



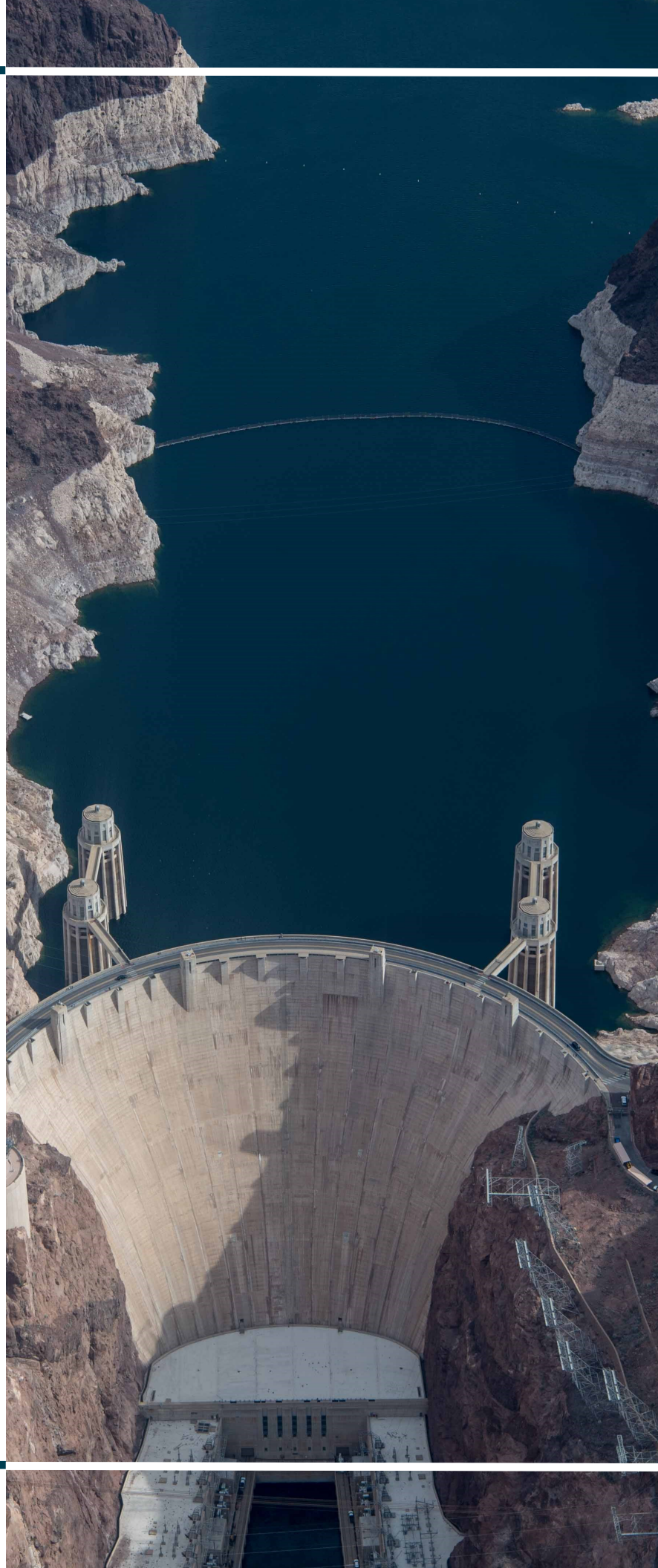
— BUREAU OF —
RECLAMATION

Draft
Environmental Impact
Statement

Post-2026 Operational
Guidelines and
Strategies for Lake
Powell and Lake Mead

**Volume II: Supporting
Information**

January 2026
U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basins
Interior Regions 7 and 8





— BUREAU OF — RECLAMATION

Mission Statements

The **Department of the Interior** protects and manages the Nation's natural resources and cultural heritage; provides scientific and other information about those resources; and honors its trust responsibilities or special commitments to American Indians, Alaska Natives, and affiliated island communities.

The mission of the **Bureau of Reclamation** is to manage, develop, and protect water and related resources in an environmentally and economically sound manner in the interest of the American public.

Photo by Reclamation, unknown date

Volume 2 Supporting Appendices

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