RECLAMATION
Managing Water in the West

June 2, 2006

Dear Customer:

Attached is the monthly water supply outlook and projected reservoir and river operating plans as prepared on June 2, 2006. We hope the information will be useful to you in your water management decisions and making plans for the summer recreation season. If you have any questions or concerns or need further information, please call me during the day at (406) 247-7318.

Tim H. Felchle
Reservoir and River Operations

U. S. Department of the Interior
Bureau of Reclamation
Montana Area Office
River and Reservoir Operations

CANYON FERRY RESERVOIR OPERATIONS
Water Supply Forecasts and Reservoir Operations
June 1, 2006

Present Elevation & Storage: 3787.14 & 1,573,059 acre-feet (96 percent of normal)

Actual Inflows (1,000 Acre-Feet):

Month	Inflow	Percent of Normal
April-July, 2005	1,364.2	67
Annual Inflow, 2005	2071.4	68
October	207.7	73
November	219.7	74
December	193.8	80
January	226.0	102
February	170.2	77
March	223.7	83
April	382.6	110
May	598.8	105

June 1 Forecast of June-July Inflow - 1,000 Acre-Feet):

Agency	Inflow	Percent of Normal
USBR	852.4	77
NRCS	745.0	68
CORPS	N.A.	N.A.
Average	**798.7**	**72**

Snowpack Conditions:

S N O W - P R E C I P I T A T I O N U P D A T E
Based on Mountain Data from NRCS SNOTEL Sites
As of THURSDAY: JUNE 1 , 2006

BASIN Data Site Name	ELEV. (Ft)	SNOW WATER EQUIVALENT Current	Average	% Avg	TOTAL PRECIPITATION Current	Average	% Avg
JEFFERSON RIVER BASIN							
ALBRO LAKE	8300	2.8	13.4	21	28.9	30.6	94
BARKER LAKES	8250	4.6	9.5	48	24.4	25.4	96
BASIN CREEK	7180	.0	4.1	0	18.0	16.5	109
BEAGLE SPRINGS	8850	.0	1.4	0	15.2	17.9	85
BLOODY DICK	7550	.0	1.0	0*	18.1	21.9	83
CALVERT CREEK	6430	.0	.0	100*	15.9	14.1	113
CLOVER MEADOW	8800	4.5	11.3	40	24.6	26.2	94
DARKHORSE LAKE	8700	23.3	26.3	89	37.5	41.6	90
DIVIDE	7800	.0	2.7	0	19.7	18.4	107
FROHNER MEADOW	6480	.0	.7	0*	15.1	16.8	90
LAKEVIEW RIDGE	7400	.0	.3	0*	22.6	21.0	108
LEMHI RIDGE	8100	.0	1.4	0	18.8	20.9	90
LOWER TWIN	7900	8.6	13.0	66	30.8	31.1	99
MOOSE CREEK	6200	.0	.7	0*	27.3	25.4	107
MULE CREEK	8300	4.8	9.3	52	22.2	22.8	97
ROCKER PEAK	8000	8.7	11.7	74	21.6	22.7	95
SADDLE MTN.	7900	10.8	16.3	66	31.2	34.4	91
SHORT CREEK	7000	.0	.0	100*	11.5	11.5	100

WHITE ELEPHANT	7710	6.6	11.6	57	47.7	38.6	124
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Basin wide percent of average				55			99
MADISON RIVER BASIN							
ALBRO LAKE	8300	2.8	13.4	21	28.9	30.6	94
BEAVER CREEK	7850	5.3	8.6	62	29.3	28.1	104
BLACK BEAR	8170	32.9	26.1	126	57.6	50.3	115
CARROT BASIN	9000	21.6	24.2	89	40.3	37.6	107
CLOVER MEADOW	8800	4.5	11.3	40	24.6	26.2	94
LONE MOUNTAIN	8880	6.9	11.8	58	26.1	28.1	93
LOWER TWIN	7900	8.6	13.0	66	30.8	31.1	99
MADISON PLATEAU	7750	5.5	9.0	61	39.5	34.3	115
TEPEE CREEK	8000	.0	5.2	0	24.6	21.1	117
WEST YELLOWSTONE	6700	.0	.0	100*	21.2	17.6	120
WHISKEY CREEK	6800	.0	1.2	0*	29.8	27.3	109
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Basin wide percent of average				71			106
GALLATIN RIVER BASIN							
BEAVER CREEK	7850	5.3	8.6	62	29.3	28.1	104
BRACKETT CREEK	7320	.0	5.1	0	35.7	36.8	97
CARROT BASIN	9000	21.6	24.2	89	40.3	37.6	107
LICK CREEK	6860	.0	.5	0*	23.5	24.0	98
LONE MOUNTAIN	8880	6.9	11.8	58	26.1	28.1	93
SACAJAWEA	6550	.0	.0	100*	32.7	-M	*
SHOWER FALLS	8100	11.2	20.5	55	32.0	36.8	87
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Basin wide percent of average				64			98
MISSOURI HEADWATERS							
ALBRO LAKE	8300	2.8	13.4	21	28.9	30.6	94
BARKER LAKES	8250	4.6	9.5	48	24.4	25.4	96
BASIN CREEK	7180	.0	4.1	0	18.0	16.5	109
BEAGLE SPRINGS	8850	.0	1.4	0	15.2	17.9	85
BEAVER CREEK	7850	5.3	8.6	62	29.3	28.1	104
BLACK BEAR	8170	32.9	26.1	126	57.6	50.3	115
BLOODY DICK	7550	.0	1.0	0*	18.1	21.9	83
BRACKETT CREEK	7320	.0	5.1	0	35.7	36.8	97
CALVERT CREEK	6430	.0	.0	100*	15.9	14.1	113
CARROT BASIN	9000	21.6	24.2	89	40.3	37.6	107
CLOVER MEADOW	8800	4.5	11.3	40	24.6	26.2	94
DARKHORSE LAKE	8700	23.3	26.3	89	37.5	41.6	90
DIVIDE	7800	.0	2.7	0	19.7	18.4	107
FROHNER MEADOW	6480	.0	.7	0*	15.1	16.8	90
LAKEVIEW RIDGE	7400	.0	.3	0*	22.6	21.0	108
LEMHI RIDGE	8100	.0	1.4	0	18.8	20.9	90
LICK CREEK	6860	.0	.5	0*	23.5	24.0	98
LONE MOUNTAIN	8880	6.9	11.8	58	26.1	28.1	93
LOWER TWIN	7900	8.6	13.0	66	30.8	31.1	99
MADISON PLATEAU	7750	5.5	9.0	61	39.5	34.3	115
MOOSE CREEK	6200	.0	.7	0*	27.3	25.4	107
MULE CREEK	8300	4.8	9.3	52	22.2	22.8	97
ROCKER PEAK	8000	8.7	11.7	74	21.6	22.7	95
SACAJAWEA	6550	.0	.0	100*	32.7	-M	*
SADDLE MTN.	7900	10.8	16.3	66	31.2	34.4	91
SHORT CREEK	7000	.0	.0	100*	11.5	11.5	100
SHOWER FALLS	8100	11.2	20.5	55	32.0	36.8	87
TEPEE CREEK	8000	.0	5.2	0	24.6	21.1	117
WEST YELLOWSTONE	6700	.0	.0	100*	21.2	17.6	120
WHISKEY CREEK	6800	.0	1.2	0*	29.8	27.3	109
WHITE ELEPHANT	7710	6.6	11.6	57	47.7	38.6	124
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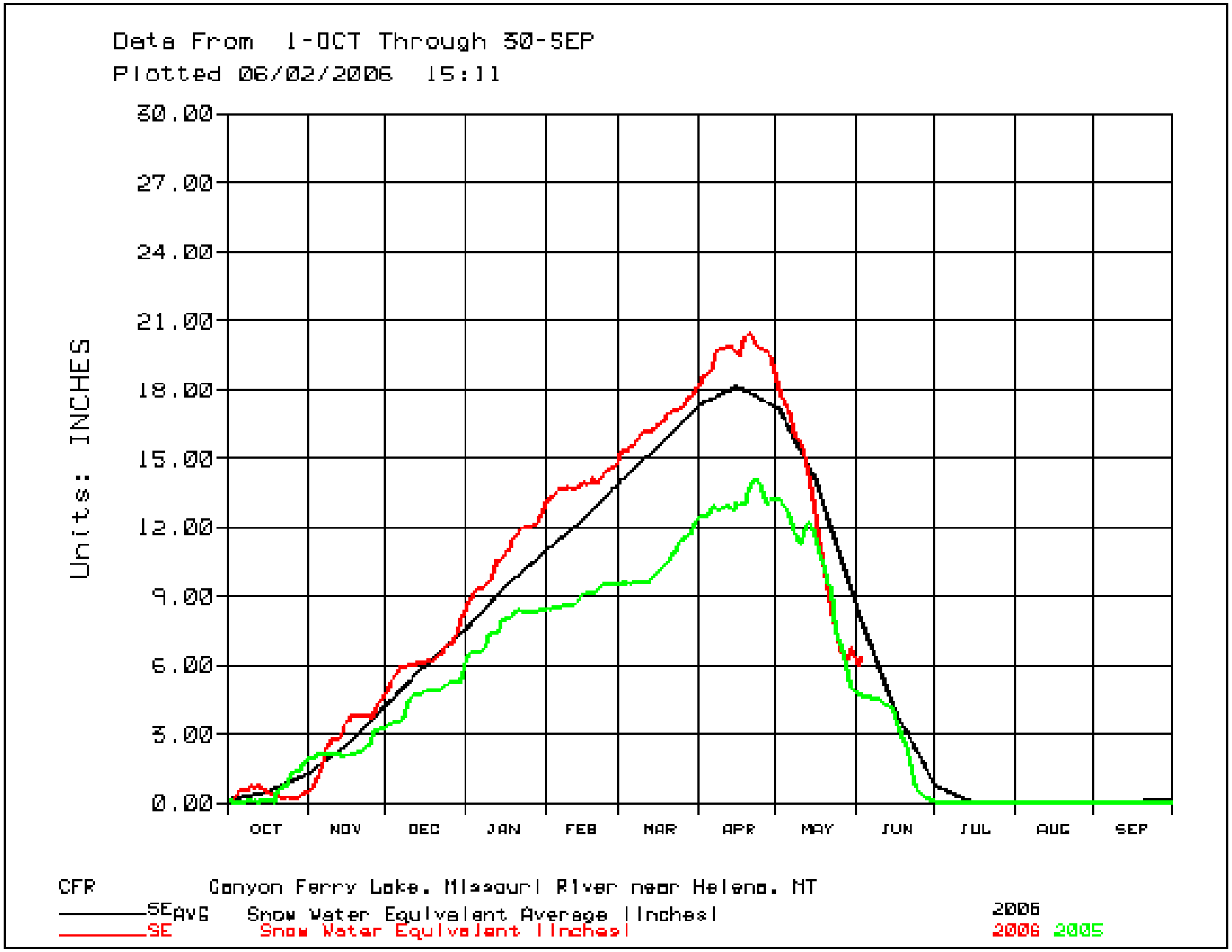
Basin wide percent of average				64			101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OCT
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JAN
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APR
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JUL
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SEP
CFR
Canyon Ferry Lake, Missouri River near Helena, MT
SEAVG Snow Water Equivalent Average (inches)
SE Snow Water Equivalent (inches)
2006
2006 2005

CFRAOP V0.44 Run: 02-Jun-2006 14:30
Based on Most Probable Inflow Forecast

CANYON FERRY LAKE MONTHLY OPERATIONS

Canyon Ferry Reservoir Initial Cont 1573.1 kaf Maximum Cont 1993.0 kaf Minimum Cont 445.5 kaf
Elev 3787.14 ft Elev 3800.00 ft Elev 3732.31 ft

2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Reservoir Inflow	kaf	616.7	235.7	127.3	176.0	245.4	260.8	218.9	200.1	198.1	240.0	294.0	457.8	3270.8
Evaporation Loss	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HV Canal Diversions	kaf	17.0	21.0	21.0	12.0	0.0	0.0	0.0	0.0	0.0	4.0	11.0	22.0	108.0
HV Pump Turbines	kaf	18.5	21.1	22.0	13.4	0.0	0.0	0.0	0.0	0.0	5.5	15.7	30.0	126.2
Turbine Release	kaf	262.4	223.7	222.4	221.3	240.9	268.5	297.3	296.7	266.3	288.7	270.7	296.0	3154.9
Turbine Release	cfs	4410	3638	3617	3719	3918	4512	4835	4825	4795	4695	4549	4814	
Spill/Waste	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
River Release	kaf	280.9	244.8	244.4	234.7	240.9	268.5	297.3	296.7	266.3	294.2	286.4	326.0	3281.1
River Release	cfs	4721	3981	3975	3944	3918	4512	4835	4825	4795	4785	4813	5302	
Min Release	cfs	3707	3981	3975	3944	3918	3936	4339	4328	3893	3880	3911	3959	
Total Dam Release	kaf	297.9	265.8	265.4	246.7	240.9	268.5	297.3	296.7	266.3	298.2	297.4	348.0	3389.1
Total Dam Release	cfs	5006	4323	4316	4146	3918	4512	4835	4825	4795	4850	4998	5660	
End-Month Content	kaf	1891.9	1861.8	1723.7	1653.0	1657.5	1649.8	1571.4	1474.8	1406.6	1348.4	1345.0	1454.8	
End-Month Elevation	ft	3797.0	3796.1	3791.9	3789.7	3789.8	3789.6	3787.1	3784.0	3781.7	3779.6	3779.5	3783.3	
Net Change	kaf	318.8	-30.1	-138.1	-70.7	4.5	-7.7	-78.4	-96.6	-68.2	-58.2	-3.4	109.8	-118.3

Canyon Ferry Power 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	cfs	4410	3638	3617	3719	3918	4512	4835	4825	4795	4695	4549	4814	
Tailwater Elev	ft	3650.9	3650.8	3650.8	3650.8	3650.8	3650.9	3650.9	3650.9	3650.9	3650.9	3650.9	3651.0	
Average Head	ft	141.2	145.8	143.2	140.0	138.9	138.8	137.4	134.6	131.9	129.8	128.7	130.4	
Average Power	mw	49.1	40.4	39.6	40.2	42.4	49.6	52.7	51.6	50.3	48.5	46.6	49.9	
Average Kwh/Af		135	134	132	131	131	133	132	129	127	125	124	125	130
Generation	gwh	35.352	30.058	29.440	28.922	31.568	35.676	39.201	38.368	33.781	36.062	33.545	37.126	409.099
End-Month Power Cap	mw	60	60	60	60	60	60	60	60	60	60	60	60	

Hauser 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Missouri Gain	kaf	13.1	1.3	3.3	5.2	9.1	8.4	8.8	9.0	9.3	10.2	9.0	5.4	92.1
End-Month Content	kaf	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	
Release	kaf	294.0	246.1	247.7	239.9	250.0	276.9	306.1	305.7	275.6	304.4	295.4	331.4	3373.2
Release	cfs	4941	4002	4028	4032	4066	4653	4978	4972	4962	4951	4964	5390	
Turbine Release	cfs	4740	4002	4028	4032	4066	4653	4740	4740	4740	4740	4740	4740	
Turbine Bypass	cfs	201	0	0	0	0	0	238	232	222	211	224	650	
Generation	gwh	11.877	10.362	10.429	10.103	10.527	11.659	12.272	12.272	11.085	12.272	11.877	12.272	137.007

Holter 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Missouri Gain	kaf	10.3	6.0	4.4	4.1	2.1	1.4	1.1	1.6	2.2	3.3	2.3	3.3	42.1
End-Month Content	kaf	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	
Release	kaf	304.3	252.1	252.1	244.0	252.1	278.3	307.2	307.3	277.8	307.7	297.7	334.7	3415.3
Release	cfs	5114	4100	4100	4101	4100	4677	4996	4998	5002	5004	5003	5443	
Min Release	cfs	4100	4100	4100	4100	4100	4100	4500	4500	4100	4100	4100	4100	
Turbine Release	cfs	5114	4100	4100	4101	4100	4677	4996	4998	5002	5004	5003	5443	
Turbine Bypass	cfs	0	0	0	0	0	0	0	0	0	0	0	0	
Generation	gwh	25.922	21.475	21.475	20.787	21.475	23.707	26.168	26.178	23.664	26.210	25.359	28.509	290.929

CFRAOP V0.44 Run: 02-Jun-2006 14:31
Based on Minimum Probable Inflow Forecast

CANYON FERRY LAKE MONTHLY OPERATIONS

Canyon Ferry Reservoir Initial Cont 1573.1 kaf Maximum Cont 1993.0 kaf Minimum Cont 445.5 kaf
Elev 3787.14 ft Elev 3800.00 ft Elev 3732.31 ft

2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Reservoir Inflow	kaf	412.3	170.2	106.0	149.6	217.1	234.4	195.7	191.9	184.8	224.8	258.3	350.0	2695.1
Evaporation Loss	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HV Canal Diversions	kaf	17.0	21.0	21.0	12.0	4.0	0.0	0.0	0.0	0.0	4.0	11.0	22.0	112.0
HV Pump Turbines	kaf	19.4	23.2	24.6	15.0	5.1	0.0	0.0	0.0	0.0	5.4	14.4	27.1	134.2
Turbine Release	kaf	214.9	185.4	186.6	189.1	204.6	202.2	244.4	247.5	186.1	199.3	185.0	186.5	2431.6
Turbine Release	cfs	3612	3015	3035	3178	3328	3398	3975	4025	3351	3241	3109	3033	
Spill/Waste	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
River Release	kaf	234.3	208.6	211.2	204.1	209.7	202.2	244.4	247.5	186.1	204.7	199.4	213.6	2565.8
River Release	cfs	3938	3393	3435	3430	3410	3398	3975	4025	3351	3329	3351	3474	
Min Release	cfs	3938	3393	3435	3430	3410	3398	3975	4025	3351	3329	3351	3474	
Total Dam Release	kaf	251.3	229.6	232.2	216.1	213.7	202.2	244.4	247.5	186.1	208.7	210.4	235.6	2677.8
Total Dam Release	cfs	4223	3734	3776	3632	3475	3398	3975	4025	3351	3394	3536	3832	
End-Month Content	kaf	1734.1	1674.7	1548.5	1482.0	1485.4	1517.6	1468.9	1413.3	1412.0	1428.1	1476.0	1590.4	
End-Month Elevation	ft	3792.2	3790.4	3786.4	3784.2	3784.3	3785.4	3783.8	3781.9	3781.8	3782.4	3784.0	3787.7	
Net Change	kaf	161.0	-59.4	-126.2	-66.5	3.4	32.2	-48.7	-55.6	-1.3	16.1	47.9	114.4	17.3

Canyon Ferry Power 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	cfs	3612	3015	3035	3178	3328	3398	3975	4025	3351	3241	3109	3033	
Tailwater Elev	ft	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	3650.8	
Average Head	ft	138.9	140.5	137.6	134.5	133.4	134.0	133.8	132.0	131.1	131.3	132.4	135.1	
Average Power	mw	38.6	31.2	30.9	32.1	33.8	34.8	41.8	41.9	33.6	32.3	30.9	30.4	
Average Kwh/Af		129	125	123	122	123	124	127	126	121	121	120	121	124
Generation	gwh	27.763	23.183	22.997	23.141	25.147	25.049	31.069	31.151	22.559	24.016	22.234	22.640	300.949
End-Month Power Cap	mw	60	60	60	60	60	60	60	60	60	60	60	60	

Hauser 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Missouri Gain	kaf	1.9	1.9	0.9	1.8	4.0	4.8	7.1	4.5	7.2	8.6	7.8	0.4	50.9
End-Month Content	kaf	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	
Release	kaf	236.2	210.5	212.1	205.9	213.7	207.0	251.5	252.0	193.3	213.3	207.2	214.0	2616.7
Release	cfs	3969	3423	3449	3460	3475	3479	4090	4098	3481	3469	3482	3480	
Turbine Release	cfs	3969	3423	3449	3460	3475	3479	4090	4098	3481	3469	3482	3480	
Turbine Bypass	cfs	0	0	0	0	0	0	0	0	0	0	0	0	
Generation	gwh	9.945	8.863	8.930	8.669	8.997	8.717	10.590	10.610	8.141	8.982	8.724	9.010	110.178

Holter 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Missouri Gain	kaf	7.8	4.7	3.1	2.4	1.5	1.3	0.6	0.1	1.1	1.9	1.1	1.2	26.8
End-Month Content	kaf	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	
Release	kaf	244.0	215.2	215.2	208.3	215.2	208.3	252.1	252.1	194.4	215.2	208.3	215.2	2643.5
Release	cfs	4101	3500	3500	3501	3500	3501	4100	4100	3500	3500	3501	3500	
Min Release	cfs	4100	3500	3500	3500	3500	3500	4100	4100	3500	3500	3500	3500	
Turbine Release	cfs	4101	3500	3500	3501	3500	3501	4100	4100	3500	3500	3501	3500	
Turbine Bypass	cfs	0	0	0	0	0	0	0	0	0	0	0	0	
Generation	gwh	20.787	18.332	18.332	17.746	18.332	17.746	21.475	21.475	16.558	18.332	17.746	18.332	225.193

CFRAOP V0.44 Run: 02-Jun-2006 14:31
Based on Maximum Probable Inflow Forecast

CANYON FERRY LAKE MONTHLY OPERATIONS

Canyon Ferry Reservoir Initial Cont 1573.1 kaf Elev 3787.14 ft Maximum Cont 1993.0 kaf Elev 3800.00 ft Minimum Cont 445.5 kaf Elev 3732.31 ft

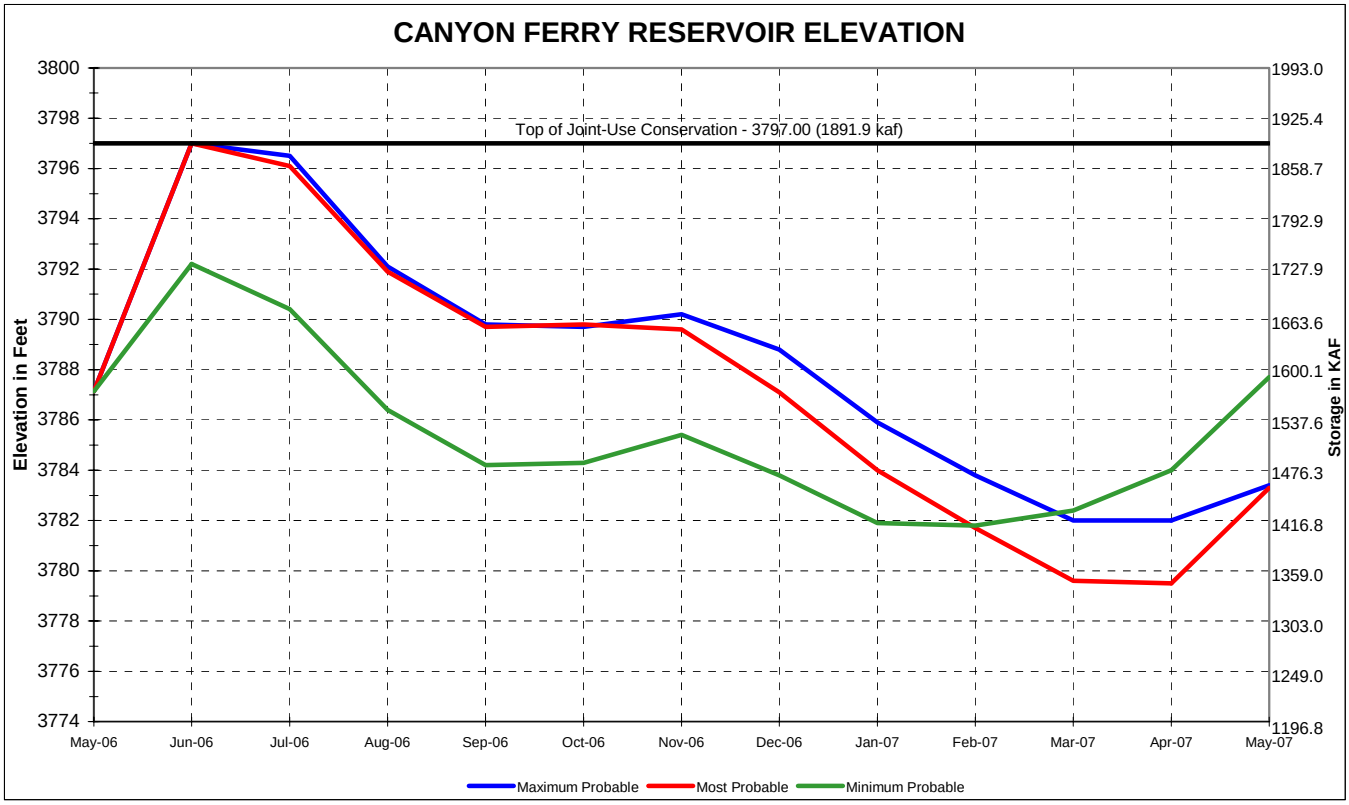
2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Reservoir Inflow	kaf	862.1	338.3	162.9	213.5	285.3	297.0	247.8	214.3	218.1	263.5	345.6	599.5	4047.9
Evaporation Loss	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HV Canal Diversions	kaf	16.0	17.0	16.0	7.0	0.0	0.0	0.0	0.0	0.0	4.0	11.0	12.0	83.0
HV Pump Turbines	kaf	17.4	17.0	16.7	7.8	0.0	0.0	0.0	0.0	0.0	5.3	14.8	15.8	94.8
Turbine Release	kaf	323.8	321.2	275.3	271.2	287.9	282.7	292.5	304.9	282.2	307.2	319.7	371.1	3639.7
Turbine Release	cfs	5442	5224	4477	4558	4682	4751	4757	4959	5081	4996	5373	6035	
Spill/Waste	kaf	186.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	344.1
River Release	kaf	527.3	338.2	292.0	279.0	287.9	282.7	292.5	304.9	282.2	312.5	334.5	544.9	4078.6
River Release	cfs	8862	5500	4749	4689	4682	4751	4757	4959	5081	5082	5621	8862	
Min Release	cfs	3284	3731	3807	3838	3828	3911	4315	4315	3833	3825	3850	3711	
Total Dam Release	kaf	543.3	355.2	308.0	286.0	287.9	282.7	292.5	304.9	282.2	316.5	345.5	556.9	4161.6
Total Dam Release	cfs	9130	5777	5009	4806	4682	4751	4757	4959	5081	5147	5806	9057	
End-Month Content	kaf	1891.9	1875.0	1729.9	1657.4	1654.8	1669.1	1624.4	1533.8	1469.7	1416.7	1416.8	1459.4	
End-Month Elevation	ft	3797.0	3796.5	3792.1	3789.8	3789.7	3790.2	3788.8	3785.9	3783.8	3782.0	3782.0	3783.4	
Net Change	kaf	318.8	-16.9	-145.1	-72.5	-2.6	14.3	-44.7	-90.6	-64.1	-53.0	0.1	42.6	-113.7

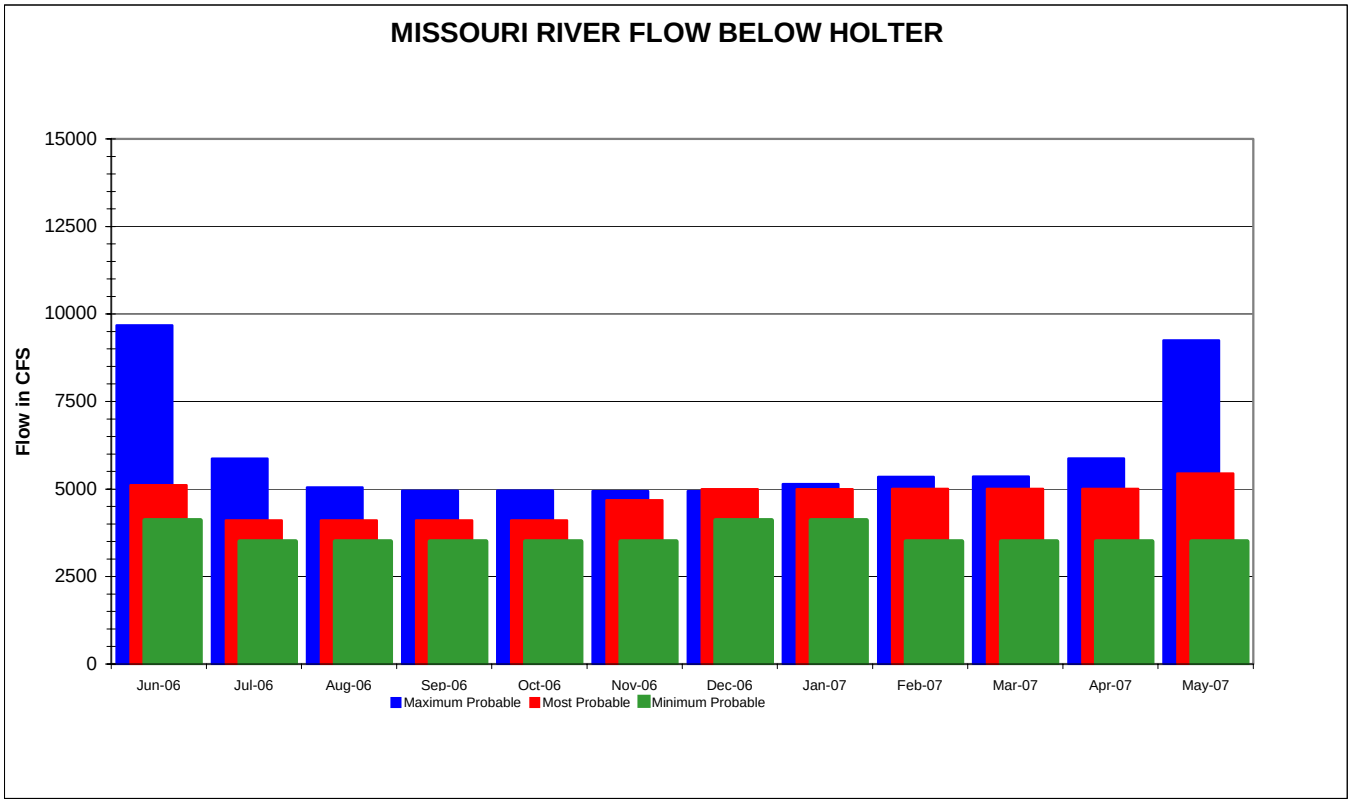
Canyon Ferry Power 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Turbine Release	cfs	5442	5224	4477	4558	4682	4751	4757	4959	5081	4996	5373	6035	
Tailwater Elev	ft	3651.5	3651.0	3650.9	3650.9	3650.9	3650.9	3650.9	3650.9	3651.0	3651.0	3651.0	3651.5	
Average Head	ft	140.6	145.8	143.4	140.0	138.9	139.0	138.6	136.4	133.8	131.9	131.0	131.2	
Average Power	mw	60.0	59.9	50.6	50.5	51.5	52.3	52.2	53.6	53.8	52.2	55.2	60.0	
Average Kwh/Af		133	139	137	134	133	133	133	131	128	127	124	120	131
Generation	gwh	43.200	44.528	37.609	36.346	38.323	37.685	38.867	39.893	36.167	38.867	39.766	44.640	475.891
End-Month Power Cap	mw	60	60	60	60	60	60	60	60	60	60	60	60	

Hauser 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Missouri Gain	kaf	34.1	13.3	10.8	10.0	13.0	9.3	9.4	8.9	11.9	13.3	11.8	17.2	163.0
End-Month Content	kaf	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	64.2	
Release	kaf	561.4	351.5	302.8	289.0	300.9	292.0	301.9	313.8	294.1	325.8	346.3	562.1	4241.6
Release	cfs	9435	5717	4925	4857	4894	4907	4910	5103	5296	5299	5820	9142	
Turbine Release	cfs	4740	4740	4740	4740	4740	4740	4740	4740	4740	4740	4740	4740	
Turbine Bypass	cfs	4695	977	185	117	154	167	170	363	556	559	1080	4402	
Generation	gwh	11.877	12.272	12.272	11.877	12.272	11.877	12.272	12.272	11.085	12.272	11.877	12.272	144.497

Holter 2006		Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Total
Missouri Gain	kaf	14.5	9.4	7.2	5.6	3.7	2.0	2.0	2.5	2.9	3.6	3.1	6.7	63.2
End-Month Content	kaf	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	
Release	kaf	575.9	360.9	310.0	294.6	304.6	294.0	303.9	316.3	297.0	329.4	349.4	568.8	4304.8
Release	cfs	9678	5869	5042	4951	4954	4941	4942	5144	5348	5357	5872	9251	
Min Release	cfs	4100	4100	4100	4100	4100	4100	4500	4500	4100	4100	4100	4100	
Turbine Release	cfs	7100	5869	5042	4951	4954	4941	4942	5144	5348	5357	5872	7100	
Turbine Bypass	cfs	2578	0	0	0	0	0	0	0	0	0	0	2151	
Generation	gwh	35.988	30.740	26.409	25.096	25.948	25.045	25.885	26.943	25.301	28.059	29.764	37.188	342.366

CANYON FERRY RESERVOIR





WATER YEAR 2006