

October 1, 2018

**SEMINOE INFLOW**

**Actual Inflows for the past 12 months (1,000 Acre-Feet):**

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
October	35.0	130
November	41.9	147
December	27.7	109
January	30.8	122
February	27.5	103
March	43.1	74
April	63.5	64
May	198.0	89
June	104.3	37
July	30.2	32
August	15.3	50
September	6.8	34

**September 30, 2018 Seminoe Elevation and Storage:** 6,337.12 feet & 672,711 acre-feet (AF)

**September 30, 2018 Kortess Elevation and Storage:** 6,141.81 feet & 4,723 AF

**KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS**

**Actual Gains for the past 12 months (1,000 Acre-Feet):**

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
October	0.8	20
November	7.7	197
December	2.8	64
January	5.3	85
February	6.5	94
March	8.2	69
April	14.1	84
May	14.7	62
June	10.0	48
July	5.0	81
August	0.4	8
September	2.1	55

**September 30, 2018 Pathfinder Elevation and Storage:** 5,826.89 feet & 591,731 AF

**September 30, 2018 Alcova Elevation and Storage:** 5,498.22 feet & 180,034 AF

**September 30, 2018 Gray Reef Elevation and Storage:** 5,328.58 feet & 1,252 AF

**ALCOVA TO GLENDO RESERVOIR COMPUTED RIVER GAINS**

**Actual Gains for the past 12 months (1,000 Acre-Feet):**

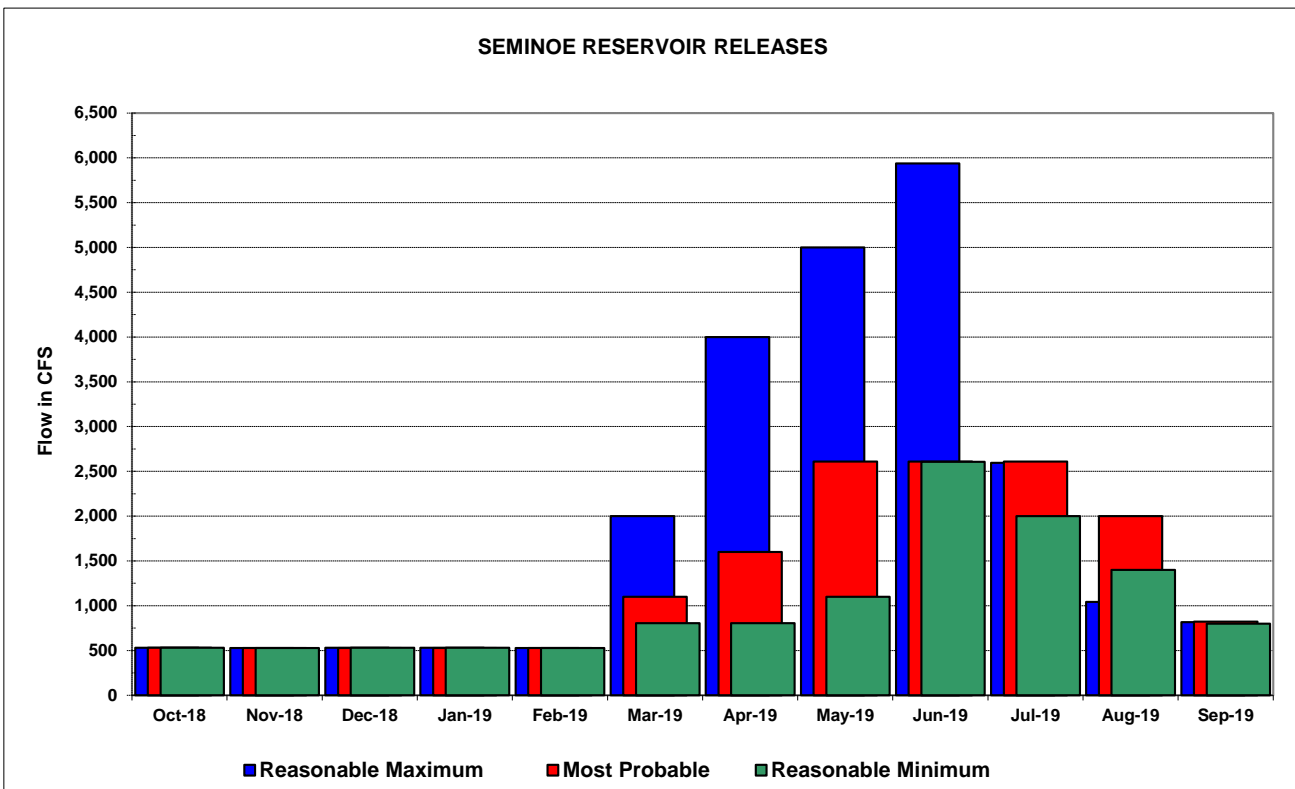
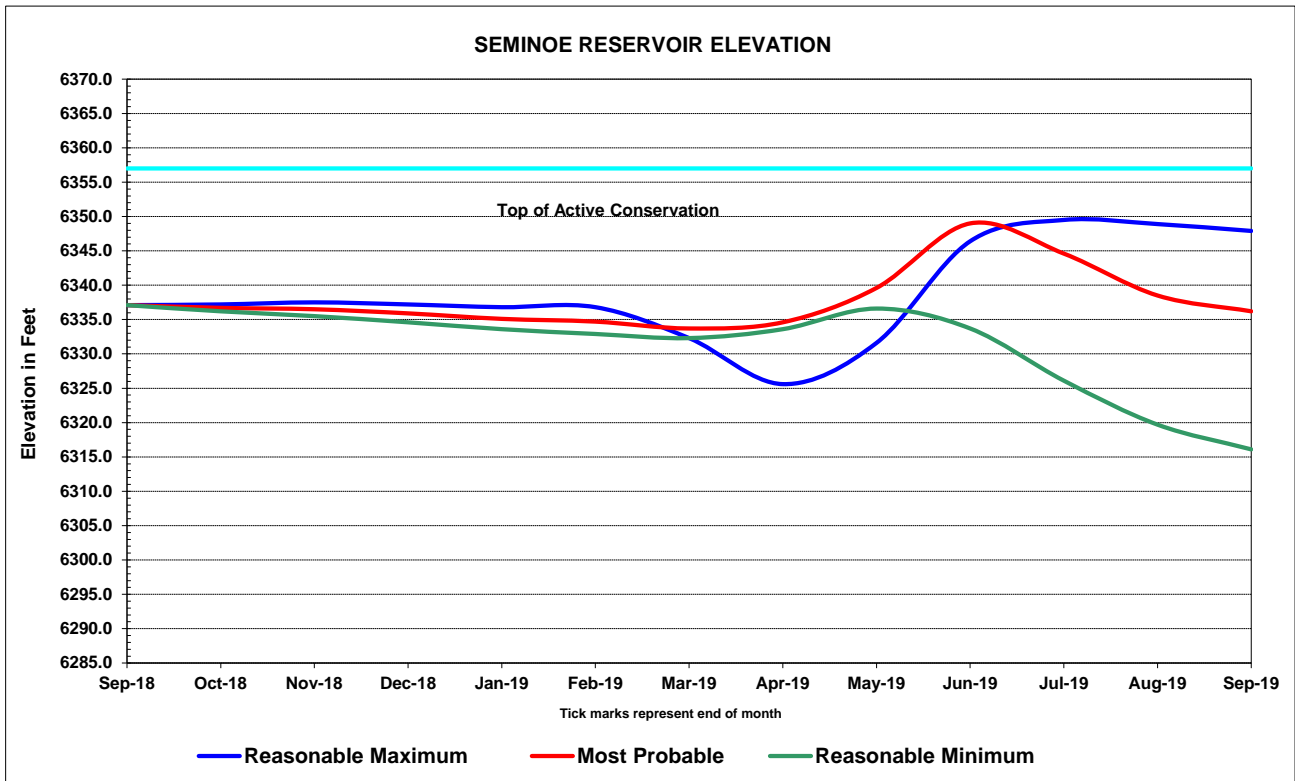
<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
October	11.5	106
November	9.2	93
December	6.4	97
January	13.1	130
February	8.2	70
March	19.6	113
April	18.4	45
May	24.0	35
June	19.3	78
July	9.4	N/A <sup>1</sup>
August	1.0	100
September	4.9	58

<sup>1</sup> Represents a negative or very small average number that makes the percentage meaningless.

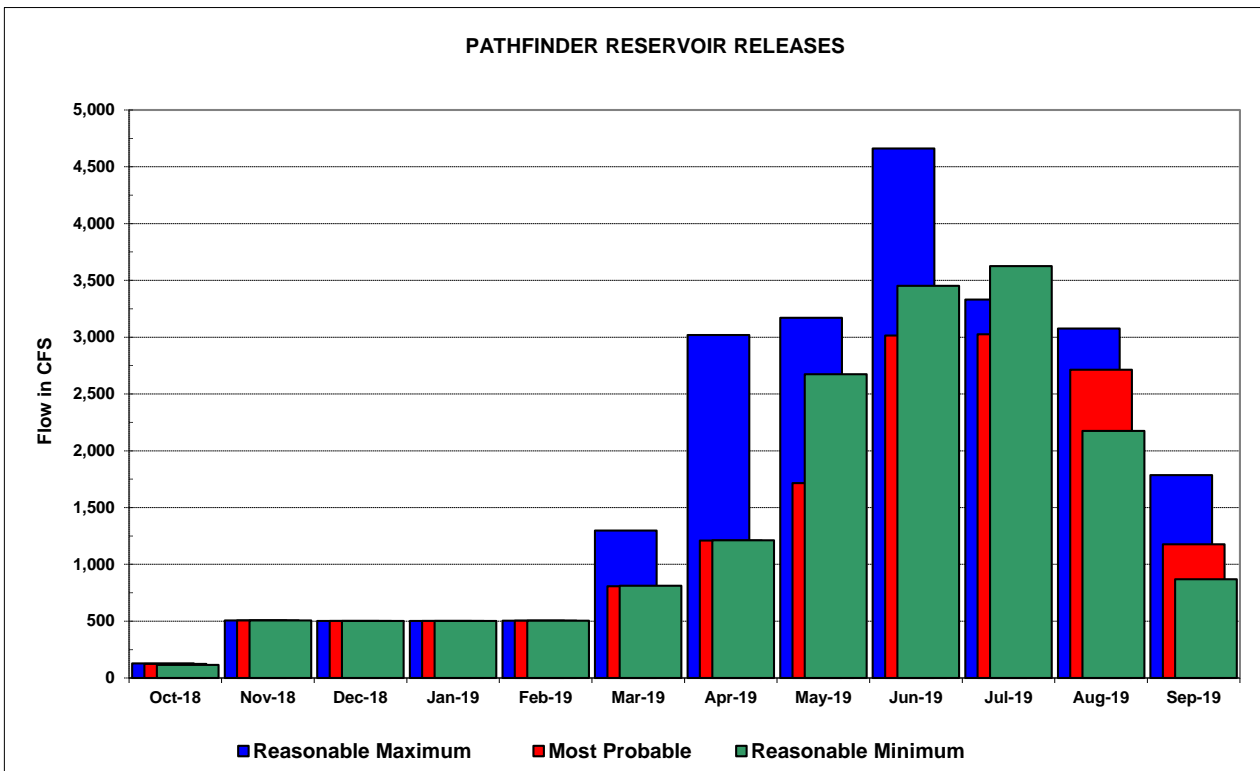
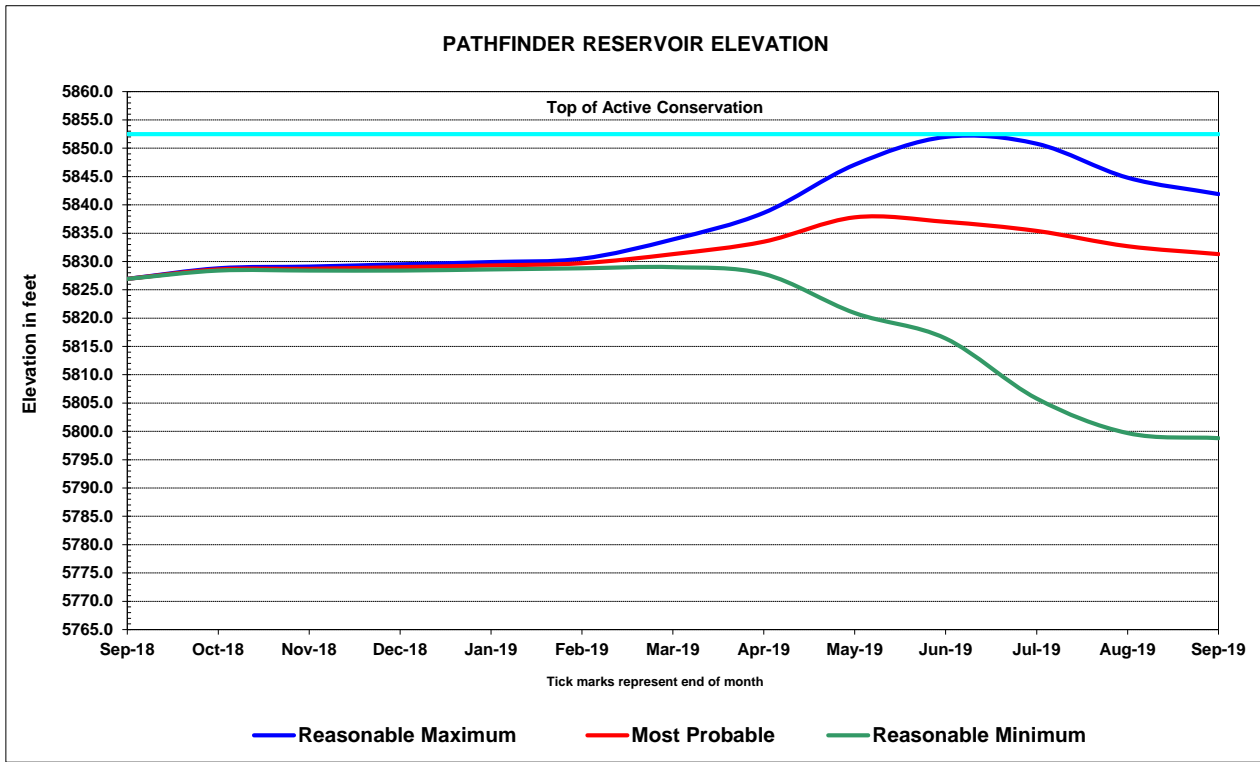
**September 30, 2018 Glendo Elevation and Storage:** 4,596.05 feet & 158,013 AF

**September 30, 2018 Guernsey Elevation and Storage:** 4,395.60 feet & 6 AF

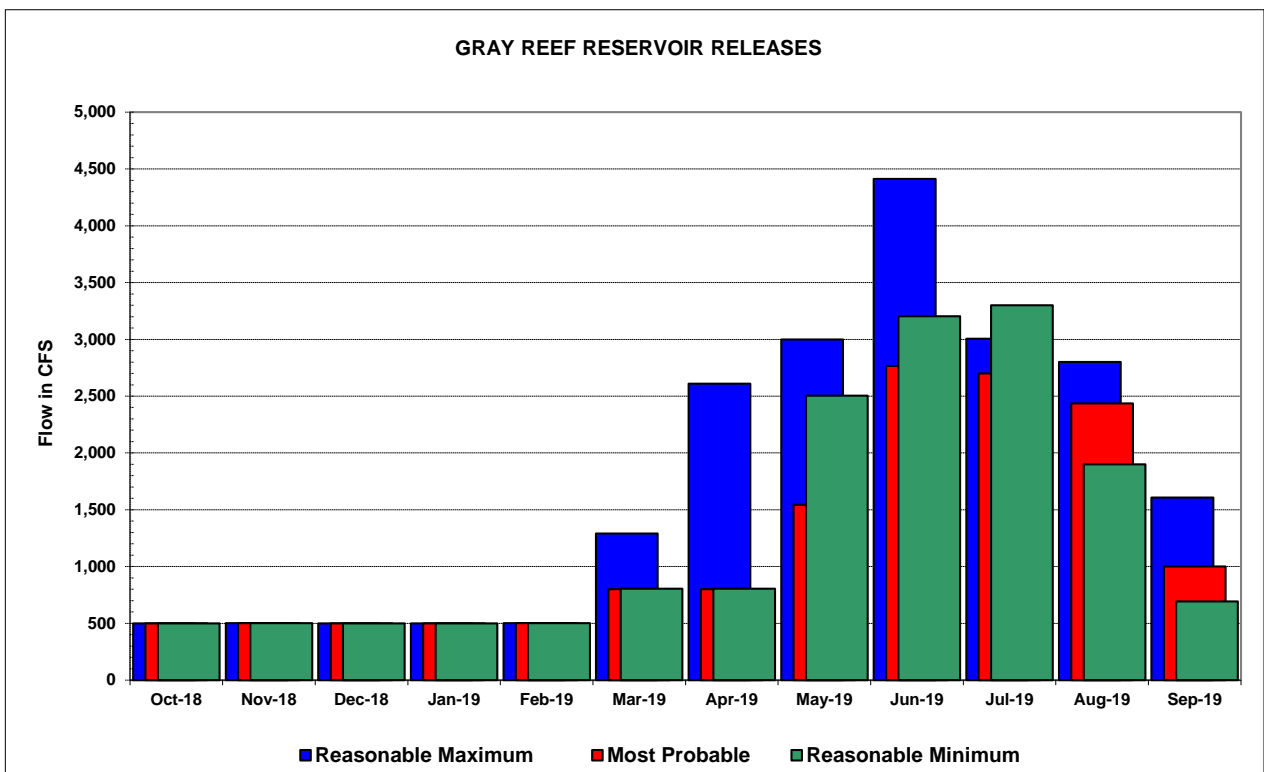
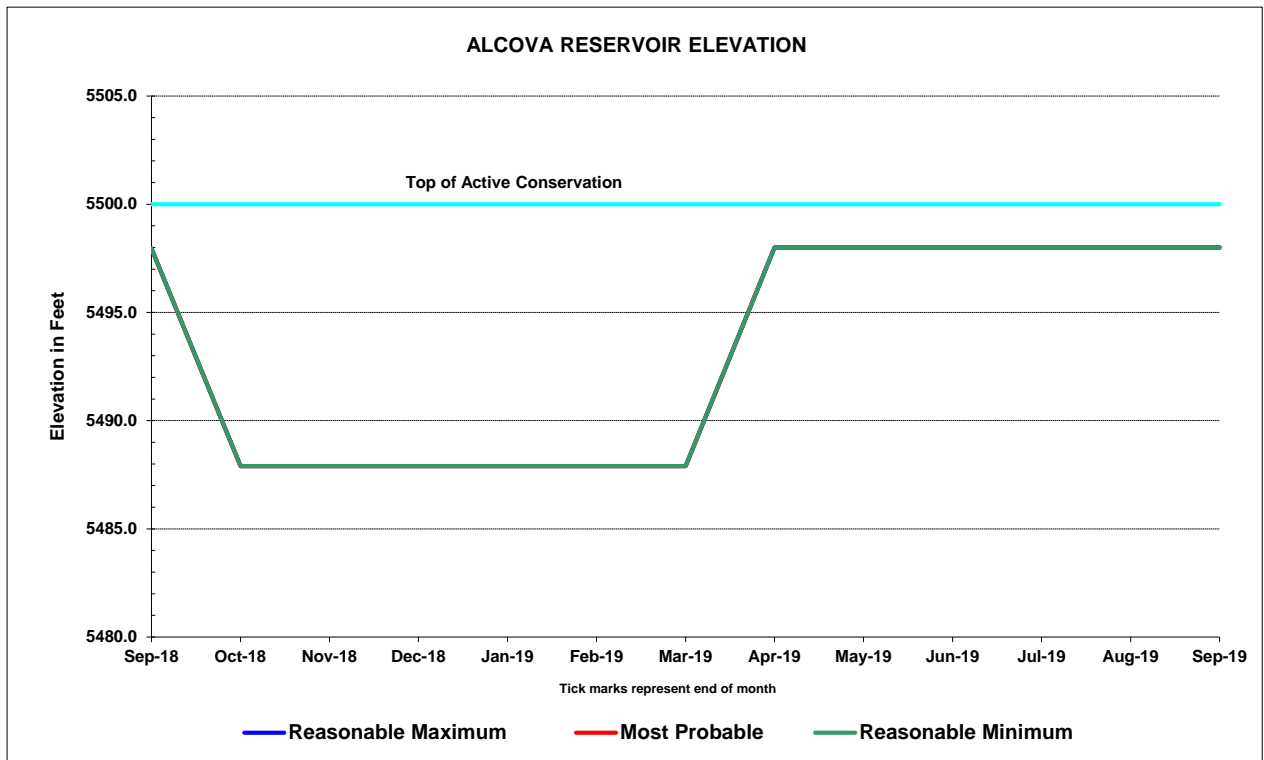
# SEMINOE RESERVOIR



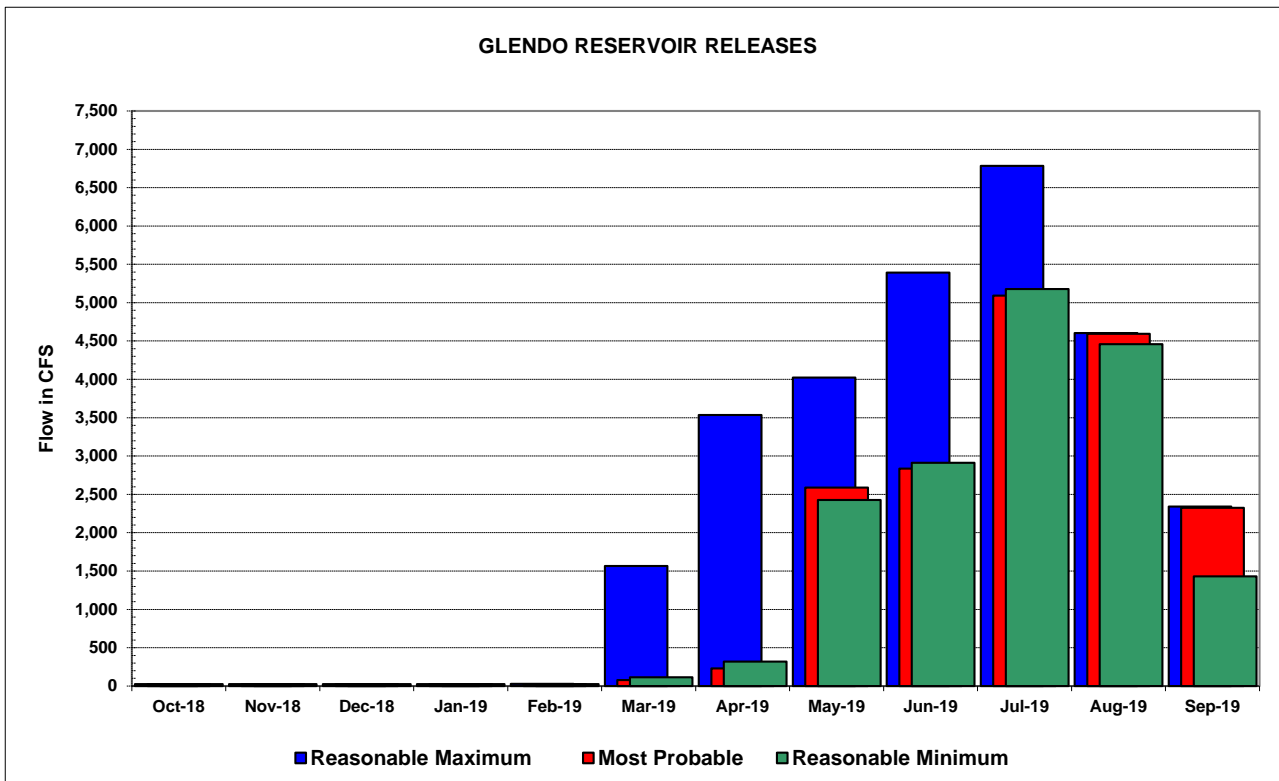
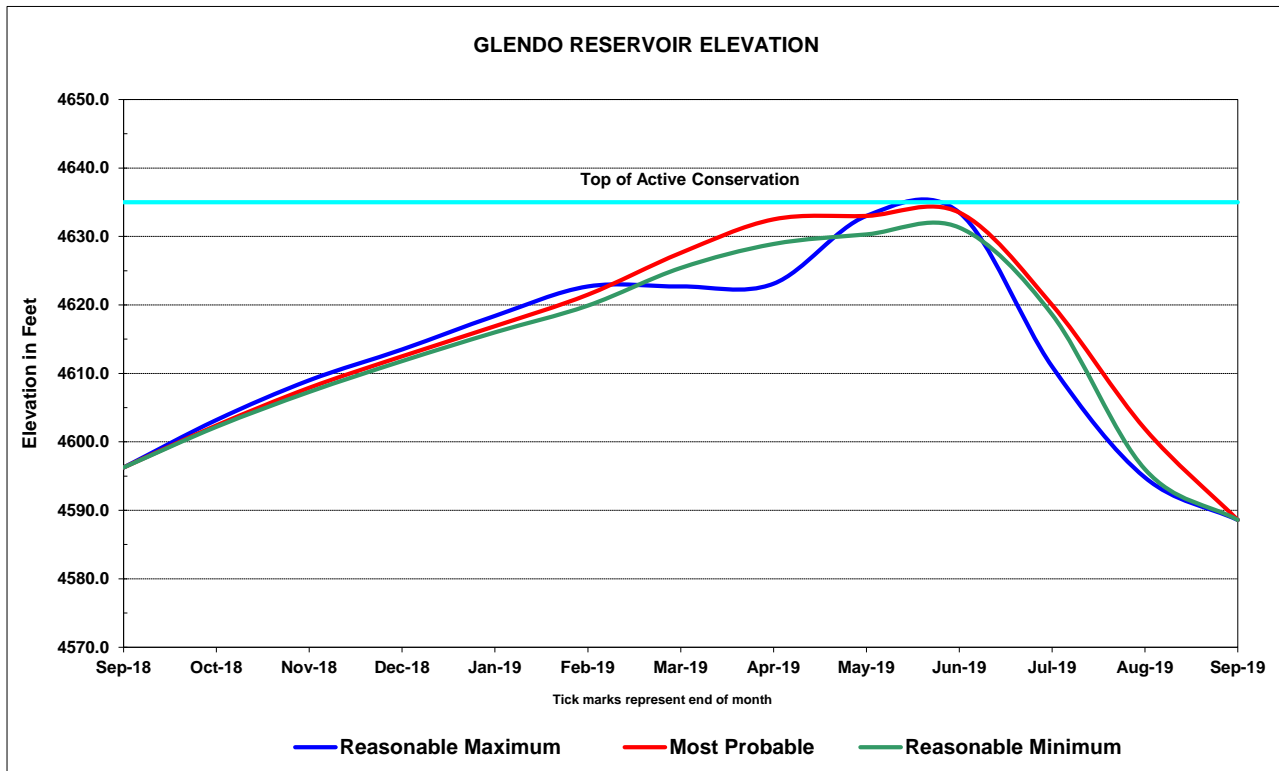
# PATHFINDER RESERVOIR



# ALCOVA RESERVOIR



# GLENDO RESERVOIR





Based on Most Probable April - July Inflow: Seminoe 767.3 kaf, Sweetwater 51.8 kaf, Glendo 126.3 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Oct 2018

Gray Reef Reservoir Operations		Initial Content 1.3 Kaf									Operating Limits: Max 1.7 Kaf, 5331.44 Ft.		
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Min 0.0 Kaf, 5306.00 Ft.		
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
		Jul	Aug	Sep									
Total Inflow	kaf	31.1	29.8	30.7	30.7	27.8	49.2	47.7	95.0	164.7	166.1	149.9	59.6
Total Inflow	cfs	506.	501.	499.	499.	501.	800.	802.	1545.	2768.	2701.	2438.	1002.
Total Release	kaf	30.7	29.8	30.7	30.7	27.8	49.2	47.6	94.9	164.6	166.0	149.8	59.5
Total Release	cfs	499.	501.	499.	499.	501.	800.	800.	1543.	2766.	2700.	2436.	1000.

Glendo Reservoir Operations		Initial Content 158.0 Kaf									Operating Limits: Max 763.0 Kaf, 4653.00 Ft.		
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Min 51.6 Kaf, 4570.01 Ft.		
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
		Jul	Aug	Sep									
Alcova-Glendo Gain	kaf	11.5	11.0	7.1	8.7	15.8	17.9	45.0	67.6	14.0	-0.3	-2.6	8.6
Infl from Gray Reef	kaf	30.7	29.8	30.7	30.7	27.8	49.2	47.6	94.9	164.6	166.0	149.8	59.5
Total Inflow	kaf	42.2	40.8	37.8	39.4	43.6	67.1	92.6	162.5	178.6	165.7	147.2	68.1
Total Inflow	cfs	686.	686.	615.	641.	785.	1091.	1556.	2643.	3001.	2695.	2394.	1144.
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	12.2	157.7	167.2	230.5	221.4	136.8
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	81.1	59.6	0.0
Total Release	kaf	1.5	1.5	1.5	1.5	1.5	4.8	13.7	159.2	168.7	313.1	282.5	138.3
Total Release	cfs	24.	25.	24.	24.	27.	78.	230.	2589.	2835.	5092.	4594.	2324.
Evaporation	kaf	1.4	0.9	0.8	0.9	1.0	1.9	3.3	5.1	6.9	6.8	4.6	2.5
End-month content	kaf	197.3	235.7	271.2	308.2	349.3	409.7	486.3	486.5*	490.3*	335.6	193.7#	120.0*
End-month elevation	ft	4602.4	4607.9	4612.5	4616.9	4621.5	4627.6	4634.5	4634.5	4634.9	4620.0	4601.9	4588.6

Guernsey Reservoir Operations		Initial Content 5.8 Kaf									Operating Limits: Max 45.6 Kaf, 4419.99 Ft.		
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Min 0.0 Kaf, 4370.00 Ft.		
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
		Jul	Aug	Sep									
Glendo-Guerns Gain	kaf	3.4	2.1	1.8	1.5	1.1	0.6	5.7	8.5	2.7	2.3	0.3	5.2
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.5	4.8	13.7	159.2	168.7	313.1	282.5	138.3
Total Inflow	kaf	4.9	3.6	3.3	3.0	2.6	5.4	19.4	167.7	171.4	315.4	282.8	143.5
Total Inflow	cfs	80.	60.	54.	49.	47.	88.	326.	2727.	2880.	5129.	4599.	2412.
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.6	51.8	53.6	53.6	55.8
Seepage	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	1.2	3.0	3.1	2.5	0.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.2	115.6	257.6	225.8	112.9
Total Release	kaf	1.5	1.5	1.5	1.5	1.2	1.0	10.0	167.0	170.4	314.3	281.9	169.0
Total Release	cfs	24.	25.	24.	24.	22.	16.	168.	2716.	2864.	5112.	4585.	2840.
Evaporation	kaf	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.7	1.0	1.1	0.9	0.5
End-month content	kaf	9.0*	10.9*	12.5*	13.8*	15.0*	19.1*	28.0*	28.0*	28.0*	28.0*	28.0*	2.0*
End-month elevation	ft	4399.3	4401.1	4402.4	4403.4	4404.3	4407.0	4411.9	4411.9	4411.9	4411.9	4411.9	4388.0
Physical EOM Cont	kaf	1652.1	1691.7	1724.2	1756.5	1798.9	1873.6	2032.5	2180.8	2322.3	2064.6	1782.6	1625.2

NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Oct 2018

OWNERSHIP OPERATIONS

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
North Platte Pathfinder		Initial Ownership 449.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	31.4	29.6	27.1	25.8	28.7	61.6	126.4	205.8	84.6	0.0	0.0	0.0
Evaporation	kaf	2.9	1.7	1.1	1.2	1.3	2.5	5.0	7.1	12.8	14.1	10.6	6.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.1	235.7	127.1
End-month Ownership	kaf	480.4	510.0	537.1	562.9	591.6	653.2	779.6	985.4	1070.0	896.8	650.5	517.3
North Platte Guernsey		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	0.0	0.0	7.4	8.7	15.7	13.8	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	1.5	1.5	1.2	1.1	0.4	0.4	0.6	0.6	0.0	0.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	0.0	0.0
End-month Ownership	kaf	0.0	0.0	7.4	16.1	31.8	45.6	45.2	44.8	44.2	0.0	0.0	0.0
Inland Lakes		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	13.4	11.6	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	1.5	1.5	0.1	0.1	0.1	0.1	0.2	0.3	0.0	0.0	0.0	0.0
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.3	0.0	0.0	0.0	0.0
End-month Ownership	kaf	13.4	25.0	24.9	24.8	24.7	24.6	35.6	0.0	0.0	0.0	0.0	0.0
Kendrick		Initial Ownership 1013.3 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	0.0	0.0	0.0
Evaporation	kaf	6.7	3.5	2.3	2.3	2.2	4.3	7.7	8.9	12.6	13.6	11.8	9.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	18.3	15.5	9.3
End-month Ownership	kaf	1006.6	1003.1	1000.8	998.5	996.3	992.0	984.3	965.9	1026.3	994.4	967.1	948.7
Glendo Unit		Initial Ownership 138.7 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	3.6	29.4	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.9	0.5	0.3	0.3	0.3	0.6	1.1	1.5	2.2	2.2	1.9	1.4
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0
End-month Ownership	kaf	137.8	137.3	137.0	136.7	136.4	139.4	167.7	166.2	164.0	155.8	148.9	143.5
Re-regulation		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0



NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Oct 2018

City of Cheyenne		Initial Ownership 4.1 Kaf,											
-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Inflow	kaf	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	0.5	1.1	0.7	0.7
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.8	0.5	0.0	0.0
Ownership	kaf	4.8	7.3	8.0	8.5	9.1	9.8	10.0	6.5	5.1	5.6	6.2	6.9
PacifiCorp		Initial Ownership 2.0 Kaf,											
-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Other		Initial Ownership 7.2 Kaf,											
-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	0.8	0.0	0.0	0.0
Evaporation	kaf	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.0	1.0
Ownership	kaf	7.1	7.0	7.0	7.0	7.0	7.0	8.0	9.9	10.6	10.0	7.9	6.8
IRRIGATION DELIVERY													
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Kendrick (Casper Canal)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3
Kendrick (River)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.7	168.4	308.3	276.9	165.0
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.3	0.0	0.0	0.0	0.0
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	10.0	167.0	170.4	314.3	281.9	169.0
Seepage	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	1.2	3.0	3.1	2.5	0.3
Actual Release	kaf	1.5	1.5	1.5	1.5	1.2	1.0	10.0	167.0	170.4	314.3	281.9	169.0
Ownership EOM Cont	kaf	1652.1	1691.7	1724.2	1756.5	1798.9	1873.6	2032.5	2180.8	2322.3	2064.6	1782.6	1625.2

NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Oct 2018

POWER GENERATION  
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Seminoe Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Turbine Release	kaf	32.6	31.4	32.5	32.5	29.3	67.6	95.2	160.5	155.3	160.5	123.0	49.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	20.541	19.756	20.748	26.591	29.255	32.191	31.154	32.989	32.376	33.250	33.485	31.971
Actual generation	gwh	5.444	5.244	5.416	5.384	4.835	11.142	15.684	26.809	26.916	28.088	21.003	8.198
Percent max generation		27.	27.	26.	20.	17.	35.	50.	81.	83.	84.	63.	26.
Average kwh/af		167.	167.	167.	166.	165.	165.	165.	167.	173.	175.	171.	167.
Kortes Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Turbine Release	kaf	32.5	31.4	32.5	32.5	29.3	67.6	95.2	160.5	155.3	160.5	123.0	49.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	23.168	18.404	21.362	15.428	14.242	22.859	27.606	26.712	27.606	27.606	26.712
Actual generation	gwh	5.590	5.401	5.590	5.590	5.040	11.627	16.374	27.606	26.712	27.606	21.156	8.428
Percent max generation		20.	23.	30.	26.	33.	82.	72.	100.	100.	100.	77.	32.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Turbine Release	kaf	0.0	0.0	0.0	0.0	23.8	45.0	67.5	100.9	163.6	169.1	162.2	65.5
Bypass	kaf	7.7	30.1	30.9	30.9	4.2	4.6	4.5	4.6	15.8	16.9	4.6	4.5
Maximum generation	gwh	0.000	0.000	0.000	0.000	27.235	45.780	44.571	46.573	45.315	46.641	46.314	44.510
Actual generation	gwh	0.000	0.000	0.000	0.000	6.418	12.183	18.390	27.789	45.315	46.641	44.424	17.820
Percent max generation		0.	0.	0.	0.	24.	27.	41.	60.	100.	100.	96.	40.
Average kwh/af		0.	0.	0.	0.	270.	271.	272.	275.	277.	276.	274.	272.
Alcova Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Turbine Release	kaf	31.1	29.8	30.7	30.7	27.8	49.2	47.7	95.0	164.7	166.1	149.9	59.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.168	26.588	27.472	19.951	12.852	16.402	22.784	27.552	26.656	27.552	27.552	26.656
Actual generation	gwh	4.293	4.053	4.175	4.175	3.781	6.691	6.583	13.300	23.058	23.254	20.986	8.344
Percent max generation		16.	15.	15.	21.	29.	41.	29.	48.	87.	84.	76.	31.
Average kwh/af		138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.
Glendo Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	12.2	157.7	167.2	230.5	221.4	136.8
Bypass	kaf	1.5	1.5	1.5	1.5	1.5	4.8	1.5	1.5	1.5	82.6	61.1	1.5
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	25.254	27.231	26.408	25.075	20.740	15.320
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	1.360	18.051	19.164	25.075	20.740	10.134
Percent max generation		0.	0.	0.	0.	0.	0.	5.	66.	73.	100.	100.	66.
Average kwh/af		0.	0.	0.	0.	0.	0.	111.	114.	115.	109.	94.	74.
Guernsey Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.6	51.8	53.6	53.6	55.8
Bypass	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	113.4	118.6	260.7	228.3	113.2
Maximum generation	gwh	2.306	0.218	1.367	1.727	1.800	3.588	3.584	3.795	3.667	3.795	3.795	3.404
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.654	3.795	3.667	3.795	3.795	3.404
Percent max generation		0.	0.	0.	0.	0.	0.	18.	100.	100.	100.	100.	100.
Average kwh/af		0.	0.	0.	0.	0.	0.	68.	71.	71.	71.	71.	61.



Based on Reasonable minimum April - July Inflow: Seminole 339.5 kaf, Sweetwater 21.3 kaf, Glendo 21.8 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Oct 2018

Gray Reef Reservoir Operations		Initial Content									1.3 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.	
-----		-----									-----		Min		0.0 Kaf, 5306.00 Ft.	
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep			
Total Inflow	kaf	30.5	29.8	30.7	30.7	27.8	49.5	47.9	154.0	190.7	203.0	116.9	41.3			
Total Inflow	cfs	496.	501.	499.	499.	501.	805.	805.	2505.	3205.	3301.	1901.	694.			
Total Release	kaf	30.7	29.8	30.7	30.7	27.8	49.5	47.9	154.0	190.6	202.9	116.8	41.2			
Total Release	cfs	499.	501.	499.	499.	501.	805.	805.	2505.	3203.	3300.	1900.	692.			
Glendo Reservoir Operations		Initial Content									158.0 Kaf		Operating Limits: Max		789.4 Kaf, 4654.45 Ft.	
-----		-----									-----		Min		63.2 Kaf, 4573.94 Ft.	
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep			
Alcova-Glendo Gain	kaf	10.1	8.2	5.9	6.3	8.4	11.8	10.8	15.3	-0.6	-3.7	-1.6	8.4			
Infl from Gray Reef	kaf	30.7	29.8	30.7	30.7	27.8	49.5	47.9	154.0	190.6	202.9	116.8	41.2			
Total Inflow	kaf	40.8	38.0	36.6	37.0	36.2	61.3	58.7	169.3	190.0	199.2	115.2	49.6			
Total Inflow	cfs	664.	639.	595.	602.	652.	997.	986.	2753.	3193.	3240.	1874.	834.			
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	5.5	17.5	147.8	171.7	227.8	221.4	83.6			
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.0	51.3	0.0			
Total Release	kaf	1.5	1.5	1.5	1.5	1.5	7.0	19.0	149.3	173.2	318.3	274.2	85.1			
Total Release	cfs	24.	25.	24.	24.	27.	114.	319.	2428.	2911.	5177.	4459.	1430.			
Evaporation	kaf	1.4	0.9	0.8	0.7	1.0	1.8	3.2	4.5	6.4	6.6	4.4	2.3			
End-month content	kaf	195.9	231.5	265.8	300.6	334.3	386.8	423.3	438.8	449.2*	323.1	157.8	120.0*			
End-month elevation	ft	4602.2	4607.3	4611.8	4616.0	4619.9	4625.4	4628.9	4630.3	4631.3	4618.6	4596.0	4588.6			
Guernsey Reservoir Operations		Initial Content									5.8 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.	
-----		-----									-----		Min		0.0 Kaf, 4370.00 Ft.	
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep			
Glendo-Guerns Gain	kaf	2.2	1.5	1.2	1.0	1.2	1.2	0.3	2.6	-1.4	-2.9	-1.4	2.1			
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.5	7.0	19.0	149.3	173.2	318.3	274.2	85.1			
Total Inflow	kaf	3.7	3.0	2.7	2.5	2.7	8.2	19.3	151.9	171.8	315.4	272.8	87.2			
Total Inflow	cfs	60.	50.	44.	41.	49.	133.	324.	2470.	2887.	5129.	4437.	1465.			
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	53.6	51.8	53.6	53.6	55.8			
Seepage	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	1.2	3.0	3.1	2.5	0.3			
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	116.0	257.6	215.8	56.6			
Total Release	kaf	1.5	1.5	1.5	1.5	1.2	1.0	9.9	151.2	170.8	314.3	271.9	112.7			
Total Release	cfs	24.	25.	24.	24.	22.	16.	166.	2459.	2870.	5112.	4422.	1894.			
Evaporation	kaf	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.7	1.0	1.1	0.9	0.5			
End-month content	kaf	7.8*	9.1*	10.1*	10.9*	12.2*	19.1*	28.0*	28.0*	28.0*	28.0*	28.0*	2.0*			
End-month elevation	ft	4398.1	4399.4	4400.4	4401.1	4402.2	4407.0	4411.9	4411.9	4411.9	4411.9	4411.9	4388.0			
Physical EOM Cont	kaf	1638.1	1665.4	1689.4	1712.8	1741.2	1796.4	1865.1	1827.7	1742.3	1410.7	1121.1	1012.4			



Based on Reasonable minimum April - July Inflow: Seminoe 339.5 kaf, Sweetwater 21.3 kaf, Glendo 21.8 kaf

NORTH PLATTE RIVER OPERATING PLAN  
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City of Cheyenne

Initial Ownership 4.1 Kaf,

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Inflow	kaf	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0
Ownership	kaf	4.8	7.3	8.0	8.5	9.1	9.9	10.1	6.6	7.6	8.1	8.7	9.3

Pacificorp

Initial Ownership 2.0 Kaf,

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

Other

Initial Ownership 7.2 Kaf,

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	0.0
Ownership	kaf	7.1	7.0	7.0	7.0	7.0	7.0	6.9	6.9	6.8	6.3	4.3	4.3

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3
Kendrick (River)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.7	168.8	308.3	266.9	108.7
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.9	19.5	0.0	0.0	0.0	0.0
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.9	151.2	170.8	314.3	271.9	112.7
Seepage	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	1.2	3.0	3.1	2.5	0.3
Actual Release	kaf	1.5	1.5	1.5	1.5	1.2	1.0	9.9	151.2	170.8	314.3	271.9	112.7
Ownership EOM Cont	kaf	1638.1	1665.4	1689.4	1712.8	1741.2	1796.4	1865.1	1827.7	1742.3	1410.7	1121.1	1012.4

Based on Reasonable minimum April - July Inflow: Seminoe 339.5 kaf, Sweetwater 21.3 kaf, Glendo 21.8 kaf

NORTH PLATTE RIVER OPERATING PLAN  
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POWER GENERATION

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Seminoe Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Turbine Release	kaf	32.7	31.5	32.6	32.6	29.4	49.5	47.9	67.6	155.2	123.0	86.1	47.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	20.491	19.635	20.563	26.286	28.864	31.800	30.865	32.447	31.394	31.166	29.585	27.640
Actual generation	gwh	5.461	5.233	5.380	5.369	4.822	8.101	7.856	11.162	25.631	19.832	13.322	7.150
Percent max generation		27.	27.	26.	20.	17.	25.	25.	34.	82.	64.	45.	26.
Average kwh/af		167.	166.	165.	165.	164.	164.	164.	165.	165.	161.	155.	150.
-----													
Kortes Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Turbine Release	kaf	32.6	31.5	32.6	32.6	29.4	49.5	47.9	67.6	155.2	123.0	86.1	47.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	23.168	18.404	21.362	15.428	14.242	22.859	27.606	26.712	27.606	27.606	26.712
Actual generation	gwh	5.607	5.418	5.607	5.607	5.057	8.514	8.239	11.627	26.694	21.156	14.809	8.187
Percent max generation		20.	23.	30.	26.	33.	60.	36.	42.	100.	77.	54.	31.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
-----													
Fremont Canyon		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Turbine Release	kaf	0.0	0.0	0.0	0.0	23.8	45.3	67.7	159.9	163.6	169.1	129.2	47.2
Bypass	kaf	7.1	30.1	30.9	30.9	4.2	4.6	4.5	4.6	41.8	53.8	4.6	4.5
Maximum generation	gwh	0.000	0.000	0.000	0.000	27.146	45.485	43.923	44.735	42.426	42.805	41.621	39.778
Actual generation	gwh	0.000	0.000	0.000	0.000	6.397	12.185	18.176	42.301	42.426	42.805	31.800	11.476
Percent max generation		0.	0.	0.	0.	24.	27.	41.	95.	100.	100.	76.	29.
Average kwh/af		0.	0.	0.	0.	269.	269.	268.	265.	259.	253.	246.	243.
-----													
Alcova Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Turbine Release	kaf	30.5	29.8	30.7	30.7	27.8	49.5	47.9	154.0	190.4	196.8	116.9	41.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6.2	0.0	0.0
Maximum generation	gwh	27.168	26.588	27.472	19.951	12.852	16.402	22.784	27.552	26.656	27.552	27.552	26.656
Actual generation	gwh	4.211	4.053	4.175	4.175	3.781	6.732	6.610	21.560	26.656	27.552	16.366	5.782
Percent max generation		15.	15.	15.	21.	29.	41.	29.	78.	100.	100.	59.	22.
Average kwh/af		138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.
-----													
Glendo Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	5.5	17.5	147.8	171.7	227.8	221.4	83.6
Bypass	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	90.5	52.8	1.5
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	23.586	24.047	25.596	25.139	24.309	20.003	14.333
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.576	1.893	16.285	19.091	24.309	20.003	5.865
Percent max generation		0.	0.	0.	0.	0.	2.	8.	64.	76.	100.	100.	41.
Average kwh/af		0.	0.	0.	0.	0.	105.	108.	110.	111.	107.	90.	70.
-----													
Guernsey Power Plant		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	53.6	51.8	53.6	53.6	55.8
Bypass	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	97.6	119.0	260.7	218.3	56.9
Maximum generation	gwh	2.282	0.212	1.330	1.678	1.750	3.539	3.584	3.795	3.667	3.795	3.795	3.404
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.647	3.795	3.667	3.795	3.795	3.404
Percent max generation		0.	0.	0.	0.	0.	0.	18.	100.	100.	100.	100.	100.
Average kwh/af		0.	0.	0.	0.	0.	0.	68.	71.	71.	71.	71.	61.





Based on Reasonable maximum April - July Inflow: Seminole 1353.1 kaf, Sweetwater 122.5 kaf, Glendo 328.5 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Oct 2018

Gray Reef Reservoir Operations		Initial Content 1.3 Kaf									Operating Limits: Max 1.8 Kaf, 5332.00 Ft.		
		Min 0.0 Kaf, 5306.00 Ft.											
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Total Inflow	kaf	31.3	29.8	30.7	30.7	27.8	79.4	155.4	184.5	262.7	184.9	172.3	95.8
Total Inflow	cfs	509.	501.	499.	499.	501.	1291.	2612.	3001.	4415.	3007.	2802.	1610.
Total Release	kaf	30.7	29.8	30.7	30.7	27.8	79.4	155.3	184.4	262.6	184.8	172.2	95.7
Total Release	cfs	499.	501.	499.	499.	501.	1291.	2610.	2999.	4413.	3005.	2801.	1608.

Glendo Reservoir Operations		Initial Content 158.0 Kaf									Operating Limits: Max 492.0 Kaf, 4635.00 Ft.		
		Min 63.2 Kaf, 4573.94 Ft.											
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Alcova-Glendo Gain	kaf	16.7	14.6	6.3	14.0	13.4	19.2	61.9	189.0	68.6	9.0	8.3	14.6
Infl from Gray Reef	kaf	30.7	29.8	30.7	30.7	27.8	79.4	155.3	184.4	262.6	184.8	172.2	95.7
Total Inflow	kaf	47.4	44.4	37.0	44.7	41.2	98.6	217.2	373.4	331.2	193.8	180.5	110.3
Total Inflow	cfs	771.	746.	602.	727.	742.	1604.	3650.	6073.	5566.	3152.	2936.	1854.
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	94.7	208.8	231.8	230.4	226.6	220.9	137.8
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.1	0.0	0.0	14.1	88.9	189.1	60.7	0.0
Total Release	kaf	1.5	1.5	1.5	1.5	1.6	96.2	210.3	247.4	320.8	417.2	283.1	139.3
Total Release	cfs	24.	25.	24.	24.	29.	1565.	3534.	4024.	5391.	6785.	4604.	2341.
Evaporation	kaf	1.4	1.0	0.8	0.7	0.8	1.8	2.9	4.5	6.9	6.5	4.0	2.2
End-month content	kaf	202.5	244.4	279.1	321.6	360.4	361.0*	365.0*	486.5*	490.0*	259.7*	151.2*	120.0*
End-month elevation	ft	4603.2	4609.0	4613.5	4618.4	4622.7	4622.7	4623.1	4634.5	4634.8	4611.0	4594.8	4588.6

Guernsey Reservoir Operations		Initial Content 5.8 Kaf									Operating Limits: Max 28.0 Kaf, 4411.92 Ft.		
		Min 0.0 Kaf, 4370.00 Ft.											
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Glendo-Guerns Gain	kaf	3.3	1.8	1.6	1.6	1.2	1.0	7.5	34.9	22.2	6.5	-0.2	4.2
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.6	96.2	210.3	247.4	320.8	417.2	283.1	139.3
Total Inflow	kaf	4.8	3.3	3.1	3.1	2.8	97.2	217.8	282.3	343.0	423.7	282.9	143.5
Total Inflow	cfs	78.	55.	50.	50.	50.	1581.	3660.	4591.	5764.	6891.	4601.	2412.
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	56.9	52.6	53.6	51.8	53.6	53.6	55.8
Seepage	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	1.2	3.0	3.1	2.5	0.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	34.8	155.5	226.7	287.1	365.8	225.8	112.9
Total Release	kaf	1.5	1.5	1.5	1.5	1.2	92.7	208.5	281.5	341.9	422.5	281.9	169.0
Total Release	cfs	24.	25.	24.	24.	22.	1508.	3504.	4578.	5746.	6871.	4585.	2840.
Evaporation	kaf	0.3	0.2	0.1	0.1	0.1	0.3	0.4	0.8	1.1	1.2	1.0	0.5
End-month content	kaf	8.8*	10.4*	11.9*	13.4*	14.9*	19.1*	28.0*	28.0*	28.0*	28.0*	28.0*	2.0*
End-month elevation	ft	4399.1	4400.7	4402.0	4403.1	4404.2	4407.0	4411.9	4411.9	4411.9	4411.9	4411.9	4388.0

Physical EOM Cont	kaf	1668.1	1720.0	1757.3	1802.5	1851.4	1849.6	1885.1	2248.0	2593.2	2378.6	2131.3	2000.4
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Based on Reasonable maximum April - July Inflow: Seminole 1353.1 kaf, Sweetwater 122.5 kaf, Glendo 328.5 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Oct 2018

OWNERSHIP OPERATIONS

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
North Platte Pathfinder		Initial Ownership 449.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	42.4	38.7	32.7	33.0	37.3	74.9	182.9	179.1	0.0	0.0	0.0	0.0
Evaporation	kaf	3.0	1.8	1.1	1.1	1.2	2.7	5.4	8.6	14.4	13.9	12.1	7.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4	99.2
End-month Ownership	kaf	491.4	530.1	562.8	595.8	633.1	708.0	890.9	1070.0	1055.6	1041.7	841.2	734.5
North Platte Guernsey		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	0.0	0.0	6.4	14.1	13.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	1.5	1.5	1.2	0.1	0.3	0.5	0.6	0.6	0.1	0.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	9.6	0.0
End-month Ownership	kaf	0.0	0.0	6.4	20.5	33.9	45.6	45.3	44.8	44.2	9.7	0.0	0.0
Inland Lakes		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	18.5	14.8	0.0	0.0	0.0	0.0	12.7	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	1.5	1.6	0.1	0.1	0.1	0.1	0.3	0.3	0.0	0.0	0.0	0.0
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.3	0.0	0.0	0.0	0.0
End-month Ownership	kaf	18.5	33.3	33.2	33.1	33.0	32.9	35.6	0.0	0.0	0.0	0.0	0.0
Kendrick		Initial Ownership 1013.3 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.8	0.0	0.0	0.0	0.0
Evaporation	kaf	6.8	3.6	2.1	2.0	2.0	4.1	6.8	7.0	12.7	15.6	13.4	10.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	15.5	9.3
End-month Ownership	kaf	1006.5	1002.9	1000.8	998.8	996.8	992.7	985.9	1201.7	1189.0	1155.1	1126.2	1106.8
Glendo Unit		Initial Ownership 138.7 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	8.4	24.6	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.9	0.5	0.3	0.3	0.3	0.6	1.1	1.6	2.2	2.2	1.8	1.4
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0
End-month Ownership	kaf	137.8	137.3	137.0	136.7	136.4	144.2	167.7	166.1	163.9	155.7	148.9	143.5
Re-regulation		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	31.8	123.8	545.7	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	92.7	198.5	114.5	171.5	122.5	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	-92.7	-259.4	-250.1	124.1	0.0	0.0	0.0

Based on Reasonable maximum April - July Inflow: Seminoe 1353.1 kaf, Sweetwater 122.5 kaf, Glendo 328.5 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Oct 2018

City of Cheyenne		Initial Ownership 4.1 Kaf,											
-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Inflow	kaf	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0
Ownership	kaf	4.8	7.3	8.0	8.5	9.1	9.8	10.0	6.5	7.5	8.0	8.6	9.2
Pacificorp		Initial Ownership 2.0 Kaf,											
-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Other		Initial Ownership 7.2 Kaf,											
-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	0.0
Ownership	kaf	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.0	6.9	6.4	4.4	4.4

IRRIGATION DELIVERY

-----		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
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Kendrick (Casper Canal)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3
Kendrick (River)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.7	168.4	308.3	276.9	165.0
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.3	0.0	0.0	0.0	0.0
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	10.0	167.0	170.4	314.3	281.9	169.0
Seepage	kaf	1.5	1.5	1.5	1.5	1.2	1.0	0.4	1.2	3.0	3.1	2.5	0.3
Actual Release	kaf	1.5	1.5	1.5	1.5	1.2	92.7	208.5	281.5	341.9	422.5	281.9	169.0
Spill	kaf	0.0	0.0	0.0	0.0	0.0	91.7	198.5	114.5	171.5	108.2	0.0	0.0
Ownership EOM Cont	kaf	1668.1	1720.0	1757.3	1802.5	1851.4	1849.6	1885.1	2248.0	2593.2	2378.6	2131.3	2000.4

Based on Reasonable maximum April - July Inflow: Seminoe 1353.1 kaf, Sweetwater 122.5 kaf, Glendo 328.5 kaf

NORTH PLATTE RIVER OPERATING PLAN  
Year Beginning Oct 2018

POWER GENERATION

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
-----													
Seminoe Power Plant													
Turbine Release	kaf	32.6	31.5	32.6	32.6	29.4	123.0	187.1	192.8	191.2	159.6	64.1	48.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	50.9	114.6	162.1	0.0	0.0	0.0
Maximum generation	gwh	20.579	19.891	20.942	26.904	29.693	32.291	29.938	30.848	32.402	33.176	32.938	31.997
Actual generation	gwh	5.445	5.270	5.453	5.444	4.910	20.295	29.938	30.848	32.402	28.090	11.303	8.571
Percent max generation		26.	26.	26.	20.	17.	63.	100.	100.	100.	85.	34.	27.
Average kwh/af		167.	167.	167.	167.	167.	165.	160.	160.	169.	176.	176.	176.
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Kortes Power Plant													
Turbine Release	kaf	32.6	31.5	32.6	32.6	29.4	87.3	140.1	169.1	163.6	159.6	64.1	48.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	35.7	97.9	138.3	189.7	0.0	0.0	0.0
Maximum generation	gwh	29.085	24.407	19.402	22.515	16.254	15.016	24.097	29.085	28.139	29.085	29.085	28.139
Actual generation	gwh	5.607	5.418	5.607	5.607	5.057	15.016	24.097	29.085	28.139	27.451	11.025	8.376
Percent max generation		19.	22.	29.	25.	31.	100.	100.	100.	100.	94.	38.	30.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
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Fremont Canyon													
Turbine Release	kaf	0.0	0.0	0.0	0.0	23.8	75.2	163.6	169.1	163.6	169.1	169.1	101.7
Bypass	kaf	7.9	30.1	30.9	30.9	4.2	4.6	16.1	25.9	113.8	35.7	20.1	4.5
Maximum generation	gwh	0.000	0.000	0.000	0.000	27.314	46.043	45.150	47.228	45.791	47.348	47.299	45.696
Actual generation	gwh	0.000	0.000	0.000	0.000	6.436	20.476	45.150	47.228	45.791	47.348	47.299	28.407
Percent max generation		0.	0.	0.	0.	24.	44.	100.	100.	100.	100.	100.	62.
Average kwh/af		0.	0.	0.	0.	270.	272.	276.	279.	280.	280.	280.	279.
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Alcova Power Plant													
Turbine Release	kaf	31.3	29.8	30.7	30.7	27.8	79.4	155.4	184.5	190.4	184.9	172.3	95.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	0.0	0.0	0.0
Maximum generation	gwh	27.168	26.588	27.472	19.951	12.852	16.402	22.784	27.552	26.656	27.552	27.552	26.656
Actual generation	gwh	4.321	4.053	4.175	4.175	3.781	10.798	21.445	25.830	26.656	25.886	24.122	13.412
Percent max generation		16.	15.	15.	21.	29.	66.	94.	94.	100.	94.	88.	50.
Average kwh/af		138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.
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Glendo Power Plant													
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	94.7	208.8	231.8	230.4	226.6	220.9	137.8
Bypass	kaf	1.5	1.5	1.5	1.5	1.6	1.5	1.5	15.6	90.4	190.6	62.2	1.5
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	23.589	22.884	25.446	26.405	23.983	18.705	14.151
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	9.919	21.908	25.446	26.405	23.983	18.705	9.568
Percent max generation		0.	0.	0.	0.	0.	42.	96.	100.	100.	100.	100.	68.
Average kwh/af		0.	0.	0.	0.	0.	105.	105.	110.	115.	106.	85.	69.
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Guernsey Power Plant													
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	56.9	52.6	53.6	51.8	53.6	53.6	55.8
Bypass	kaf	1.5	1.5	1.5	1.5	1.2	35.8	155.9	227.9	290.1	368.9	228.3	113.2
Maximum generation	gwh	2.302	0.215	1.360	1.718	1.798	3.585	3.584	3.795	3.667	3.795	3.795	3.404
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	3.585	3.584	3.795	3.667	3.795	3.795	3.404
Percent max generation		0.	0.	0.	0.	0.	100.	100.	100.	100.	100.	100.	100.
Average kwh/af		0.	0.	0.	0.	0.	63.	68.	71.	71.	71.	71.	61.