.5	155.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	26.712	27.606	21.964	18.404	21.672	16.632	23.426	26.712	27.606	26.712
Actual generation	gwh	8.462	6.347	5.418	5.607	5.418	5.607	5.607	5.057	8.462	15.360	27.606	26.712
Percent max generation		30.	23.	20.	20.	25.	30.	26.	30.	36.	58.	100.	100.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
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Fremont Canyon													
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Turbine Release	kaf	169.1	169.1	90.5	3.3	25.6	26.3	26.3	23.8	45.0	67.4	138.3	163.6
Bypass	kaf	33.1	7.3	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	33.1
Maximum generation	gwh	46.856	45.353	42.652	43.833	22.013	22.008	38.411	39.879	44.241	43.031	44.903	43.431
Actual generation	gwh	46.856	45.353	23.594	0.855	6.661	6.850	6.858	6.216	11.773	17.728	36.725	43.431
Percent max generation		100.	100.	55.	2.	30.	31.	18.	16.	27.	41.	82.	100.
Average kwh/af		277.	268.	261.	259.	260.	260.	261.	261.	262.	263.	266.	265.
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Alcova Power Plant													
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Turbine Release	kaf	184.0	166.1	88.0	30.7	29.8	30.7	30.7	27.8	49.2	47.6	132.4	181.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	27.552	26.656	27.158	26.588	27.472	19.951	14.171	13.736	24.523	27.552	26.656
Actual generation	gwh	25.760	23.254	12.320	4.237	4.053	4.175	4.175	3.781	6.691	6.569	18.536	25.424
Percent max generation		93.	84.	46.	16.	15.	15.	21.	27.	49.	27.	67.	95.
Average kwh/af		140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.
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Glendo Power Plant													
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Turbine Release	kaf	225.5	221.4	131.7	0.0	0.0	0.0	0.0	0.0	0.0	12.8	157.9	169.8
Bypass	kaf	94.3	85.0	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Maximum generation	gwh	23.678	19.467	13.839	14.271	15.925	13.817	13.547	13.332	22.799	23.971	26.527	26.381
Actual generation	gwh	23.678	19.467	8.979	0.000	0.000	0.000	0.000	0.000	0.000	1.382	17.786	19.450
Percent max generation		100.	100.	65.	0.	0.	0.	0.	0.	0.	6.	67.	74.
Average kwh/af		105.	88.	68.	0.	0.	0.	0.	0.	0.	108.	113.	115.
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Guernsey Power Plant													
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Turbine Release	kaf	53.5	53.6	55.8	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.6	51.8
Bypass	kaf	267.1	252.4	107.1	0.3	0.2	0.3	0.4	0.3	0.3	0.4	113.6	120.0
Maximum generation	gwh	3.797	3.795	3.404	2.511	1.921	3.375	3.469	1.889	3.608	3.581	3.795	3.667
Actual generation	gwh	3.797	3.795	3.404	0.000	0.000	0.000	0.000	0.000	0.000	0.652	3.795	3.667
Percent max generation		100.	100.	100.	0.	0.	0.	0.	0.	0.	18.	100.	100.
Average kwh/af		71.	71.	61.	0.	0.	0.	0.	0.	0.	68.	71.	71.