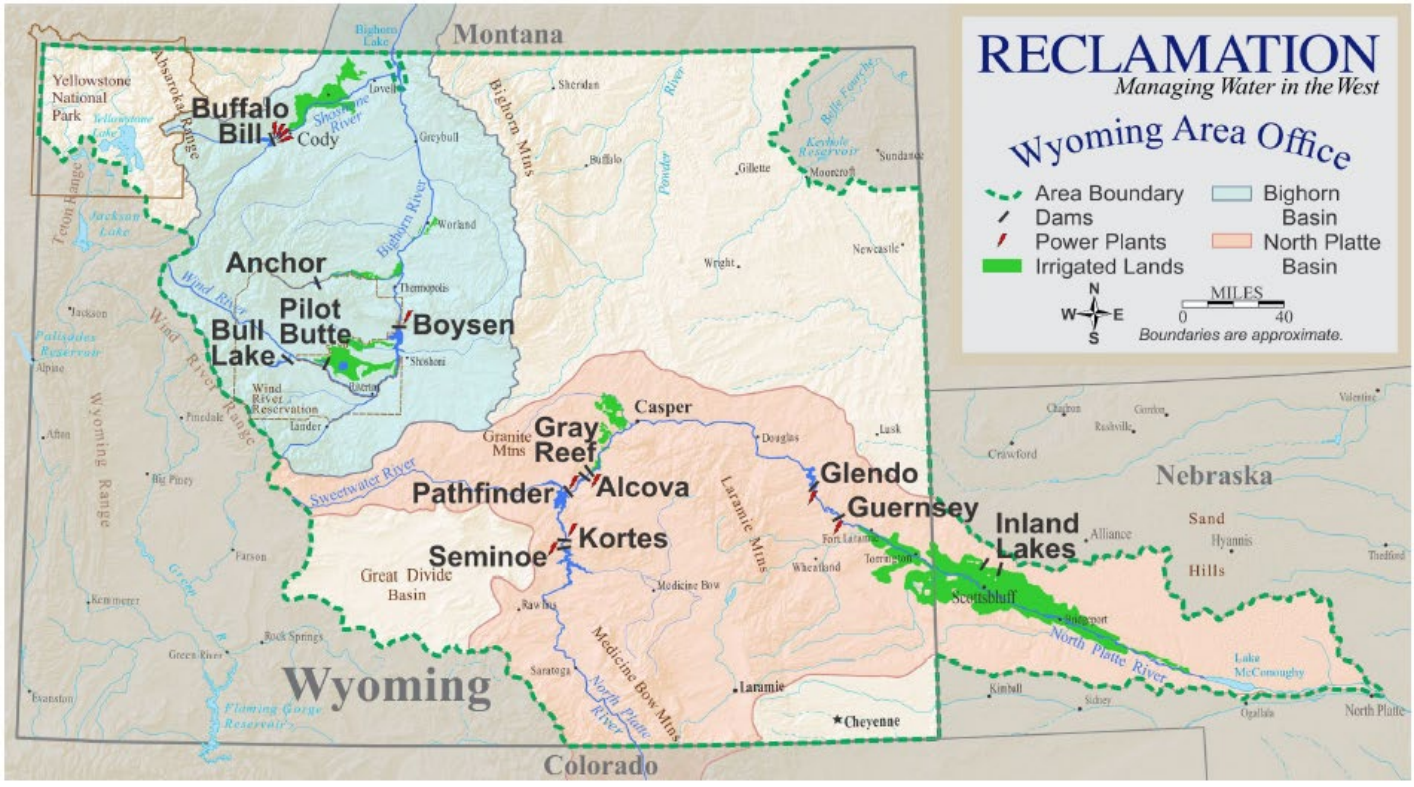
BUREAU OF RECLAMATION

MONTHLY OPERATING PLANS FOR NORTH PLATTE RIVER BASIN RESERVOIRS



November 01, 2026

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

Month	Inflow	Percent of Normal
November	24.7	85
December	28.7	111
January	28.3	107
February	27.9	102
March	40.1	83
April	55.3	55
May	75.6	35
June	30.2	11
July	9.6	15
August	3.0	11
September	5.2	27
October	16.6	71

November 1, 2026 Seminoe Elevation and Storage: 6291.68 feet & 219,303 acre-feet (AF)
November 1, 2026 Kortes Elevation and Storage: 6,141.77 feet & 4,720 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

Month	Inflow	Percent of Normal
November	-0.9	NA[1]
December	-3.9	NA[1]
January	-1.7	NA[1]
February	-1.4	NA[1]
March	1.0	10
April	6.2	39
May	10.4	57
June	1.8	11
July	2.6	106
August	4.0	278
September	-0.2	NA[1]
October	-0.2	NA[1]

November 1, 2026 Pathfinder Elevation and Storage: 5,785.47 feet & 195,010 AF
November 1, 2026 Alcova Elevation and Storage: 5,489.50 feet & 159,440 AF
November 1, 2026 Gray Reef Elevation and Storage: 5,330.14 feet & 1,483 AF

ALCOVA TO GLENDO RESERVOIR COMPUTED RIVER GAINS

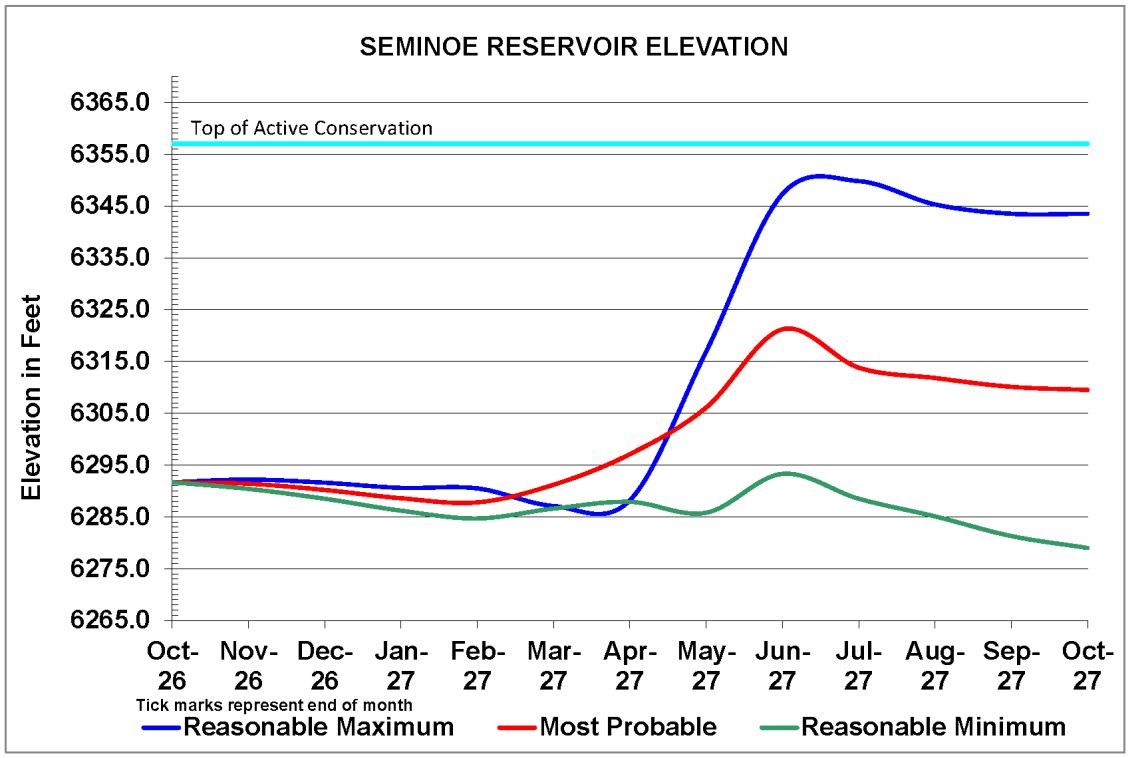
Actual Gains for the past 12 months (1,000 Acre-Feet):

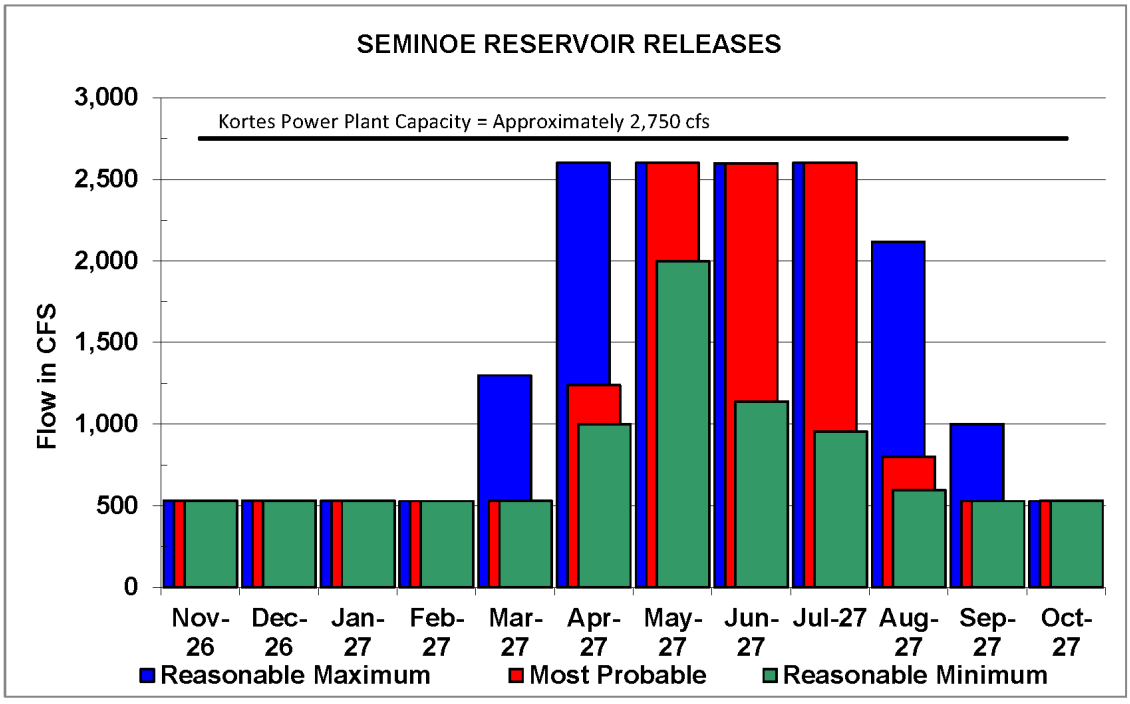
Month	Inflow	Percent of Normal
November	3.8	43
December	9.5	142
January	5.5	56
February	9.5	88
March	7.1	43
April	8.2	20
May	4.1	7
June	0.5	2
July	4.8	208
August	4.9	216
September	1.3	22
October	1.8	20

November 1, 2026 Glendo Elevation and Storage: 4598.55 feet & 172,782 AF
November 1, 2026 Guernsey Elevation and Storage: 4397.30 feet & 7,116 AF

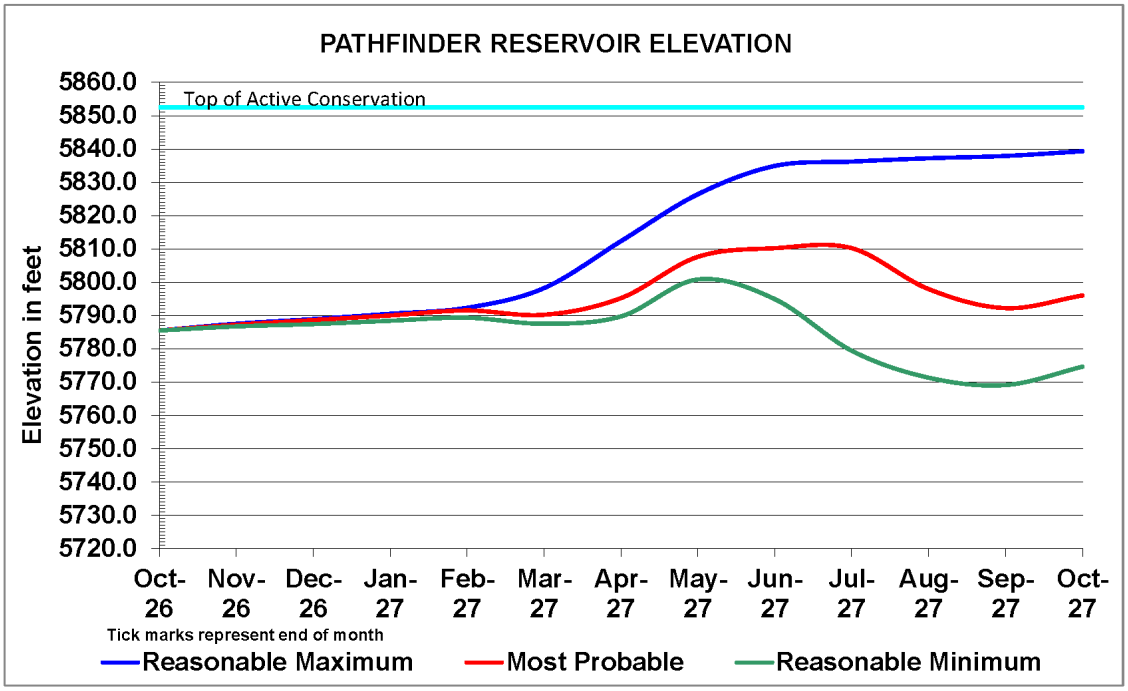
[1] Represents a negative or very small average number that makes the percentage meaningless.

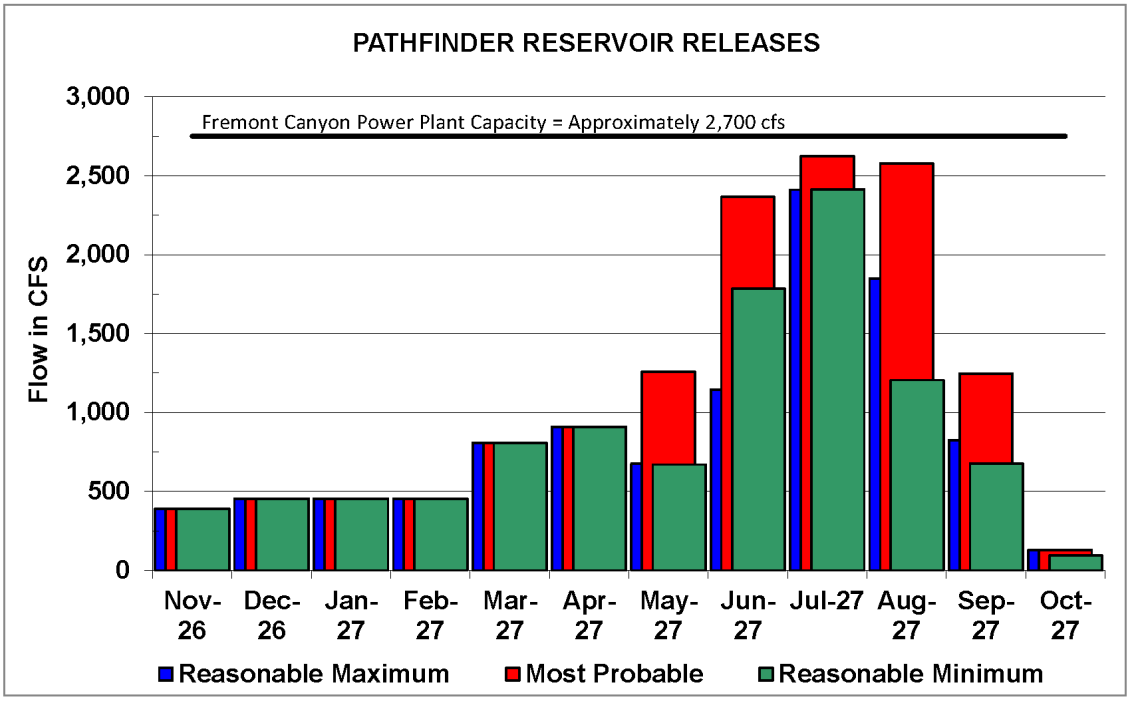
SEMINOE RESERVOIR



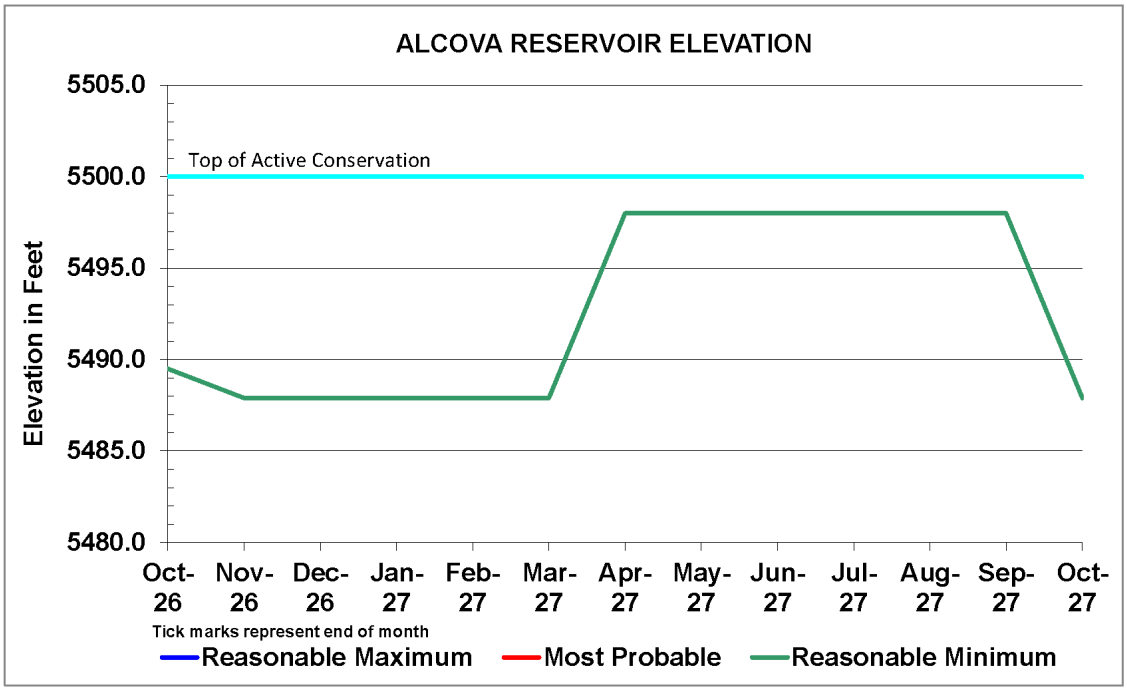


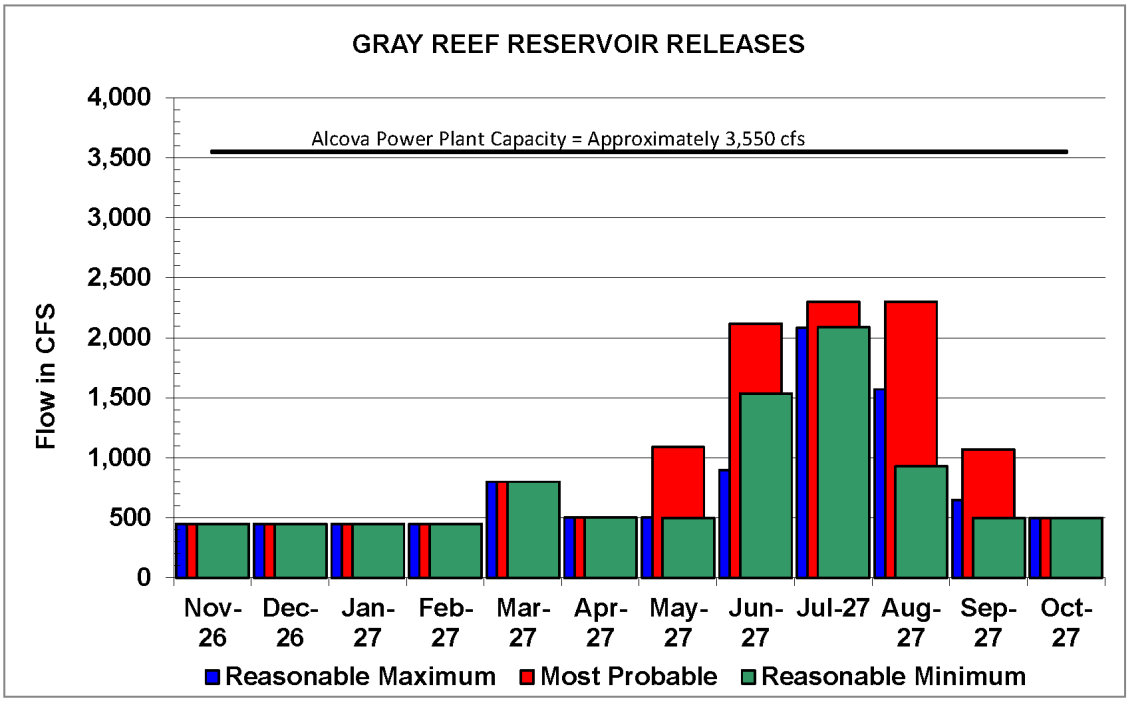
PATHFINDER RESERVOIR



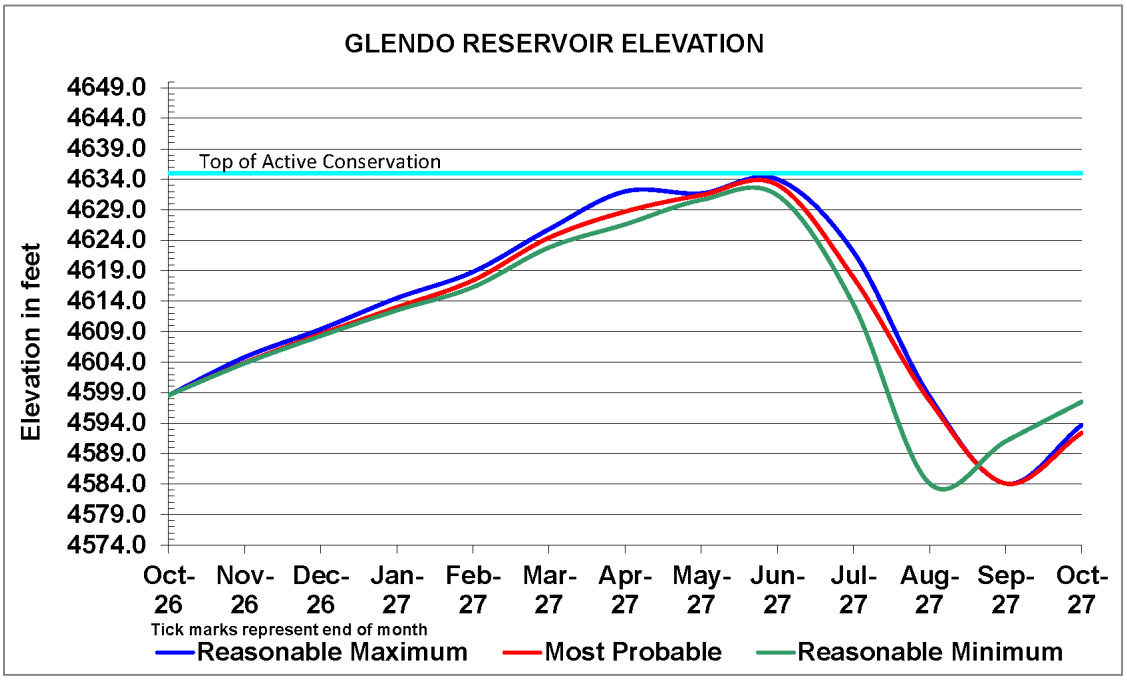


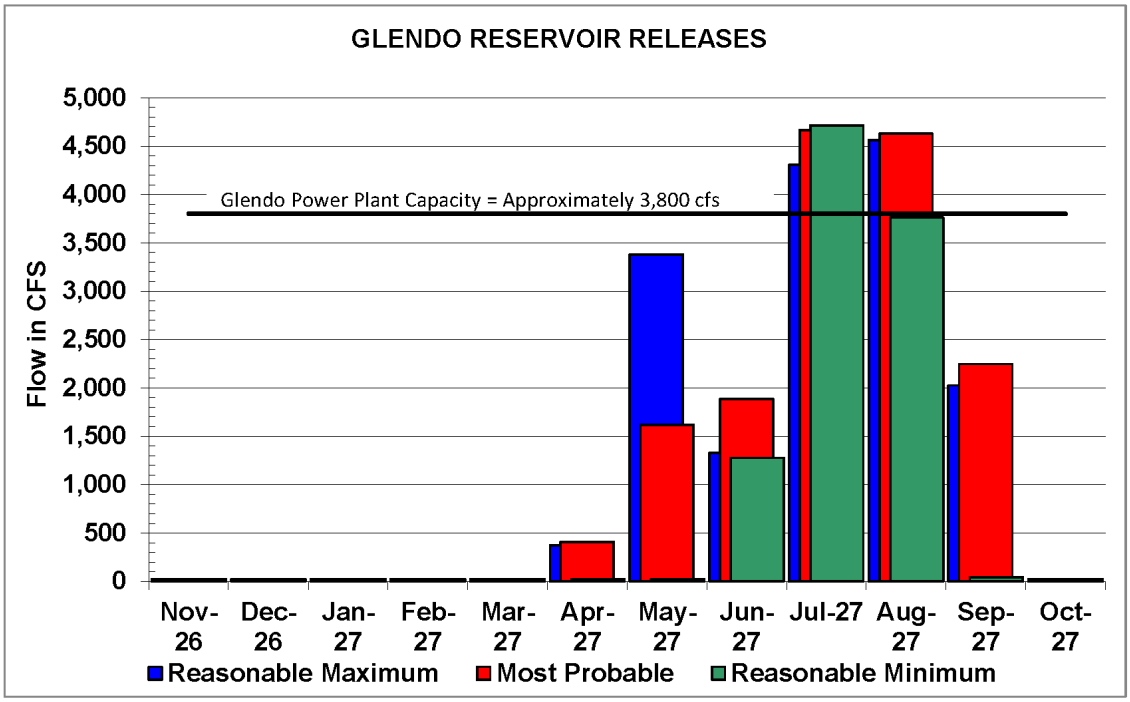
ALCOVA RESERVOIR



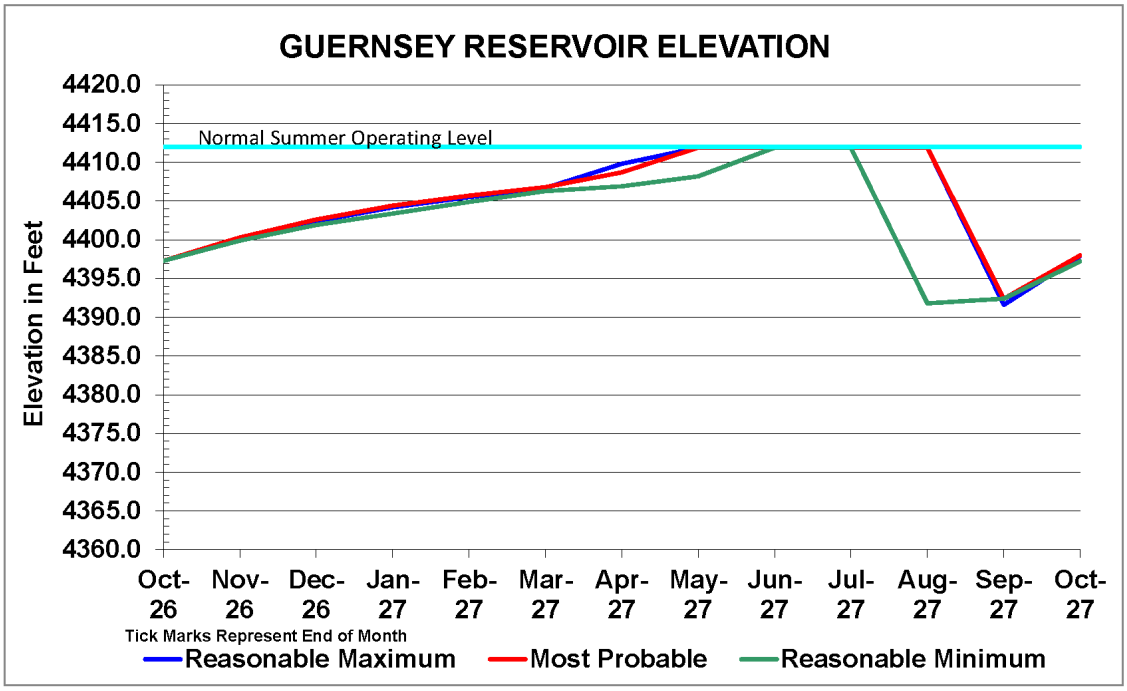


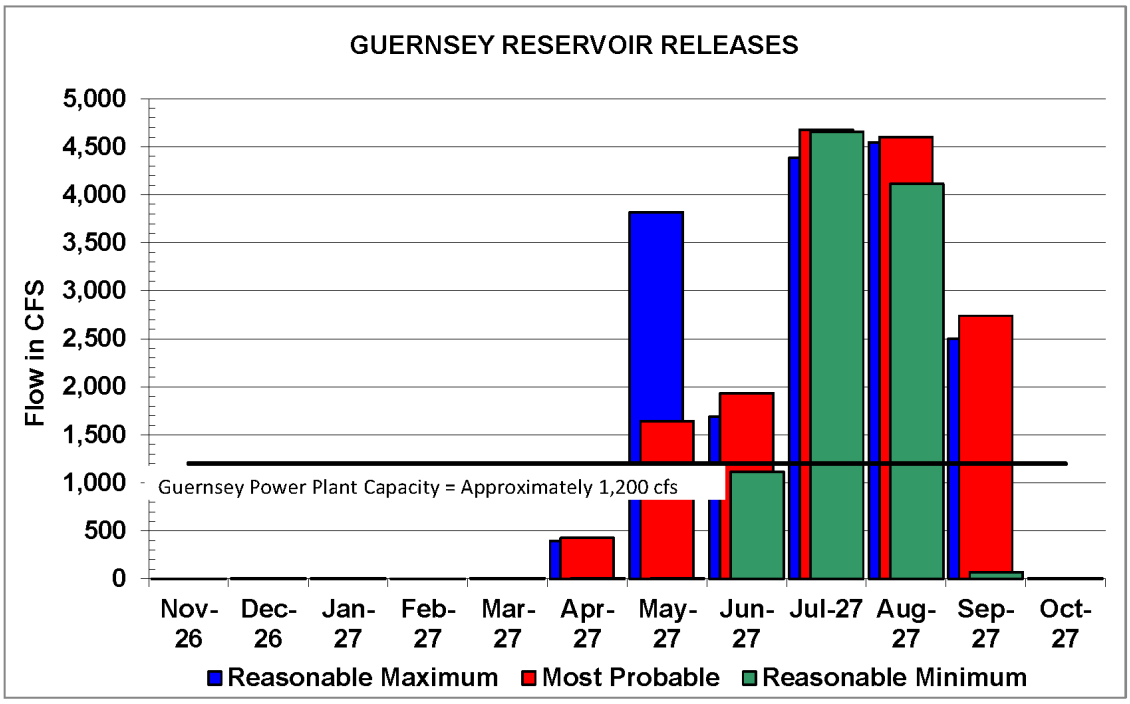
GLENDO RESERVOIR





GUERNSEY RESERVOIR





Based on MOST Probable Inflows

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations — Initial Content 219.3 Kaf — Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	28.1	25.0	22.9	24.5	53.6	114.9	235.6	303.5	89.7	33.6	18.4	29.3	979.1
Total Inflow	cfs	472.	407.	372.	441.	872.	1931.	3832.	5100.	1459.	546.	309.	477.	
Turbine Release	kaf	31.6	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.3
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.3
Total Release	cfs	531.	530.	530.	529.	530.	1240.	2601.	2598.	2601.	800.	529.	530.	
Evaporation	kaf	0.9	0.5	0.4	0.4	1.1	2.2	2.5	5.0	5.8	4.6	3.2	2.5	29.1
End-month content	kaf	217.4	210.0	200.4	195.7	216.4	255.6	325.4	470.4#	395.0#	375.5#	359.9#	354.8	
End-month elevation	ft	6291.4	6290.2	6288.6	6287.8	6291.2	6297.1	6306.1	6321.2	6313.8	6311.8	6310.1	6309.5	

Kortes Reservoir Operations — Initial Content 4.7 Kaf — Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	31.6	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.3
Total Inflow	cfs	531.	530.	530.	529.	530.	1240.	2601.	2598.	2601.	800.	529.	530.	
Turbine Release	kaf	31.5	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.2
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.2
Total Release	cfs	529.	530.	530.	529.	530.	1240.	2601.	2598.	2601.	800.	529.	530.	
Min reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	530.	530.	704.	530.	530.	
Max reservoir rels	cfs	530.	530.	530.	530.	530.	1240.	2600.	2600.	2600.	800.	530.	530.	

Pathfinder Reservoir Operations — Initial Content 195.0 Kaf — Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Sweetwater Inflow	kaf	3.5	3.5	3.6	3.8	5.1	12.0	17.3	15.2	4.5	1.8	1.2	3.3	74.8
Kortes-Path Gain	kaf	-0.2	1.5	1.6	2.7	4.5	5.4	7.0	2.5	2.6	4.9	2.6	1.6	36.7
Inflow from Kortes	kaf	31.5	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.2
Total Inflow	kaf	34.8	37.6	37.8	35.9	42.2	91.2	184.2	172.3	167.0	55.9	35.3	37.5	931.7
Total Inflow	cfs	585.	612.	615.	646.	686.	1533.	2996.	2896.	2716.	909.	593.	610.	
Turbine Release	kaf	18.7	23.3	23.3	21.0	45.0	49.6	72.9	81.8	84.5	84.5	69.7	3.2	577.5
Jetflow Release	kaf	4.5	4.6	4.6	4.2	4.6	4.5	4.6	59.0	76.9	73.9	4.5	4.7	250.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	23.2	27.9	27.9	25.2	49.6	54.1	77.5	140.8	161.4	158.4	74.2	7.9	828.1
Total Release	cfs	390.	454.	454.	454.	807.	909.	1260.	2366.	2625.	2576.	1247.	128.	
Evaporation	kaf	1.0	0.6	0.6	0.7	1.2	2.3	3.3	5.7	6.5	5.1	3.2	2.0	32.2
End-month content	kaf	205.6	214.7	224.0	234.0	225.4	260.2	363.6	389.4	388.5	280.9	238.8	266.4	
End-month elevation	ft	5787.2	5788.6	5790.0	5791.5	5790.2	5795.2	5807.6	5810.2	5810.2	5797.9	5792.2	5796.0	
Jetflow Release	cfs	76.	75.	75.	76.	75.	76.	75.	992.	1251.	1202.	76.	76.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	77.0	

Alcova Reservoir Operations — Initial Content 159.4 Kaf — Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	23.2	27.9	27.9	25.2	49.6	54.1	77.5	140.8	161.4	158.4	74.2	7.9	828.1
Total Inflow	cfs	390.	454.	454.	454.	807.	909.	1260.	2366.	2625.	2576.	1247.	128.	
Turbine Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	67.0	126.1	141.5	141.5	63.8	30.7	756.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
Total Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	76.5	139.4	159.8	157.0	73.1	30.7	822.3
Total Release	cfs	444.	450.	450.	450.	800.	501.	1244.	2343.	2599.	2553.	1228.	499.	
Evaporation	kaf	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

Gray Reef Reservoir Operations — Initial Content 1.5 Kaf — Operating Limits: Max 1.1 Kaf, 5327.42 Ft. / Min 0.0 Kaf, 5306.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	26.4	27.7	27.7	25.0	49.2	29.8	67.0	126.1	141.5	141.5	63.8	30.7	756.4
Total Inflow	cfs	444.	450.	450.	450.	800.	501.	1090.	2119.	2301.	2301.	1072.	499.	
Total Release	kaf	26.8	27.7	27.7	25.0	49.2	29.8	67.0	126.0	141.4	141.4	63.7	30.7	756.4
Total Release	cfs	450.	450.	450.	450.	800.	501.	1090.	2117.	2300.	2300.	1071.	499.	
Min reservoir rels	cfs	450.	450.	450.	450.	800.	500.	945.	999.	2299.	730.	500.	499.	
Max reservoir rels	cfs	450.	450.	450.	450.	800.	500.	1300.	2118.	2300.	2300.	1070.	500.	

Glendo Reservoir Operations — Initial Content 172.8 Kaf — Operating Limits: Max 763.0 Kaf, 4653.00 Ft. / Min 63.2 Kaf, 4573.94 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Alcova-Glendo Gain	kaf	10.2	7.8	9.2	14.3	18.5	42.0	65.4	12.9	-0.7	-1.5	4.5	9.9	192.5
Infl from Gray Reef	kaf	26.8	27.7	27.7	25.0	49.2	29.8	67.0	126.0	141.4	141.4	63.7	30.7	756.4
Total Inflow	kaf	37.0	35.5	36.9	39.3	67.7	71.8	132.4	138.9	140.7	139.9	68.2	40.6	948.9
Total Inflow	cfs	622.	577.	600.	708.	1101.	1207.	2153.	2334.	2288.	2275.	1146.	660.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	22.7	98.0	110.8	228.5	221.4	132.3	0.0	813.7
Low Flow Release	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	61.8	0.0	0.0	118.8
Total Release	kaf	1.5	1.5	1.5	1.4	1.5	24.2	99.5	112.3	287.0	284.7	133.8	1.5	950.4
Total Release	cfs	25.	24.	24.	25.	24.	407.	1618.	1887.	4668.	4630.	2249.	24.	
Evaporation	kaf	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.6	6.7	4.4	2.2	1.0	33.2
End-month content	kaf	207.5	240.8	275.5	312.6	377.1	421.6#	450.0*	470.0*	317.0#	167.8#	100.0*	138.1	
End-month elevation	ft	4603.9	4608.6	4613.0	4617.4	4624.4	4628.7	4631.4	4633.1	4617.9	4597.7	4584.1	4592.4	

Guernsey Reservoir Operations — Initial Content 7.1 Kaf — Operating Limits: Max 45.6 Kaf, 4419.99 Ft. / Min 2.0 Kaf, 4387.97 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Glendo-Guerns Gain	kaf	1.8	1.7	1.4	1.0	0.8	4.9	8.2	3.7	1.6	-0.9	5.6	2.9	32.7
Inflow from Glendo	kaf	1.5	1.5	1.5	1.4	1.5	24.2	99.5	112.3	287.0	284.7	133.8	1.5	950.4
Total Inflow	kaf	3.3	3.2	2.9	2.4	2.3	29.1	107.7	116.0	288.6	283.8	139.4	4.4	983.1
Total Inflow	cfs	55.	52.	47.	43.	37.	489.	1752.	1949.	4694.	4616.	2343.	72.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	25.0	54.0	51.8	53.6	53.6	55.4	0.0	293.4
Seepage	kaf	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	-0.0	45.7	60.2	230.8	226.8	107.2	0.0	670.7
Total Release	kaf	0.2	0.3	0.3	0.2	0.3	25.4	100.9	115.0	287.5	282.9	162.9	0.3	976.2
Total Release	cfs	3.	5.	5.	4.	5.	427.	1641.	1933.	4676.	4601.	2738.	5.	
Evaporation	kaf	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.2	6.3
End-month content	kaf	10.0#	12.7#	15.1#	17.1#	18.8#	22.0*	28.0*	28.0*	28.0*	28.0*	3.8*	7.7#	
End-month elevation	ft	4400.3	4402.6	4404.4	4405.7	4406.8	4408.7	4411.9	4411.9	4411.9	4411.9	4392.4	4398.0	

Physical EOM Cont	kaf	802.3	840.0	876.8	921.2	999.5	1144.7	1352.3	1543.1	1313.8	1037.5	887.8	928.8	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

OWNERSHIP OPERATIONS

North Platte Pathfinder — Initial Ownership 107.3 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	31.0	29.6	27.7	30.5	62.0	129.7	248.6	213.1	0.0	0.0	0.0	31.7	803.9
Evaporation	kaf	0.4	0.4	0.4	0.5	1.2	2.6	4.4	9.7	12.4	9.2	4.8	2.5	48.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5	240.0	126.6	0.0	507.1
End-month Ownership	kaf	138.3	167.9	195.6	226.1	288.1	417.8	666.4	879.5	726.6	477.4	346.0	377.7	

North Platte Guernsey — Initial Ownership 2.7 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	0.0	9.2	10.3	15.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9
Evaporation/Seepage	kaf	0.0	0.3	0.3	0.2	0.5	0.4	0.5	0.7	0.7	0.0	0.0	0.0	3.6
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	0.0	0.0	0.0	43.3
End-month Ownership	kaf	2.7	11.9	22.2	37.3	45.6	45.2	44.7	44.0	0.0	0.0	0.0	0.0	

Inland Lakes — Initial Ownership 2.2 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	11.8	0.0	0.0	0.0	0.0	32.4	0.0	0.0	0.0	0.0	0.0	12.5	56.7
Evaporation/Seepage	kaf	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.3	1.2
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	25.4	20.4	0.0	0.0	0.0	0.0	0.0	45.8
End-month Ownership	kaf	14.0	13.9	13.8	13.7	13.6	20.6	0.0	0.0	0.0	0.0	0.0	12.5	

Kendrick — Initial Ownership 582.3 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	2.5	1.6	1.4	1.5	2.9	5.1	6.0	8.1	7.5	6.3	4.9	3.4	51.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
End-month Ownership	kaf	579.8	578.2	576.8	575.3	572.4	567.3	551.8	530.4	504.6	482.8	468.6	465.2	

Glendo Unit — Initial Ownership 59.5 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Accrual	kaf	0.0	0.0	0.0	0.0	10.5	14.4	0.0	0.0	0.0	0.0	0.0	0.0	24.9
Evaporation	kaf	0.3	0.1	0.2	0.2	0.3	0.6	0.9	1.2	1.1	0.9	0.7	0.4	6.9
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	0.0	15.0
End-month Ownership	kaf	59.2	59.1	58.9	58.7	68.9	82.7	81.8	80.6	73.5	67.6	62.9	62.5	

Re-regulation — Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.0	-0.0	

City of Cheyenne — Initial Ownership 4.1 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	11.9
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.7
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	6.1
Ownership	kaf	6.6	7.3	7.8	8.4	9.2	9.4	5.9	6.9	7.4	8.0	8.6	9.2	

Pacificorp — Initial Ownership 1.7 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	

Other — Initial Ownership 0.0 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

NORTH PLATTE RIVER OPERATING PLAN
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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9

Kendrick (River)		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Guernsey Deliveries		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	80.5	113.0	281.5	277.9	158.9	0.0	911.8
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	25.4	20.4	0.0	0.0	0.0	0.0	0.0	45.8
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	25.4	100.9	115.0	287.5	282.9	162.9	0.0	974.6
Seepage	kaf	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	12.1
Actual Release	kaf	0.2	0.3	0.3	0.2	0.3	25.4	100.9	115.0	287.5	282.9	162.9	0.3	976.2

Ownership EOM Cont	kaf	802.3	840.0	876.8	921.2	999.5	1144.7	1352.3	1543.1	1313.8	1037.5	887.8	928.8	

NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminoe Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	31.6	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	21.326	21.834	21.464	19.096	21.503	22.036	24.762	26.900	28.505	27.463	26.111	26.704	287.704
Actual generation	gwh	3.973	4.072	4.045	3.608	4.047	9.455	21.601	22.626	23.964	7.138	4.514	4.638	113.681
Percent max generation		19.	19.	19.	19.	19.	43.	87.	84.	84.	26.	17.	17.	40.
Average kwh/af		126.	125.	124.	123.	124.	128.	135.	146.	150.	145.	143.	142.	139.

Kortes Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	31.5	32.6	32.6	29.4	32.6	73.8	159.9	154.6	159.9	49.2	31.5	32.6	820.2
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	325.752
Actual generation	gwh	5.418	5.607	5.607	5.057	5.607	12.694	27.503	26.591	27.503	8.462	5.418	5.607	141.074
Percent max generation		20.	20.	20.	20.	20.	48.	100.	100.	100.	31.	20.	20.	43.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.

Fremont Canyon		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	18.7	23.3	23.3	21.0	45.0	49.6	72.9	81.8	84.5	84.5	69.7	3.2	577.5
Bypass	kaf	4.5	4.6	4.6	4.2	4.6	4.5	4.6	59.0	76.9	73.9	4.5	4.7	250.6
Maximum generation	gwh	18.447	19.397	19.716	18.035	19.955	19.468	20.719	20.542	21.304	20.911	19.631	20.217	238.342
Actual generation	gwh	4.339	5.439	5.469	4.957	10.627	11.804	17.874	20.542	21.304	20.911	16.727	0.766	140.759
Percent max generation		24.	28.	28.	27.	53.	61.	86.	100.	100.	100.	85.	4.	59.
Average kwh/af		232.	233.	235.	236.	236.	238.	245.	251.	252.	247.	240.	239.	244.

Alcova Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	67.0	126.1	141.5	141.5	63.8	30.7	756.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.387	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	323.024
Actual generation	gwh	3.598	3.767	3.767	3.400	6.691	4.112	9.380	17.654	19.810	19.810	8.932	4.237	105.158
Percent max generation		14.	14.	14.	14.	24.	16.	34.	66.	72.	72.	34.	16.	33.
Average kwh/af		136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	139.

Glendo Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	22.7	98.0	110.8	228.5	221.4	132.3	0.0	813.7
Bypass	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	58.5	63.3	1.5	1.5	136.7
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	23.884	25.736	25.587	24.514	20.062	14.061	0.000	133.844
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	2.446	10.834	12.456	24.514	20.062	9.137	0.000	79.449
Percent max generation		0.	0.	0.	0.	0.	10.	42.	49.	100.	100.	65.	0.	59.
Average kwh/af		0.	0.	0.	0.	0.	108.	111.	112.	107.	91.	69.	0.	98.

Guernsey Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	25.0	54.0	51.8	53.6	53.6	55.4	0.0	293.4
Bypass	kaf	0.2	0.3	0.3	0.2	0.3	0.4	46.9	63.2	233.9	229.3	107.5	0.3	682.8
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	3.564	3.726	3.667	3.795	3.795	3.429	0.000	21.976
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	1.656	3.726	3.667	3.795	3.795	3.429	0.000	20.068
Percent max generation		0.	0.	0.	0.	0.	46.	100.	100.	100.	100.	100.	0.	91.
Average kwh/af		0.	0.	0.	0.	0.	66.	69.	71.	71.	71.	62.	0.	68.

Based on Reasonable MINIMUM Inflows

NORTH PLATTE RIVER OPERATING PLAN
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HYDROLOGY OPERATIONS

Seminoe Reservoir Operations — Initial Content 219.3 Kaf — Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. / Min 31.7 Kaf, 6239.02 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	21.8	21.1	19.2	20.9	43.2	68.9	115.7	115.9	31.7	18.6	12.8	21.7	511.5
Total Inflow	cfs	366.	343.	312.	376.	703.	1158.	1882.	1948.	516.	302.	215.	353.	
Turbine Release	kaf	31.6	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.4
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.4
Total Release	cfs	531.	530.	530.	529.	530.	1000.	2000.	1138.	956.	594.	529.	530.	
Evaporation	kaf	0.9	0.5	0.4	0.4	1.0	1.9	1.8	3.2	3.5	2.8	1.9	1.4	19.7
End-month content	kaf	211.1	199.8	186.5	178.2	188.6	196.4	183.9	230.0*	200.0*	180.0*	160.1#	148.5	
End-month elevation	ft	6290.4	6288.5	6286.2	6284.7	6286.6	6287.9	6285.8	6293.3	6288.5	6285.1	6281.3	6279.0	

Kortes Reservoir Operations — Initial Content 4.7 Kaf — Operating Limits: Max 4.8 Kaf, 6142.73 Ft. / Min 1.7 Kaf, 6092.73 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	31.6	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.4
Total Inflow	cfs	531.	530.	530.	529.	530.	1000.	2000.	1138.	956.	594.	529.	530.	
Turbine Release	kaf	31.5	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.3
Total Release	cfs	529.	530.	530.	529.	530.	1000.	2000.	1138.	956.	594.	529.	530.	
Min reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	530.	530.	530.	530.	530.	1000.	2000.	2000.	1500.	705.	530.	530.	

Pathfinder Reservoir Operations — Initial Content 195.0 Kaf — Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. / Min 31.4 Kaf, 5746.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Sweetwater Inflow	kaf	2.3	2.2	2.1	2.0	3.6	8.4	5.3	3.7	1.4	0.9	0.7	1.9	34.5
Kortes-Path Gain	kaf	-2.0	-2.0	0.0	0.8	2.8	2.4	-2.1	-6.9	-5.5	-1.6	-0.1	-1.1	-15.3
Inflow from Kortes	kaf	31.5	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.3
Total Inflow	kaf	31.8	32.8	34.7	32.2	39.0	70.3	126.2	64.5	54.7	35.8	32.1	33.4	587.5
Total Inflow	cfs	534.	533.	564.	580.	634.	1181.	2052.	1084.	890.	582.	539.	543.	
Turbine Release	kaf	18.7	23.3	23.3	21.0	45.0	49.6	36.6	81.8	83.0	69.5	35.7	3.3	490.8
Jetflow Release	kaf	4.5	4.6	4.6	4.2	4.6	4.5	4.6	24.3	65.4	4.6	4.5	4.6	135.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	23.2	27.9	27.9	25.2	49.6	54.1	41.2	106.1	148.4	74.1	40.2	7.9	625.8
Total Release	cfs	390.	454.	454.	454.	807.	909.	670.	1783.	2413.	1205.	676.	128.	
Evaporation	kaf	1.0	0.6	0.6	0.6	1.1	2.1	2.9	4.5	4.1	2.9	2.1	1.3	23.8
End-month content	kaf	202.6	206.9	213.1	219.5	207.8	221.9	304.0	257.9	160.1	118.9	108.7	132.9	
End-month elevation	ft	5786.7	5787.4	5788.4	5789.3	5787.5	5789.7	5800.8	5794.9	5779.4	5771.3	5769.1	5774.2	
Jetflow Release	cfs	76.	75.	75.	76.	75.	76.	75.	408.	1064.	75.	76.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations — Initial Content 159.4 Kaf — Operating Limits: Max 184.4 Kaf, 5500.00 Ft. / Min 98.4 Kaf, 5459.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	23.2	27.9	27.9	25.2	49.6	54.1	41.2	106.1	148.4	74.1	40.2	7.9	625.8
Total Inflow	cfs	390.	454.	454.	454.	807.	909.	670.	1783.	2413.	1205.	676.	128.	
Turbine Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	30.7	91.4	128.5	57.2	29.8	30.7	554.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
Total Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	40.2	104.7	146.8	72.7	39.1	30.7	620.0
Total Release	cfs	444.	450.	450.	450.	800.	501.	654.	1760.	2387.	1182.	657.	499.	
Evaporation	kaf	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	

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Gray Reef Reservoir Operations — Initial Content 1.5 Kaf — Operating Limits: Max 1.1 Kaf, 5327.42 Ft. / Min 0.0 Kaf, 5306.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	26.4	27.7	27.7	25.0	49.2	29.8	30.7	91.4	128.5	57.2	29.8	30.7	554.1
Total Inflow	cfs	444.	450.	450.	450.	800.	501.	499.	1536.	2090.	930.	501.	499.	
Total Release	kaf	26.8	27.7	27.7	25.0	49.2	29.8	30.7	91.3	128.4	57.1	29.7	30.7	554.1
Total Release	cfs	450.	450.	450.	450.	800.	501.	499.	1534.	2088.	929.	499.	499.	
Min reservoir rels	cfs	450.	450.	450.	450.	800.	500.	500.	500.	800.	729.	499.	499.	
Max reservoir rels	cfs	450.	450.	450.	450.	800.	500.	500.	1541.	2088.	928.	500.	500.	

Glendo Reservoir Operations — Initial Content 172.8 Kaf — Operating Limits: Max 763.0 Kaf, 4653.00 Ft. / Min 63.2 Kaf, 4573.94 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Alcova-Glendo Gain	kaf	9.2	6.9	7.2	8.8	12.5	12.9	16.8	-0.2	-3.2	-1.1	5.8	9.4	85.0
Infl from Gray Reef	kaf	26.8	27.7	27.7	25.0	49.2	29.8	30.7	91.3	128.4	57.1	29.7	30.7	554.1
Total Inflow	kaf	36.0	34.6	34.9	33.8	61.7	42.7	47.5	91.1	125.2	56.0	35.5	40.1	639.1
Total Inflow	cfs	605.	563.	568.	609.	1003.	718.	773.	1531.	2036.	911.	597.	652.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	225.6	218.5	1.0	0.0	519.6
Low Flow Release	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	11.3	0.0	0.0	74.0
Total Release	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	76.0	289.8	231.3	2.5	1.5	611.5
Total Release	cfs	25.	24.	24.	25.	24.	25.	24.	1277.	4713.	3762.	42.	24.	
Evaporation	kaf	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.4	6.3	3.8	2.0	1.2	32.0
End-month content	kaf	206.5	238.9	271.6	303.2	361.7	399.8	441.3#	450.0*	279.1#	100.0*	131.0	168.4	
End-month elevation	ft	4603.8	4608.3	4612.5	4616.3	4622.8	4626.6	4630.6	4631.4	4613.5	4584.1	4591.0	4597.8	

Guernsey Reservoir Operations — Initial Content 7.1 Kaf — Operating Limits: Max 45.6 Kaf, 4419.99 Ft. / Min 2.0 Kaf, 4387.97 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Glendo-Guerns Gain	kaf	1.4	1.2	1.0	1.1	1.2	0.4	1.8	-1.8	-2.4	-2.2	2.0	2.1	5.8
Inflow from Glendo	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	76.0	289.8	231.3	2.5	1.5	611.5
Total Inflow	kaf	2.9	2.7	2.5	2.5	2.7	1.9	3.3	74.2	287.4	229.1	4.5	3.6	617.3
Total Inflow	cfs	49.	44.	41.	45.	44.	32.	54.	1247.	4674.	3726.	76.	59.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	53.6	57.3	3.7	0.0	166.9
Seepage	kaf	0.2	0.3	0.3	0.2	0.3	0.4	0.4	3.0	3.1	2.5	0.3	0.3	11.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	229.6	193.1	-0.0	0.0	433.7
Total Release	kaf	0.2	0.3	0.3	0.2	0.3	0.4	0.4	66.3	286.3	252.9	4.0	0.3	611.9
Total Release	cfs	3.	5.	5.	4.	5.	7.	7.	1114.	4656.	4113.	67.	5.	
Evaporation	kaf	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.7	0.2	0.1	5.5
End-month content	kaf	9.6#	11.8#	13.8#	15.9#	18.0#	19.0#	21.1#	28.0*	28.0*	3.5*	3.8*	7.0#	
End-month elevation	ft	4399.9	4401.9	4403.4	4404.9	4406.3	4406.9	4408.2	4411.9	4411.9	4391.8	4392.4	4397.2	

Physical EOM Cont	kaf	791.6	819.2	846.8	878.6	937.9	1022.4	1135.6	1151.2	852.5	587.7	588.9	618.6	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

OWNERSHIP OPERATIONS

North Platte Pathfinder

Initial Ownership 107.3 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	21.7	20.9	20.9	23.3	48.6	77.5	115.5	62.4	0.0	0.0	12.9	22.1	425.8
Evaporation	kaf	0.4	0.4	0.4	0.4	1.0	2.2	3.4	6.3	7.2	3.8	0.5	0.4	26.4
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.1	233.3	0.0	0.0	447.4
End-month Ownership	kaf	129.0	149.9	170.8	194.1	242.7	320.2	435.7	498.1	276.8	39.7	52.6	74.7	

North Platte Guernsey

Initial Ownership 2.7 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	0.0	7.8	7.9	9.7	13.2	0.0	4.7	0.0	0.0	0.0	0.0	0.0	43.3
Evaporation/Seepage	kaf	0.0	0.3	0.3	0.2	0.5	0.4	0.9	0.7	0.7	0.0	0.0	0.0	4.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.2	0.0	0.0	0.0	44.2
End-month Ownership	kaf	2.7	10.5	18.4	28.1	41.3	40.9	45.6	44.9	0.0	0.0	0.0	0.0	

Inland Lakes

Initial Ownership 2.2 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	10.4	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	11.2	34.4
Evaporation/Seepage	kaf	0.2	0.1	0.1	0.1	0.1	0.5	0.3	0.4	0.0	0.0	0.0	0.3	2.1
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	0.0	0.0	0.0	0.0	24.3
End-month Ownership	kaf	12.6	12.5	12.4	12.3	12.2	25.0	24.7	-0.0	-0.0	-0.0	-0.0	11.2	

Kendrick

Initial Ownership 582.3 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	2.5	1.6	1.5	1.5	2.9	5.1	6.1	8.1	7.7	6.9	6.1	3.7	53.7
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
End-month Ownership	kaf	579.8	578.2	576.7	575.2	572.3	567.2	551.6	530.2	504.2	481.8	466.4	462.7	

Glendo Unit

Initial Ownership 59.5 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	3.8	0.0	16.8
Evaporation	kaf	0.3	0.1	0.1	0.2	0.3	0.5	0.6	1.0	1.0	0.9	0.7	0.5	6.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	0.0	0.0	11.0
End-month Ownership	kaf	59.2	59.1	59.0	58.8	58.5	58.0	70.4	69.4	62.4	56.5	59.6	59.1	

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.0	-0.0	-0.0	-0.0	

City of Cheyenne

Initial Ownership 4.1 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	11.9
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.7
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	6.1
Ownership	kaf	6.6	7.3	7.8	8.4	9.2	9.4	5.9	6.9	7.4	8.0	8.6	9.2	

Pacificorp

Initial Ownership 1.7 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	

Other

Initial Ownership 0.0 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9

Kendrick (River)		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Guernsey Deliveries		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	280.3	247.9	0.0	0.0	568.2
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	0.0	0.0	0.0	0.0	24.3
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3	286.3	252.9	4.0	0.0	609.5
Seepage	kaf	0.2	0.3	0.3	0.2	0.3	0.4	0.4	3.0	3.1	2.5	0.3	0.3	11.3
Actual Release	kaf	0.2	0.3	0.3	0.2	0.3	0.4	0.4	66.3	286.3	252.9	4.0	0.3	611.9

Ownership EOM Cont	kaf	791.6	819.2	846.8	878.6	937.9	1022.4	1135.6	1151.2	852.5	587.7	588.9	618.6	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

POWER GENERATION

Seminoe Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	31.6	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	21.195	21.468	20.929	18.468	20.502	20.226	20.791	20.848	21.889	20.786	19.265	19.208	245.575
Actual generation	gwh	3.954	4.045	3.969	3.517	3.906	7.237	14.902	8.411	7.355	4.421	3.691	3.688	69.096
Percent max generation		19.	19.	19.	19.	19.	36.	72.	40.	34.	21.	19.	19.	28.
Average kwh/af		125.	124.	122.	120.	120.	122.	121.	124.	125.	121.	117.	113.	122.

Kortes Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	31.5	32.6	32.6	29.4	32.6	59.5	123.0	67.7	58.8	36.5	31.5	32.6	568.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	325.752
Actual generation	gwh	5.418	5.607	5.607	5.057	5.607	10.234	21.156	11.644	10.114	6.278	5.418	5.607	97.747
Percent max generation		20.	20.	20.	20.	20.	38.	77.	44.	37.	23.	20.	20.	30.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.

Fremont Canyon		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	18.7	23.3	23.3	21.0	45.0	49.6	36.6	81.8	83.0	69.5	35.7	3.3	490.8
Bypass	kaf	4.5	4.6	4.6	4.2	4.6	4.5	4.6	24.3	65.4	4.6	4.5	4.6	135.0
Maximum generation	gwh	18.384	19.195	19.396	17.712	19.508	18.914	20.305	19.803	19.361	16.979	15.556	16.327	221.440
Actual generation	gwh	4.335	5.421	5.438	4.920	10.526	11.610	8.795	19.803	19.361	15.506	7.800	0.725	114.240
Percent max generation		24.	28.	28.	28.	54.	61.	43.	100.	100.	91.	50.	4.	52.
Average kwh/af		232.	233.	233.	234.	234.	234.	240.	242.	233.	223.	218.	220.	233.

Alcova Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	30.7	91.4	128.5	57.2	29.8	30.7	554.1
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.387	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	323.024
Actual generation	gwh	3.598	3.767	3.767	3.400	6.691	4.112	4.298	12.796	17.990	8.008	4.172	4.237	76.836
Percent max generation		14.	14.	14.	14.	24.	16.	16.	48.	65.	29.	16.	16.	24.
Average kwh/af		136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	139.

Glendo Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	225.6	218.5	1.0	0.0	519.6
Bypass	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	64.2	12.8	1.5	1.5	91.9
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	23.374	25.287	25.179	23.698	17.745	13.032	0.000	128.315
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.293	23.698	17.745	0.065	0.000	49.801
Percent max generation		0.	0.	0.	0.	0.	0.	0.	33.	100.	100.	0.	0.	39.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	111.	105.	81.	65.	0.	96.

Guernsey Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	53.6	57.3	3.7	0.0	166.9
Bypass	kaf	0.2	0.3	0.3	0.2	0.3	0.4	0.4	14.0	232.7	195.6	0.3	0.3	445.0
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	3.515	3.678	3.595	3.795	3.538	2.156	0.000	20.277
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.595	3.795	3.538	0.150	0.000	11.078
Percent max generation		0.	0.	0.	0.	0.	0.	0.	100.	100.	100.	7.	0.	55.
Average kwh/af		0.	0.	0.	0.	0.	0.	0.	69.	71.	62.	41.	0.	66.

Based on Reasonable MAXIMUM Inflows

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Nov 2026

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations — Initial Content 219.3 Kaf — Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	33.6	27.9	26.3	28.6	59.8	162.7	393.6	570.4	212.3	59.8	35.5	36.4	1646.9
Total Inflow	cfs	565.	454.	428.	515.	973.	2734.	6401.	9586.	3453.	973.	597.	592.	
Turbine Release	kaf	31.6	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.3
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.6	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.3
Total Release	cfs	531.	530.	530.	529.	1299.	2600.	2601.	2598.	2601.	2116.	1000.	529.	
Evaporation	kaf	0.9	0.4	0.4	0.4	1.0	1.9	2.6	7.1	10.1	8.5	5.9	4.6	43.8
End-month content	kaf	222.9	218.5	212.3	211.7	191.4	197.8	425.5	835.3#	878.2#	800.1#	770.9#	770.9	
End-month elevation	ft	6292.2	6291.6	6290.6	6290.5	6287.1	6288.2	6316.9	6347.3	6349.8	6345.3	6343.5	6343.5	

Kortes Reservoir Operations — Initial Content 4.7 Kaf — Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	31.6	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.3
Total Inflow	cfs	531.	530.	530.	529.	1299.	2600.	2601.	2598.	2601.	2116.	1000.	529.	
Turbine Release	kaf	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.2
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.2
Total Release	cfs	529.	530.	530.	529.	1299.	2600.	2601.	2598.	2601.	2116.	1000.	529.	
Min reservoir rels	cfs	529.	529.	529.	529.	529.	529.	530.	530.	530.	529.	529.	529.	
Max reservoir rels	cfs	530.	530.	530.	530.	1300.	2600.	2600.	2600.	2600.	2116.	1000.	530.	

Pathfinder Reservoir Operations — Initial Content 195.0 Kaf — Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Sweetwater Inflow	kaf	3.5	2.7	2.5	2.8	6.2	18.5	45.5	44.5	13.3	4.8	3.0	3.3	150.6
Kortes-Path Gain	kaf	2.0	2.0	4.1	5.5	8.5	11.2	15.9	11.0	8.7	7.0	6.9	4.5	87.3
Inflow from Kortes	kaf	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.2
Total Inflow	kaf	37.0	37.3	39.2	37.7	94.6	184.4	221.3	210.1	181.9	141.9	69.4	40.3	1295.1
Total Inflow	cfs	622.	607.	638.	679.	1539.	3099.	3599.	3531.	2958.	2308.	1166.	655.	
Turbine Release	kaf	18.7	23.3	23.3	21.0	45.0	49.6	36.9	63.7	84.5	84.5	44.6	3.3	498.4
Jetflow Release	kaf	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	63.7	29.1	4.5	4.6	138.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	23.2	27.9	27.9	25.2	49.6	54.1	41.5	68.2	148.2	113.6	49.1	7.9	636.4
Total Release	cfs	390.	454.	454.	454.	807.	909.	675.	1146.	2410.	1848.	825.	128.	
Evaporation	kaf	1.0	0.6	0.5	0.7	1.3	3.0	4.9	9.3	11.3	10.3	8.0	5.2	56.1
End-month content	kaf	207.8	216.6	227.4	239.2	282.9	410.2	585.1	717.7	740.1	758.1	770.4	797.6	
End-month elevation	ft	5787.5	5788.9	5790.5	5792.3	5798.2	5812.3	5826.4	5834.9	5836.2	5837.2	5837.9	5839.3	
Jetflow Release	cfs	76.	75.	75.	76.	75.	76.	75.	76.	1036.	473.	76.	75.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations — Initial Content 159.4 Kaf — Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	23.2	27.9	27.9	25.2	49.6	54.1	41.5	68.2	148.2	113.6	49.1	7.9	636.4
Total Inflow	cfs	390.	454.	454.	454.	807.	909.	675.	1146.	2410.	1848.	825.	128.	
Turbine Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	31.0	53.5	128.3	96.7	38.7	30.7	564.7
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
Total Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	40.5	66.8	146.6	112.2	48.0	30.7	630.6
Total Release	cfs	444.	450.	450.	450.	800.	501.	659.	1123.	2384.	1825.	807.	499.	
Evaporation	kaf	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	

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Gray Reef Reservoir Operations — Initial Content 1.5 Kaf — Operating Limits: Max 1.1 Kaf, 5327.42 Ft. / Min 0.0 Kaf, 5306.00 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Total Inflow	kaf	26.4	27.7	27.7	25.0	49.2	29.8	31.0	53.5	128.3	96.7	38.7	30.7	564.7
Total Inflow	cfs	444.	450.	450.	450.	800.	501.	504.	899.	2087.	1573.	650.	499.	
Total Release	kaf	26.8	27.7	27.7	25.0	49.2	29.8	31.0	53.4	128.2	96.6	38.6	30.7	564.7
Total Release	cfs	450.	450.	450.	450.	800.	501.	504.	897.	2085.	1571.	649.	499.	
Min reservoir rels	cfs	449.	449.	449.	449.	800.	500.	504.	500.	500.	500.	499.	499.	
Max reservoir rels	cfs	450.	450.	450.	450.	800.	500.	505.	897.	2200.	1610.	655.	500.	

Glendo Reservoir Operations — Initial Content 172.8 Kaf — Operating Limits: Max 763.0 Kaf, 4653.00 Ft. / Min 63.2 Kaf, 4573.94 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Alcova-Glendo Gain	kaf	16.5	8.2	15.1	14.1	20.8	60.7	178.5	70.9	6.4	5.6	12.3	16.7	425.8
Infl from Gray Reef	kaf	26.8	27.7	27.7	25.0	49.2	29.8	31.0	53.4	128.2	96.6	38.6	30.7	564.7
Total Inflow	kaf	43.3	35.9	42.8	39.1	70.0	90.5	209.5	124.3	134.6	102.2	50.9	47.4	990.5
Total Inflow	cfs	728.	584.	696.	704.	1138.	1521.	3407.	2089.	2189.	1662.	855.	771.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	20.9	206.3	77.5	231.5	221.4	119.2	0.0	876.8
Low Flow Release	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	57.7	0.0	0.0	89.4
Total Release	kaf	1.5	1.5	1.5	1.4	1.5	22.4	207.8	79.0	264.7	280.6	120.7	1.5	984.1
Total Release	cfs	25.	24.	24.	25.	24.	376.	3380.	1328.	4305.	4564.	2028.	24.	
Evaporation	kaf	0.8	0.7	0.7	0.8	1.9	3.1	4.8	6.8	6.9	4.6	2.2	1.0	34.3
End-month content	kaf	213.8	247.5	288.1	325.0	391.6	456.6	453.5#	492.0*	355.0*	172.0*	100.0*	144.9	
End-month elevation	ft	4604.8	4609.4	4614.5	4618.8	4625.8	4632.0	4631.7	4635.0	4622.1	4598.4	4584.1	4593.7	

Guernsey Reservoir Operations — Initial Content 7.1 Kaf — Operating Limits: Max 45.6 Kaf, 4419.99 Ft. / Min 2.0 Kaf, 4387.97 Ft.

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Glendo-Guerns Gain	kaf	1.7	1.5	1.4	1.0	1.0	7.1	31.7	22.7	5.9	-0.1	4.3	3.1	81.3
Inflow from Glendo	kaf	1.5	1.5	1.5	1.4	1.5	22.4	207.8	79.0	264.7	280.6	120.7	1.5	984.1
Total Inflow	kaf	3.2	3.0	2.9	2.4	2.5	29.5	239.5	101.7	270.6	280.5	125.0	4.6	1065.4
Total Inflow	cfs	54.	49.	47.	43.	41.	496.	3895.	1709.	4401.	4562.	2101.	75.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	23.3	53.9	51.8	53.6	53.6	55.5	0.0	291.7
Seepage	kaf	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	-0.0	179.6	45.9	212.8	223.5	93.1	0.0	754.9
Total Release	kaf	0.2	0.3	0.3	0.2	0.3	23.7	234.7	100.7	269.5	279.6	148.9	0.3	1058.7
Total Release	cfs	3.	5.	5.	4.	5.	398.	3817.	1692.	4383.	4547.	2502.	5.	
Evaporation	kaf	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.1	6.2
End-month content	kaf	9.9#	12.4#	14.8#	16.8#	18.7#	24.0*	28.0*	28.0*	28.0*	28.0*	3.4*	7.6#	
End-month elevation	ft	4400.2	4402.4	4404.2	4405.5	4406.7	4409.8	4411.9	4411.9	4411.9	4411.9	4391.6	4397.9	

Physical EOM Cont	kaf	816.2	856.8	904.4	954.5	1046.4	1273.9	1677.4	2258.3	2186.6	1943.5	1830.0	1882.8	

NORTH PLATTE RIVER OPERATING PLAN
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OWNERSHIP OPERATIONS

North Platte Pathfinder — Initial Ownership 107.3 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	38.7	32.2	32.5	36.4	73.3	189.6	446.9	113.1	0.0	0.0	0.0	39.3	1002.0
Evaporation	kaf	0.4	0.4	0.4	0.5	1.2	2.8	5.6	14.6	14.7	12.4	8.1	4.9	66.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.3	86.9	0.0	258.2
End-month Ownership	kaf	146.0	178.2	210.7	247.1	320.4	510.0	956.9	1070.0	1055.3	871.6	776.6	815.9	

North Platte Guernsey — Initial Ownership 2.7 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	0.0	9.4	16.2	14.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9
Evaporation/Seepage	kaf	0.0	0.3	0.3	0.2	0.5	0.4	0.5	0.7	0.6	0.3	0.0	0.0	3.8
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	26.2	0.0	0.0	43.1
End-month Ownership	kaf	2.7	12.1	28.3	43.2	45.6	45.2	44.7	44.0	26.5	0.0	0.0	0.0	

Inland Lakes — Initial Ownership 2.2 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	18.0	0.0	0.0	0.0	0.0	26.2	0.0	0.0	0.0	0.0	0.0	19.5	63.7
Evaporation/Seepage	kaf	0.2	0.1	0.1	0.1	0.1	0.2	0.3	0.0	0.0	0.0	0.0	0.3	1.4
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	23.7	22.0	0.0	0.0	0.0	0.0	0.0	45.7
End-month Ownership	kaf	20.2	20.1	20.0	19.9	19.8	22.3	0.0	0.0	0.0	0.0	0.0	19.5	

Kendrick — Initial Ownership 582.3 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.3	0.0	0.0	0.0	0.0	469.3
Evaporation	kaf	2.5	1.5	1.3	1.5	3.0	5.1	6.3	8.5	14.1	11.7	8.9	6.0	70.4
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	18.3	15.5	9.3	0.0	52.6
End-month Ownership	kaf	579.8	578.3	577.0	575.5	572.5	567.4	551.6	1020.9	988.5	961.3	943.1	937.1	

Glendo Unit — Initial Ownership 59.5 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Accrual	kaf	0.0	0.0	0.0	0.0	18.9	41.4	0.0	0.0	0.0	0.0	0.0	0.0	60.3
Evaporation	kaf	0.3	0.1	0.2	0.2	0.3	0.7	1.3	1.8	1.6	1.3	0.9	0.6	9.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	0.0	0.0	11.0
End-month Ownership	kaf	59.2	59.1	58.9	58.7	77.3	118.0	116.7	114.9	107.3	101.0	100.1	99.5	

Re-regulation — Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.0	-0.0	-0.0	-0.0	-0.0	

City of Cheyenne — Initial Ownership 4.1 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	11.9
Evaporation	kaf	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.8
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	6.1
Ownership	kaf	6.6	7.3	7.8	8.4	9.1	9.3	5.8	6.8	7.3	7.9	8.5	9.1	

Pacificorp — Initial Ownership 1.7 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	

Other — Initial Ownership 0.0 Kaf,

		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	65.9

Kendrick (River)		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Guernsey Deliveries		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	212.7	98.7	263.5	274.6	148.9	0.0	998.4
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	0.0	0.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	23.7	22.0	0.0	0.0	0.0	0.0	0.0	45.7
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	23.7	234.7	100.7	269.5	279.6	148.9	0.0	1057.1
Seepage	kaf	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	12.1
Actual Release	kaf	0.2	0.3	0.3	0.2	0.3	23.7	234.7	100.7	269.5	279.6	148.9	0.3	1058.7

Ownership EOM Cont	kaf	816.2	856.8	904.4	954.5	1046.4	1273.9	1677.4	2258.3	2186.6	1943.5	1830.0	1882.8	

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POWER GENERATION

Seminoe Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	31.6	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	21.444	22.149	21.915	19.659	21.302	20.320	25.482	31.154	33.018	33.166	32.365	33.420	315.394
Actual generation	gwh	3.991	4.114	4.080	3.667	9.861	18.880	22.013	25.470	28.142	22.830	10.304	5.590	158.942
Percent max generation		19.	19.	19.	19.	46.	93.	86.	82.	85.	69.	32.	17.	50.
Average kwh/af		126.	126.	125.	125.	123.	122.	138.	165.	176.	175.	173.	172.	150.

Kortes Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	31.5	32.6	32.6	29.4	79.9	154.7	159.9	154.6	159.9	130.1	59.5	32.5	1057.2
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.434	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	325.752
Actual generation	gwh	5.418	5.607	5.607	5.057	13.743	26.608	27.503	26.591	27.503	22.377	10.234	5.590	181.838
Percent max generation		20.	20.	20.	20.	50.	100.	100.	100.	100.	81.	38.	20.	56.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.

Fremont Canyon		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	18.7	23.3	23.3	21.0	45.0	49.6	36.9	63.7	84.5	84.5	44.6	3.3	498.4
Bypass	kaf	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	63.7	29.1	4.5	4.6	138.0
Maximum generation	gwh	18.483	19.468	19.794	18.081	20.289	20.340	21.998	22.174	23.255	23.346	22.666	23.503	253.397
Actual generation	gwh	4.342	5.445	5.477	4.970	10.805	12.333	9.606	17.267	23.255	23.346	12.358	0.918	130.122
Percent max generation		23.	28.	28.	27.	53.	61.	44.	78.	100.	100.	55.	4.	51.
Average kwh/af		232.	234.	235.	237.	240.	249.	260.	271.	275.	276.	277.	278.	261.

Alcova Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	26.4	27.7	27.7	25.0	49.2	29.8	31.0	53.5	128.3	96.7	38.7	30.7	564.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.387	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	323.024
Actual generation	gwh	3.598	3.767	3.767	3.400	6.691	4.112	4.340	7.490	17.962	13.538	5.418	4.237	78.320
Percent max generation		14.	14.	14.	14.	24.	16.	16.	28.	65.	49.	20.	16.	24.
Average kwh/af		136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	139.

Glendo Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	20.9	206.3	77.5	231.5	221.4	119.2	0.0	876.8
Bypass	kaf	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	33.2	59.2	1.5	1.5	107.3
Maximum generation	gwh	0.000	0.000	0.000	0.000	23.515	24.572	26.296	25.959	25.373	20.705	14.176	0.000	160.596
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	2.292	23.114	8.789	25.373	20.705	8.287	0.000	88.560
Percent max generation		0.	0.	0.	0.	0.	9.	88.	34.	100.	100.	58.	0.	55.
Average kwh/af		0.	0.	0.	0.	0.	110.	112.	113.	110.	94.	70.	0.	101.

Guernsey Power Plant		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	23.3	53.9	51.8	53.6	53.6	55.5	0.0	291.7
Bypass	kaf	0.2	0.3	0.3	0.2	0.3	0.4	180.8	48.9	215.9	226.0	93.4	0.3	767.0
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	3.568	3.751	3.667	3.795	3.795	3.424	0.000	22.000
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	1.557	3.751	3.667	3.795	3.795	3.424	0.000	19.989
Percent max generation		0.	0.	0.	0.	0.	44.	100.	100.	100.	100.	100.	0.	91.
Average kwh/af		0.	0.	0.	0.	0.	67.	70.	71.	71.	71.	62.	0.	69.