

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
Boulder Canyon Operations Office
River Operations Group
Bruce Williams
P.O. Box 61470
Boulder City, NV 89006-1470
Phone: 702-293-8571

In addition to the official March 2010 24-Month Study (based on the Most Probable inflow scenario), Reclamation conducted model runs to determine a possible range of reservoir elevations under Probable Minimum and Probable Maximum inflow scenarios in water year 2010. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded only 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. There are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Mead elevations resulting from these three inflow scenarios are summarized in a graph located at the following link: <http://www.usbr.gov/lc/region/g4000/24mo/2010/March-Chart.pdf>.

The operation of Lake Powell and Lake Mead in the March 2010 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2010 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2009 24-Month Study projections of the January 1, 2010 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead.

The operational tier for water year 2010 for the operation of Lake Powell is the Upper Elevation Balancing Tier. The Intentionally Created Surplus (ICS) Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2010. Under these operational tiers, the annual release from Lake Powell is 8.23 million acre-feet (maf). An adjustment to the water year operation of Lake Powell can occur in April based on the April 24-Month Study projection of the September 30 system storage and reservoir water surface elevations.

The Intentionally Created Surplus (ICS) Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2010.

With a Lake Powell water year release volume of 8.23 maf, and Probable Minimum side inflows between Glen Canyon Dam and Lake Mead, the March 2010 Probable Minimum inflow scenario resulted in a projected Lake Mead elevation above 1,075 feet on September 30, 2010. The Interim Guidelines provide for an April adjustment to Lake Powell operations when the April 24-Month Study projects the Lake Mead elevation to be at or below 1,075 feet on September 30. Under this month's Probable Minimum inflow scenario, however, the Lake Mead end of water year 2010 elevation is projected to be 1,078.86 feet and the annual release from Glen Canyon Dam would remain 8.23 maf.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Fontenelle Reservoir

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Regulated Inflow	Evap Losses	Power Release	Bypass Release	Total Release	Reservoir Elevation EOM	Live Storage 1000
	1000 Ac-Ft	1000 Ac-Ft	1000 Ac-Ft	1000 Ac-Ft	Feet	Ac-Ft
* Mar 2009	46	0	59	0	59	6467.98
H Apr 2009	91	1	57	0	57	6475.63
I May 2009	152	1	62	1	64	6490.46
S Jun 2009	477	3	91	285	376	6504.01
T Jul 2009	247	3	88	145	233	6505.36
O Aug 2009	72	2	98	6	104	6500.99
R Sep 2009	37	2	66	0	66	6496.84
WY 2009	1295	15	773	485	1258	276
I Oct 2009	48	1	51	11	62	6494.68
C Nov 2009	42	1	0	62	62	6491.61
A Dec 2009	31	1	0	70	71	6485.42
L Jan 2010	28	1	38	30	69	6478.10
* Feb 2010	23	0	55	0	55	6471.41
Mar 2010	37	0	54	0	54	6467.15
Apr 2010	27	1	42	0	42	6463.20
May 2010	53	1	43	0	43	6465.72
Jun 2010	93	2	42	0	42	6477.11
Jul 2010	56	2	43	0	43	6479.35
Aug 2010	44	2	43	0	43	6479.25
Sep 2010	37	1	44	0	44	6477.69
WY 2010	520	11	455	174	629	155
Oct 2010	49	1	46	0	46	6478.13
Nov 2010	41	1	44	0	44	6477.52
Dec 2010	32	0	46	0	46	6474.68
Jan 2011	30	0	46	0	46	6471.22
Feb 2011	28	0	41	0	41	6467.94
Mar 2011	52	0	46	0	46	6469.32
Apr 2011	89	1	83	0	83	6470.60
May 2011	176	1	99	5	105	6484.35
Jun 2011	307	2	103	96	199	6499.81
Jul 2011	185	3	101	35	135	6505.89
Aug 2011	82	2	99	5	105	6502.78
Sep 2011	48	2	68	0	68	6499.99
WY 2011	1120	14	821	141	962	299
Oct 2011	49	1	70	0	70	6496.86
Nov 2011	41	1	68	0	68	6493.00
Dec 2011	32	1	70	0	70	6487.13
Jan 2012	30	1	70	0	70	6480.33
Feb 2012	29	0	66	0	66	6472.72
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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Mar 2009	62	75	3	52	0	52	120	6020.18	2987	0	140
H Apr 2009	127	93	5	50	0	50	122	6021.21	3024	0	312
I May 2009	212	125	7	150	0	150	120	6020.33	2993	758	883
S Jun 2009	573	472	10	96	0	96	134	6029.83	3357	517	624
T Jul 2009	284	271	14	117	0	117	140	6033.29	3478	109	247
O Aug 2009	74	106	13	124	0	124	139	6032.53	3448	21	161
R Sep 2009	45	74	11	120	0	120	136	6031.12	3392	14	144
WY 2009	1564	1527	79	1065	0	1065					3709
I Oct 2009	45	59	7	109	0	109	134	6029.69	3337	0	152
C Nov 2009	47	67	4	104	0	104	133	6028.67	3298	0	0
A Dec 2009	19	59	2	107	1	108	131	6027.38	3249	0	505
L Jan 2010	27	68	2	109	0	109	129	6026.29	3208	0	669
* Feb 2010	29	61	2	87	0	87	128	6025.55	3181	0	110
Mar 2010	52	69	3	60	0	60	128	6025.72	3187	0	60
Apr 2010	34	49	5	48	0	48	128	6025.62	3183	0	48
May 2010	63	53	8	101	0	101	126	6024.17	3130	0	101
Jun 2010	96	44	10	50	0	50	125	6023.76	3115	0	50
Jul 2010	52	39	13	49	0	49	124	6023.16	3093	0	49
Aug 2010	48	46	12	49	0	49	124	6022.77	3079	0	49
Sep 2010	44	50	11	48	0	48	124	6022.56	3071	0	48
WY 2010	555	665	78	920	1	921					1840
Oct 2010	59	56	7	49	0	49	124	6022.55	3071	0	49
Nov 2010	51	53	3	48	0	48	124	6022.62	3073	0	48
Dec 2010	36	49	2	49	0	49	124	6022.58	3072	0	49
Jan 2011	41	56	2	49	0	49	124	6022.71	3077	0	49
Feb 2011	45	59	2	44	0	44	124	6023.04	3088	0	44
Mar 2011	103	97	3	49	0	49	126	6024.23	3132	0	49
Apr 2011	142	136	5	48	0	48	129	6026.40	3212	0	48
May 2011	263	192	8	113	0	113	132	6028.21	3280	0	113
Jun 2011	400	292	11	182	0	182	136	6030.70	3376	0	182
Jul 2011	219	169	14	114	0	114	137	6031.73	3416	0	114
Aug 2011	96	119	13	114	0	114	137	6031.53	3408	0	114
Sep 2011	58	78	11	110	0	110	135	6030.46	3367	0	110
WY 2011	1515	1357	80	969	0	969					969
Oct 2011	59	81	7	114	0	114	134	6029.45	3328	0	114
Nov 2011	51	77	3	110	0	110	132	6028.54	3293	0	110
Dec 2011	36	74	2	114	0	114	131	6027.50	3254	0	114
Jan 2012	41	81	2	114	0	114	130	6026.61	3220	0	114
Feb 2012	47	84	2	106	0	106	129	6025.99	3197	0	106

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Taylor Park Reservoir

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Regulated Inflow	Total Release	Reservoir Elevation	Live Storage
1000 Ac-Ft	1000 Ac-Ft	EOM Feet	1000 Ac-Ft
* Mar 2009	4	5	9310.68
H Apr 2009	11	5	9314.31
I May 2009	46	20	9328.38
S Jun 2009	37	35	9329.45
T Jul 2009	16	26	9324.35
O Aug 2009	7	19	9317.78
R Sep 2009	6	15	9312.44
WY 2009	153	152	
I Oct 2009	7	8	9311.60
C Nov 2009	5	6	9310.68
A Dec 2009	4	6	9309.18
L Jan 2010	4	6	9307.90
* Feb 2010	4	6	9306.55
Mar 2010	4	3	9307.11
Apr 2010	5	4	9308.07
May 2010	18	12	9311.77
Jun 2010	28	18	9317.78
Jul 2010	13	18	9315.15
Aug 2010	8	18	9308.88
Sep 2010	6	16	9302.27
WY 2010	106	121	
Oct 2010	6	6	9302.37
Nov 2010	5	4	9303.03
Dec 2010	4	4	9303.37
Jan 2011	4	4	9303.50
Feb 2011	4	4	9303.31
Mar 2011	4	4	9303.48
Apr 2011	8	5	9305.75
May 2011	27	16	9312.85
Jun 2011	43	18	9326.60
Jul 2011	20	20	9326.81
Aug 2011	10	22	9320.50
Sep 2011	7	15	9315.99
WY 2011	144	122	
Oct 2011	6	10	9313.72
Nov 2011	5	6	9313.09
Dec 2011	4	6	9312.17
Jan 2012	4	6	9311.05
Feb 2012	4	6	9309.71

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Mar 2009	40	40	0	49	0	49	7484.97	543
H Apr 2009	104	99	1	61	0	61	7489.84	580
I May 2009	344	317	1	110	10	120	7513.48	776
S Jun 2009	229	227	1	172	3	175	7519.02	826
T Jul 2009	95	105	2	144	0	144	7514.49	785
O Aug 2009	42	54	1	128	0	128	7505.79	710
R Sep 2009	26	35	1	93	0	93	7498.71	651
WY 2009	1017	1016	9	993	13	1006		
I Oct 2009	33	34	1	81	0	81	7492.82	603
C Nov 2009	27	28	0	28	0	28	7492.84	604
A Dec 2009	21	23	0	47	0	47	7489.73	579
L Jan 2010	22	24	0	43	0	43	7487.22	560
* Feb 2010	22	24	0	38	0	38	7485.33	546
Mar 2010	25	24	0	40	0	40	7483.16	529
Apr 2010	45	44	1	49	0	49	7482.39	524
May 2010	132	126	1	60	0	60	7490.84	588
Jun 2010	168	158	1	56	0	56	7503.28	689
Jul 2010	75	79	1	89	0	89	7501.95	677
Aug 2010	46	56	1	99	0	99	7496.60	634
Sep 2010	32	41	1	83	0	83	7491.26	591
WY 2010	647	663	8	714	0	714		
Oct 2010	36	35	1	52	0	52	7489.07	574
Nov 2010	31	30	0	23	0	23	7489.94	581
Dec 2010	25	25	0	24	0	24	7490.00	581
Jan 2011	24	24	0	48	0	48	7486.84	557
Feb 2011	22	22	0	59	0	59	7481.90	520
Mar 2011	34	34	0	43	0	43	7480.56	510
Apr 2011	73	70	1	55	0	55	7482.49	524
May 2011	212	201	1	105	0	105	7494.80	619
Jun 2011	271	246	1	71	0	71	7515.38	793
Jul 2011	121	120	2	110	0	110	7516.40	803
Aug 2011	62	74	1	122	0	122	7510.79	753
Sep 2011	36	44	1	113	0	113	7502.61	683
WY 2011	946	925	9	824	0	824		
Oct 2011	36	39	1	73	0	73	7498.48	649
Nov 2011	31	32	0	43	0	43	7497.01	637
Dec 2011	25	27	0	82	0	82	7490.00	581
Jan 2012	24	26	0	92	0	92	7481.30	516
Feb 2012	23	25	0	62	0	62	7476.10	478

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Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Mar 2009	42	49	2	51	0	43	6	49	7147.72	107
H Apr 2009	119	61	14	75	0	69	0	69	7155.78	114
I May 2009	377	120	34	154	0	153	2	155	7154.23	112
S Jun 2009	241	175	12	188	0	184	0	184	7158.19	116
T Jul 2009	97	144	2	146	0	148	0	148	7155.33	113
O Aug 2009	42	128	0	128	0	129	0	129	7154.90	113
R Sep 2009	27	93	1	94	0	100	0	100	7146.95	107
WY 2009	1088	1006	70	1077	1	1074	8	1083		
I Oct 2009	34	81	1	82	0	81	0	81	7148.23	108
C Nov 2009	29	28	2	30	0	27	0	27	7152.38	111
A Dec 2009	22	47	1	48	0	47	0	47	7153.12	112
L Jan 2010	24	43	2	45	0	47	0	47	7150.49	109
* Feb 2010	22	38	1	38	0	41	0	41	7147.10	107
Mar 2010	35	40	10	50	0	45	0	45	7153.73	112
Apr 2010	55	49	9	58	0	58	0	58	7153.73	112
May 2010	154	60	22	82	0	82	0	82	7153.73	112
Jun 2010	189	56	21	77	0	77	0	77	7153.73	112
Jul 2010	83	89	8	97	0	97	0	97	7153.73	112
Aug 2010	50	99	4	103	0	103	0	103	7153.73	112
Sep 2010	34	83	3	86	0	86	0	86	7153.73	112
WY 2010	729	714	82	796	0	791	0	791		
Oct 2010	38	52	3	55	0	55	0	55	7153.73	112
Nov 2010	33	23	2	25	0	25	0	25	7153.73	112
Dec 2010	27	24	2	26	0	26	0	26	7153.73	112
Jan 2011	26	48	2	50	0	50	0	50	7153.73	112
Feb 2011	25	59	3	62	0	62	0	62	7153.73	112
Mar 2011	38	43	4	48	0	48	0	48	7153.73	112
Apr 2011	84	55	11	66	0	66	0	66	7153.73	112
May 2011	237	105	25	130	0	130	0	130	7153.73	112
Jun 2011	292	71	21	92	0	92	0	92	7153.73	112
Jul 2011	127	110	7	116	0	116	0	116	7153.73	112
Aug 2011	65	122	4	126	0	126	0	126	7153.73	112
Sep 2011	39	113	3	116	0	116	0	116	7153.73	112
WY 2011	1032	824	86	910	0	910	0	910		
Oct 2011	38	73	3	76	0	76	0	76	7153.73	112
Nov 2011	33	43	2	45	0	45	0	45	7153.73	112
Dec 2011	27	82	2	84	0	84	0	84	7153.73	112
Jan 2012	26	92	2	94	0	94	0	94	7153.73	112
Feb 2012	26	62	3	65	0	65	0	65	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Mar 2009	47	49	5	55	55	0	55	6751.30	16	10	47
H Apr 2009	130	69	12	81	80	0	80	6752.70	17	36	48
I May 2009	431	155	53	208	120	88	208	6752.57	17	55	160
S Jun 2009	264	184	23	207	116	91	207	6753.30	17	59	160
T Jul 2009	104	148	7	156	128	30	158	6743.22	14	68	101
O Aug 2009	44	129	2	131	130	0	130	6746.30	15	67	72
R Sep 2009	29	100	2	102	102	0	102	6746.55	15	63	46
WY 2009	1209	1083	121	1204	964	238	1202			416	857
I Oct 2009	36	81	3	84	72	10	82	6751.89	17	49	36
C Nov 2009	32	27	3	29	31	0	31	6747.51	15	1	31
A Dec 2009	25	47	3	51	52	0	52	6743.59	14	1	53
L Jan 2010	26	47	3	50	49	0	49	6745.38	15	1	50
* Feb 2010	25	41	3	44	25	17	42	6751.67	17	1	43
Mar 2010	33	45	-2	43	42	0	42	6753.04	17	5	37
Apr 2010	62	58	8	66	66	0	66	6753.04	17	30	36
May 2010	176	82	22	105	105	0	105	6753.04	17	55	50
Jun 2010	213	77	24	101	101	0	101	6753.04	17	60	41
Jul 2010	93	97	11	108	108	0	108	6753.04	17	65	43
Aug 2010	56	103	6	109	109	0	109	6753.04	17	65	44
Sep 2010	40	86	6	91	91	0	91	6753.04	17	55	36
WY 2010	819	791	89	880	851	27	878			386	501
Oct 2010	44	55	6	61	61	0	61	6753.04	17	30	31
Nov 2010	38	25	5	30	30	0	30	6753.04	17	0	30
Dec 2010	32	26	5	31	31	0	31	6753.04	17	0	31
Jan 2011	31	50	5	55	55	0	55	6753.04	17	0	55
Feb 2011	29	62	4	66	66	0	66	6753.04	17	0	66
Mar 2011	46	48	7	55	55	0	55	6753.04	17	5	50
Apr 2011	96	66	12	78	78	0	78	6753.04	17	30	48
May 2011	272	130	35	165	134	31	165	6753.04	17	55	110
Jun 2011	330	92	38	130	130	0	130	6753.04	17	60	70
Jul 2011	144	116	17	133	133	0	133	6753.04	17	65	68
Aug 2011	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2011	45	116	6	122	122	0	122	6753.04	17	55	67
WY 2011	1183	910	150	1061	1030	31	1061			365	696
Oct 2011	44	76	6	82	82	0	82	6753.04	17	30	52
Nov 2011	38	45	5	51	51	0	51	6753.04	17	0	51
Dec 2011	32	84	5	89	89	0	89	6753.04	17	0	89
Jan 2012	31	94	5	99	99	0	99	6753.04	17	0	99
Feb 2012	30	65	4	69	69	0	69	6753.04	17	0	69

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Vallecito Reservoir

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Regulated Inflow	Total Release	Reservoir Elevation	Live Storage
1000 Ac-Ft	1000 Ac-Ft	EOM Feet	1000 Ac-Ft
* Mar 2009	8	4	7647.33
H Apr 2009	22	10	7652.11
I May 2009	98	66	7664.50
S Jun 2009	44	43	7664.64
T Jul 2009	19	39	7656.79
O Aug 2009	8	39	7643.59
R Sep 2009	8	30	7632.32
WY 2009	237	254	
I Oct 2009	8	13	7629.82
C Nov 2009	4	3	7630.41
A Dec 2009	4	3	7630.60
L Jan 2010	4	3	7631.27
* Feb 2010	3	4	7630.95
Mar 2010	4	4	7630.81
Apr 2010	15	3	7637.18
May 2010	49	28	7646.47
Jun 2010	54	42	7651.59
Jul 2010	22	35	7645.71
Aug 2010	15	31	7638.26
Sep 2010	15	24	7634.10
WY 2010	198	191	
Oct 2010	14	16	7632.64
Nov 2010	8	3	7635.41
Dec 2010	6	3	7636.84
Jan 2011	5	3	7637.82
Feb 2011	5	3	7638.66
Mar 2011	8	8	7638.75
Apr 2011	22	13	7642.64
May 2011	69	40	7654.89
Jun 2011	78	57	7662.64
Jul 2011	31	43	7657.78
Aug 2011	19	39	7649.53
Sep 2011	17	29	7644.18
WY 2011	282	258	
Oct 2011	14	19	7641.69
Nov 2011	8	6	7642.74
Dec 2011	6	5	7643.35
Jan 2012	5	5	7643.57
Feb 2012	5	4	7643.74

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Navajo Reservoir

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Mod	Unreg	Azetea	Reg	Evap	NIIP	Total	Reservoir	Live	Farm
	Inflow	Tunnel	Inflow	Losses	Diversion	Release	Elevation	Storage	Flow
	1000	1000	1000	1000	1000	1000	EOM	1000	1000
	Ac-Ft	Ac-Ft	Ac-Ft	Ac-Ft	ac-Ft	Ac-Ft	Feet	Ac-Ft	Ac-Ft
* Mar 2009	76	6	65	2	5	31	6055.13	1288	61
H Apr 2009	125	19	97	2	19	30	6058.76	1337	69
I May 2009	361	52	275	4	29	59	6072.47	1515	251
S Jun 2009	146	24	120	5	36	115	6069.92	1479	184
T Jul 2009	29	4	43	5	43	53	6065.70	1422	77
O Aug 2009	-11	0	20	4	42	49	6059.96	1347	64
R Sep 2009	5	0	28	3	22	37	6057.30	1314	52
WY 2009	849	106	760	28	209	528			1002
I Oct 2009	15	0	21	2	13	37	6054.76	1283	51
C Nov 2009	14	0	13	1	0	29	6053.34	1265	49
A Dec 2009	11	0	11	1	0	31	6051.61	1245	48
L Jan 2010	14	0	13	1	0	31	6050.04	1226	52
* Feb 2010	16	0	16	1	0	27	6049.04	1214	43
Mar 2010	50	11	39	1	4	31	6049.29	1217	31
Apr 2010	117	14	90	2	16	30	6052.80	1259	30
May 2010	188	28	139	3	28	31	6059.02	1335	31
Jun 2010	166	19	134	4	43	30	6063.49	1393	30
Jul 2010	50	2	61	4	45	54	6060.20	1350	54
Aug 2010	34	0	50	4	38	79	6054.47	1279	79
Sep 2010	38	2	44	3	21	51	6051.85	1247	51
WY 2010	712	77	630	27	210	460			547
Oct 2010	40	2	41	2	8	31	6051.97	1249	31
Nov 2010	33	0	27	1	0	30	6051.69	1246	30
Dec 2010	24	0	21	1	0	31	6050.80	1235	31
Jan 2011	22	0	20	1	0	31	6049.81	1223	31
Feb 2011	30	0	28	1	0	28	6049.78	1223	28
Mar 2011	88	2	86	2	4	31	6053.95	1273	31
Apr 2011	174	16	149	2	17	33	6061.73	1370	33
May 2011	279	33	216	4	29	59	6071.04	1495	59
Jun 2011	246	29	197	5	44	120	6073.03	1523	120
Jul 2011	74	7	79	5	47	77	6069.48	1473	77
Aug 2011	43	3	61	4	40	31	6068.49	1460	31
Sep 2011	42	1	53	3	22	30	6068.36	1458	30
WY 2011	1096	93	978	28	210	529			529
Oct 2011	40	1	44	2	8	31	6068.67	1462	31
Nov 2011	33	0	30	1	0	30	6068.63	1462	30
Dec 2011	24	0	22	1	0	31	6067.96	1453	31
Jan 2012	22	0	21	1	0	31	6067.20	1442	31
Feb 2012	31	0	31	1	0	29	6067.27	1443	29

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Mar 2009	470	445	16	626	0	626	3610.43	17268	12774	632
H Apr 2009	788	669	25	604	0	604	3611.26	17224	12858	611
I May 2009	2921	2446	31	582	0	582	3629.09	17163	14751	586
S Jun 2009	2701	2217	54	664	0	664	3640.49	17353	16061	670
T Jul 2009	1394	1219	67	803	0	803	3641.14	17625	16138	828
O Aug 2009	323	536	66	802	0	802	3637.50	17721	15710	829
R Sep 2009	261	466	59	598	0	598	3635.37	17777	15463	613
WY 2009	10623	10107	437	8236	0	8236				8396
I Oct 2009	342	508	41	620	0	620	3633.52	17836	15251	634
C Nov 2009	418	492	39	692	0	692	3631.10	17872	14976	702
A Dec 2009	309	437	30	901	0	901	3626.22	17920	14434	925
L Jan 2010	303	425	9	900	0	900	3622.14	17878	13991	925
* Feb 2010	294	384	10	631	0	631	3620.16	17833	13780	644
Mar 2010	450	463	17	600	0	600	3618.81	17826	13638	600
Apr 2010	458	418	26	600	0	600	3616.98	17811	13446	600
May 2010	1041	907	31	600	0	600	3619.41	17831	13701	600
Jun 2010	1354	1121	48	600	0	600	3623.51	17866	14139	600
Jul 2010	648	710	59	808	0	808	3622.17	17855	13994	808
Aug 2010	370	509	58	802	0	802	3619.11	17829	13669	802
Sep 2010	380	472	53	476	0	476	3618.62	17825	13617	476
WY 2010	6366	6846	419	8230	0	8230				8316
Oct 2010	514	520	37	492	0	492	3618.54	17824	13609	492
Nov 2010	523	509	35	660	0	660	3616.90	17810	13437	660
Dec 2010	414	433	28	900	0	900	3612.46	17774	12979	900
Jan 2011	384	425	8	900	0	900	3608.02	17738	12532	900
Feb 2011	394	428	9	653	0	653	3605.84	17720	12316	653
Mar 2011	628	531	15	600	0	600	3605.05	17714	12238	600
Apr 2011	950	729	24	600	0	600	3606.04	17722	12336	600
May 2011	2161	1746	29	800	0	800	3614.46	17790	13185	800
Jun 2011	2811	2339	48	800	0	800	3627.41	17900	14565	800
Jul 2011	1346	1286	61	1000	0	1000	3629.29	17917	14773	1000
Aug 2011	566	674	61	1000	0	1000	3626.05	17888	14415	1000
Sep 2011	460	599	55	595	0	595	3625.62	17885	14368	595
WY 2011	11151	10220	409	9000	0	9000				9000
Oct 2011	514	605	38	615	0	615	3625.21	17881	14323	615
Nov 2011	523	593	37	600	0	600	3624.83	17878	14282	600
Dec 2011	414	555	29	895	0	895	3621.67	17851	13941	895
Jan 2012	384	533	9	895	0	895	3618.43	17823	13598	895
Feb 2012	408	505	10	600	0	600	3617.51	17815	13501	600

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Mar 2009	626	62	34	1037	16.9	17	1036	791	1107.40	12164
H Apr 2009	604	36	42	1174	19.7	20	1169	754	1101.26	11604
I May 2009	582	63	47	977	15.9	33	968	729	1096.92	11217
S Jun 2009	664	11	56	750	12.6	25	748	720	1095.26	11071
T Jul 2009	803	38	70	840	13.7	30	838	714	1094.20	10978
O Aug 2009	802	59	74	801	13.0	30	792	711	1093.73	10938
R Sep 2009	598	55	61	575	9.7	22	570	711	1093.68	10933
WY 2009	8236	651	585	9210		242	9119			
I Oct 2009	620	23	44	613	10.0	25	608	708	1093.26	10897
C Nov 2009	692	39	44	648	10.9	15	647	710	1093.52	10919
A Dec 2009	901	51	39	646	10.5	9	629	726	1096.30	11162
L Jan 2010	900	124	32	634	10.3	6	578	747	1100.02	11493
* Feb 2010	631	112	30	400	7.2	6	399	766	1103.21	11780
Mar 2010	600	52	33	921	15.0	33	921	745	1099.71	11465
Apr 2010	600	29	41	1097	18.4	28	1097	713	1094.01	10962
May 2010	600	22	46	1031	16.8	36	1031	683	1088.65	10500
Jun 2010	600	10	54	899	15.1	34	899	660	1084.47	10147
Jul 2010	808	45	67	913	14.8	36	913	650	1082.64	9994
Aug 2010	802	74	71	826	13.4	37	826	646	1081.98	9940
Sep 2010	476	58	58	717	12.1	33	717	629	1078.86	9683
WY 2010	8230	639	558	9345		297	9265			
Oct 2010	492	55	42	498	8.1	43	498	627	1078.44	9648
Nov 2010	660	54	41	777	13.1	33	777	619	1076.85	9519
Dec 2010	900	57	36	650	10.6	27	650	634	1079.66	9748
Jan 2011	900	135	30	682	11.1	20	682	652	1083.10	10032
Feb 2011	653	135	28	667	12.0	21	667	657	1083.91	10100
Mar 2011	600	101	31	1003	16.3	28	1003	634	1079.82	9761
Apr 2011	600	71	37	1139	19.1	22	1139	602	1073.71	9266
May 2011	800	73	42	985	16.0	32	985	591	1071.53	9092
Jun 2011	800	28	51	841	14.1	29	841	585	1070.42	9005
Jul 2011	1000	61	63	888	14.4	31	888	590	1071.36	9079
Aug 2011	1000	106	68	811	13.2	32	811	602	1073.66	9262
Sep 2011	595	71	56	681	11.4	27	681	596	1072.50	9170
WY 2011	9000	946	523	9622		347	9622			
Oct 2011	615	55	41	465	7.6	39	465	604	1073.98	9288
Nov 2011	600	54	41	574	9.7	28	574	604	1074.10	9297
Dec 2011	895	57	36	557	9.1	22	557	625	1078.02	9614
Jan 2012	895	135	30	683	11.1	20	683	643	1081.42	9893
Feb 2012	600	138	27	668	11.6	21	668	644	1081.67	9913

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Mar 2009	1037	-14	1035	0	1035	16.8	641.38	1655
H Apr 2009	1174	-14	1097	0	1097	18.4	643.11	1702
I May 2009	977	-5	916	0	916	14.9	644.36	1736
S Jun 2009	750	-3	788	0	788	13.2	641.92	1669
T Jul 2009	840	5	835	0	835	13.6	641.37	1654
O Aug 2009	801	-8	756	0	756	12.3	641.90	1669
R Sep 2009	575	2	726	0	726	12.2	635.60	1501
WY 2009	9210	-123	9008	0	9008			
I Oct 2009	613	-8	623	0	623	10.1	634.34	1469
C Nov 2009	648	-15	590	0	590	9.9	635.61	1502
A Dec 2009	646	-24	532	0	532	8.7	638.68	1582
L Jan 2010	634	-15	456	0	456	7.4	644.34	1736
* Feb 2010	400	-4	442	0	442	8.0	642.31	1680
Mar 2010	921	-14	903	0	903	14.7	642.00	1671
Apr 2010	1097	-15	1038	0	1038	17.5	643.00	1699
May 2010	1031	-10	999	0	999	16.3	643.00	1699
Jun 2010	899	-2	898	0	898	15.1	642.00	1671
Jul 2010	913	3	904	0	904	14.7	641.50	1658
Aug 2010	826	-3	800	0	800	13.0	641.50	1658
Sep 2010	717	1	794	0	794	13.3	638.00	1564
WY 2010	9345	-106	8980	0	8980			
Oct 2010	498	5	682	0	682	11.1	630.49	1371
Nov 2010	777	-9	643	0	643	10.8	635.00	1486
Dec 2010	650	-12	531	0	531	8.6	638.71	1583
Jan 2011	682	-13	576	0	576	9.4	641.80	1666
Feb 2011	667	-5	653	0	653	11.8	641.80	1666
Mar 2011	1003	-14	942	0	942	15.3	643.05	1700
Apr 2011	1139	-15	1108	0	1108	18.6	643.00	1699
May 2011	985	-10	953	0	953	15.5	643.00	1699
Jun 2011	841	-2	840	0	840	14.1	642.00	1671
Jul 2011	888	3	880	0	880	14.3	641.50	1658
Aug 2011	811	-3	785	0	785	12.8	641.50	1658
Sep 2011	681	1	757	0	757	12.7	638.00	1564
WY 2011	9622	-73	9352	0	9352			
Oct 2011	465	5	585	0	585	9.5	633.00	1434
Nov 2011	574	-9	504	0	504	8.5	635.00	1486
Dec 2011	557	-12	438	0	438	7.1	638.71	1583
Jan 2012	683	-13	577	0	577	9.4	641.80	1666
Feb 2012	668	-5	653	0	653	11.4	641.80	1666

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Mar 2009	1035	11	736	12.0	99	180	446.75	557	208	3.4
H Apr 2009	1097	15	784	13.2	97	172	448.75	595	205	3.4
I May 2009	916	20	647	10.5	101	165	448.71	594	122	2.0
S Jun 2009	788	20	595	10.0	98	94	448.49	590	113	1.9
T Jul 2009	835	17	655	10.6	100	75	448.11	582	120	2.0
O Aug 2009	756	24	582	9.5	100	70	448.19	584	101	1.6
R Sep 2009	726	21	505	8.5	96	143	447.16	564	93	1.6
WY 2009	9008	180	6347		1070	1602			1584	
I Oct 2009	623	17	446	7.2	26	133	448.03	581	77	1.2
C Nov 2009	590	32	365	6.1	107	144	447.61	573	103	1.7
A Dec 2009	532	28	301	4.9	104	149	447.34	568	135	2.2
L Jan 2010	456	41	233	3.8	99	126	448.89	597	174	2.8
* Feb 2010	442	10	331	6.0	66	91	446.29	548	141	2.5
Mar 2010	903	45	663	10.8	71	182	447.00	561	215	3.5
Apr 2010	1038	15	787	13.2	38	175	448.70	593	204	3.4
May 2010	999	11	697	11.3	109	180	448.70	593	113	1.8
Jun 2010	898	7	665	11.2	105	105	448.70	593	112	1.9
Jul 2010	904	14	722	11.7	109	69	448.00	580	118	1.9
Aug 2010	800	20	619	10.1	109	73	447.50	571	92	1.5
Sep 2010	794	13	536	9.0	105	155	446.81	557	89	1.5
WY 2010	8980	252	6365		1049	1582			1574	
Oct 2010	682	20	445	7.2	110	137	446.31	548	72	1.2
Nov 2010	643	22	379	6.4	105	164	446.50	552	105	1.8
Dec 2010	531	20	289	4.7	109	143	446.50	552	118	1.9
Jan 2011	576	34	350	5.7	85	165	446.50	552	122	2.0
Feb 2011	653	40	446	8.0	77	156	446.50	552	153	2.8
Mar 2011	942	45	707	11.5	85	173	446.70	555	208	3.4
Apr 2011	1108	15	816	13.7	83	166	448.70	593	200	3.4
May 2011	953	11	695	11.3	86	158	448.70	593	111	1.8
Jun 2011	840	7	644	10.8	83	90	448.70	593	112	1.9
Jul 2011	880	14	718	11.7	85	72	448.00	580	118	1.9
Aug 2011	785	20	631	10.3	85	68	447.50	571	92	1.5
Sep 2011	757	13	551	9.3	62	147	446.81	557	89	1.5
WY 2011	9352	260	6668		1057	1639			1500	
Oct 2011	585	20	458	7.4	24	113	446.31	548	72	1.2
Nov 2011	504	22	373	6.3	24	111	446.50	552	105	1.8
Dec 2011	438	20	298	4.9	24	125	446.50	552	118	1.9
Jan 2012	577	34	349	5.7	86	165	446.50	552	122	2.0
Feb 2012	653	41	446	7.8	78	156	446.50	552	153	2.7

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Hoover Dam - Lake Mead

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	Power Release	Power Release	EOM Reservoir Elevation	EOM Storage	Change_In Storage	Hoover Static Head	Hoover Generator Capacity	Hoover Gross Energy MKW H	Percent Of Units Available	KWH/AF
	1000 Ac-Ft	1000 CFS	Feet	1000 Ac-Ft	Ac-Ft	Feet	MW	MKWH		
* Mar 2009	1037	16.9	1107.40	12164	-376	0.00	950.0	415.9	55	401.2
H Apr 2009	1174	19.7	1101.26	11604	-560	0.00	1284.0	474.0	76	403.7
I May 2009	977	15.9	1096.92	11217	-387	0.00	1411.0	381.7	85	390.6
S Jun 2009	750	12.6	1095.26	11071	-146	0.00	1641.0	287.2	100	383.1
T Jul 2009	840	13.7	1094.20	10978	-93	0.00	1640.0	324.9	100	386.9
O Aug 2009	801	13.0	1093.73	10938	-41	0.00	1648.0	307.5	100	383.8
R Sep 2009	574	9.7	1093.68	10933	-4	0.00	1656.0	215.3	100	374.9
WY 2009	9210							3592.3		
I Oct 2009	613	10.0	1093.26	10897	-37	0.00	1158.0	235.5	70	384.4
C Nov 2009	648	10.9	1093.52	10919	23	0.00	1358.0	251.9	82	388.7
A Dec 2009	646	10.5	1096.30	11162	243	0.00	1037.0	248.8	63	385.3
L Jan 2010	634	10.3	1100.02	11493	330	0.00	1050.0	248.9	63	392.4
* Feb 2010	400	7.2	1103.21	11780	288	0.00	1044.0	152.7	63	381.5
Mar 2010	921	15.0	1099.71	11465	-315	451.04	1272.0	377.3	75	409.7
Apr 2010	1097	18.4	1094.01	10962	-503	445.61	1337.0	448.7	81	409.0
May 2010	1031	16.8	1088.65	10500	-461	438.41	1522.0	405.7	94	393.5
Jun 2010	899	15.1	1084.47	10147	-354	433.35	1597.0	349.9	100	389.3
Jul 2010	913	14.8	1082.64	9994	-152	430.86	1587.0	352.7	100	386.3
Aug 2010	826	13.4	1081.98	9940	-55	429.79	1585.0	321.7	100	389.3
Sep 2010	717	12.1	1078.86	9683	-257	429.05	1569.0	275.4	100	383.8
WY 2010	9345							3669.2		
Oct 2010	498	8.1	1078.44	9648	-34	431.41	1277.0	192.8	81	386.8
Nov 2010	777	13.1	1076.85	9519	-130	432.94	1271.0	305.9	81	393.8
Dec 2010	650	10.6	1079.66	9748	229	430.17	1394.0	246.9	87	379.8
Jan 2011	682	11.1	1083.10	10032	285	431.78	1307.0	262.6	80	384.9
Feb 2011	667	12.0	1083.91	10100	68	432.12	1443.0	258.9	87	388.0
Mar 2011	1003	16.3	1079.82	9761	-339	430.00	1456.0	387.0	88	385.9
Apr 2011	1139	19.1	1073.71	9266	-495	423.95	1546.0	441.2	94	387.5
May 2011	985	16.0	1071.53	9092	-174	419.21	1653.0	366.7	100	372.4
Jun 2011	841	14.1	1070.42	9005	-87	417.91	1667.0	319.9	100	380.5
Jul 2011	888	14.4	1071.36	9079	74	418.31	1688.0	339.1	100	381.7
Aug 2011	811	13.2	1073.66	9262	183	420.08	1688.0	307.9	100	379.8
Sep 2011	681	11.4	1072.50	9170	-92	421.78	1688.0	255.4	100	375.1
WY 2011	9622							3684.4		
Oct 2011	465	7.6	1073.98	9288	118	426.04	1373.0	176.4	81	379.6
Nov 2011	574	9.7	1074.10	9297	10	428.54	1361.3	219.0	81	381.2
Dec 2011	557	9.1	1078.02	9614	317	428.00	1469.8	209.8	87	376.7
Jan 2012	683	11.1	1081.42	9893	279	430.13	1356.0	262.0	80	383.6
Feb 2012	668	11.6	1081.67	9913	20	430.18	1476.2	256.8	87	384.6

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Davis Dam - Lake Mohave

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	Power Release	Power Release	EOM Reservoir Elevation	EOM Storage	Change_In Storage	Davis Static Head	Davis Generator Capacity	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
	1000 Ac-Ft	1000 CFS	Feet	1000 Ac-Ft	Ac-Ft	Feet	MW	MKWH		
* Mar 2009	1035	16.8	641.38	1655	-25	0.00	255.0	121.2	100	117.1
H Apr 2009	1097	18.4	643.11	1702	47	0.00	255.0	135.7	100	123.7
I May 2009	916	14.9	644.36	1736	34	0.00	255.0	115.6	100	126.3
S Jun 2009	788	13.2	641.92	1669	-67	0.00	255.0	99.5	100	126.2
T Jul 2009	835	13.6	641.37	1654	-15	0.00	255.0	101.8	100	121.9
O Aug 2009	756	12.3	641.90	1669	14	0.00	255.0	94.4	100	124.8
R Sep 2009	726	12.2	635.60	1501	-167	0.00	255.0	89.2	100	122.8
WY 2009	9008							1106.2		
I Oct 2009	623	10.1	634.34	1469	-33	0.00	216.8	74.2	85	119.1
C Nov 2009	590	9.9	635.61	1502	33	0.00	186.2	70.9	73	120.3
A Dec 2009	532	8.7	638.68	1582	81	0.00	188.7	65.9	74	123.8
L Jan 2010	456	7.4	644.34	1736	153	0.00	204.0	57.9	80	127.1
* Feb 2010	442	8.0	642.31	1680	-56	0.00	216.8	56.9	85	128.6
Mar 2010	903	14.7	642.00	1671	-8	135.29	249.9	112.5	98	124.6
Apr 2010	1038	17.5	643.00	1699	27	135.51	255.0	128.9	100	124.1
May 2010	999	16.3	643.00	1699	0	136.04	255.0	124.8	100	124.9
Jun 2010	898	15.1	642.00	1671	-27	135.51	255.0	112.1	100	124.8
Jul 2010	904	14.7	641.50	1658	-14	134.73	255.0	112.3	100	124.2
Aug 2010	800	13.0	641.50	1658	0	134.46	255.0	99.7	100	124.6
Sep 2010	794	13.3	638.00	1564	-94	132.63	255.0	97.6	100	122.9
WY 2010	8980							1113.7		
Oct 2010	682	11.1	630.49	1371	-193	127.33	237.2	81.0	93	118.7
Nov 2010	643	10.8	635.00	1486	115	125.82	234.6	75.5	92	117.5
Dec 2010	531	8.6	638.71	1583	97	130.00	239.7	64.8	94	122.0
Jan 2011	576	9.4	641.80	1666	83	134.16	219.3	71.9	86	124.7
Feb 2011	653	11.8	641.80	1666	0	135.05	244.8	81.8	96	125.3
Mar 2011	942	15.3	643.05	1700	34	135.44	255.0	117.4	100	124.7
Apr 2011	1108	18.6	643.00	1699	-2	136.07	255.0	137.7	100	124.2
May 2011	953	15.5	643.00	1699	0	136.04	255.0	119.2	100	125.1
Jun 2011	840	14.1	642.00	1671	-27	135.51	255.0	105.1	100	125.1
Jul 2011	880	14.3	641.50	1658	-14	134.73	255.0	109.4	100	124.4
Aug 2011	785	12.8	641.50	1658	0	134.46	255.0	97.8	100	124.7
Sep 2011	757	12.7	638.00	1564	-94	132.63	255.0	93.2	100	123.1
WY 2011	9352							1155.0		
Oct 2011	585	9.5	633.00	1434	-130	128.65	237.2	70.5	93	120.4
Nov 2011	504	8.5	635.00	1486	51	127.14	234.6	60.2	92	119.5
Dec 2011	438	7.1	638.71	1583	97	130.00	239.7	53.7	94	122.6
Jan 2012	577	9.4	641.80	1666	83	134.16	219.3	72.0	86	124.7
Feb 2012	653	11.4	641.80	1666	0	135.05	244.8	81.9	96	125.4

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Prob Min Water Supply
Parker Dam - Lake Havasu

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	Power Release	Power Release	EOM Reservoir Elevation	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Mar 2009	736	12.0	446.75	556	12	0.00	87.6	49.2	73	66.8
H Apr 2009	784	13.2	448.75	595	38	0.00	111.6	53.8	93	68.6
I May 2009	647	10.5	448.71	594	-1	0.00	120.0	44.9	100	69.4
S Jun 2009	595	10.0	448.49	590	-4	0.00	120.0	41.3	100	69.5
T Jul 2009	655	10.6	448.11	582	-7	0.00	120.0	43.4	100	66.3
O Aug 2009	582	9.5	448.19	584	2	0.00	118.8	39.9	99	68.6
R Sep 2009	505	8.5	447.16	564	-19	0.00	87.6	35.0	73	69.2
WY 2009	6347							433.2		
I Oct 2009	446	7.2	448.03	581	16	0.00	90.0	30.5	75	68.5
C Nov 2009	365	6.1	447.61	573	-8	0.00	66.0	25.9	55	71.0
A Dec 2009	301	4.9	447.34	568	-5	0.00	76.8	20.2	64	67.1
L Jan 2010	233	3.8	448.89	597	29	0.00	66.0	15.6	55	66.8
* Feb 2010	331	6.0	446.29	548	-49	0.00	90.0	22.8	75	68.8
Mar 2010	663	10.8	447.00	561	13	75.46	90.0	43.9	75	66.2
Apr 2010	787	13.2	448.70	593	32	76.63	90.0	53.2	75	67.6
May 2010	697	11.3	448.70	593	0	76.05	120.0	46.3	100	66.5
Jun 2010	665	11.2	448.70	593	0	76.05	120.0	44.2	100	66.4
Jul 2010	722	11.7	448.00	580	-13	75.71	120.0	47.9	100	66.3
Aug 2010	619	10.1	447.50	571	-10	75.13	120.0	40.5	100	65.5
Sep 2010	536	9.0	446.81	557	-13	74.55	120.0	34.8	100	64.9
WY 2010	6365							425.8		
Oct 2010	445	7.2	446.31	548	-9	73.97	120.0	28.5	100	63.9
Nov 2010	379	6.4	446.50	552	3	75.04	93.6	24.4	78	64.4
Dec 2010	289	4.7	446.50	552	0	74.66	103.2	18.2	86	62.9
Jan 2011	350	5.7	446.50	552	0	75.01	96.0	22.4	80	64.0
Feb 2011	446	8.0	446.50	552	0	74.71	102.0	28.9	85	64.8
Mar 2011	707	11.5	446.70	555	4	74.01	120.0	45.9	100	64.9
Apr 2011	816	13.7	448.70	593	38	75.08	120.0	53.9	100	66.1
May 2011	695	11.3	448.70	593	0	76.05	120.0	46.2	100	66.5
Jun 2011	644	10.8	448.70	593	0	76.05	120.0	42.7	100	66.4
Jul 2011	718	11.7	448.00	580	-13	75.71	120.0	47.6	100	66.3
Aug 2011	631	10.3	447.50	571	-10	75.13	120.0	41.4	100	65.6
Sep 2011	551	9.3	446.81	557	-13	74.55	120.0	35.7	100	64.9
WY 2011	6668							435.6		
Oct 2011	458	7.4	446.31	548	-9	73.97	120.0	29.3	100	64.0
Nov 2011	373	6.3	446.50	552	3	75.04	93.6	24.0	78	64.4
Dec 2011	298	4.9	446.50	552	0	74.66	103.2	18.8	86	63.1
Jan 2012	349	5.7	446.50	552	0	75.01	96.0	22.3	80	64.0
Feb 2012	446	7.8	446.50	552	0	74.71	102.0	28.9	85	64.7

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 3/2010 Most Prob Water Supply
Upper Basin Power

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	Glen Canyon	Flam Gorge	Blue Mesa	Morrow Point	Crystal Res	Font Res
	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
* Mar 2009	271	20	14	15	10	3
Winter 2009	1840	156	81	101	50	21
H Apr 2009	260	19	17	24	16	3
I May 2009	256	57	33	55	23	4
S Jun 2009	301	38	54	66	22	8
T Jul 2009	371	47	45	53	22	8
O Aug 2009	368	50	39	46	23	9
R Sep 2009	275	48	28	35	20	6
Summer 2009	1832	259	216	278	125	38
I Oct 2009	285	44	24	28	14	4
C Nov 2009	309	42	8	9	4	0
A Dec 2009	403	42	13	17	9	0
L Jan 2010	401	43	12	16	8	3
* Feb 2010	279	34	11	14	4	3
Mar 2010	246	22	12	16	7	4
Winter 2010	1923	226	80	100	47	14
Apr 2010	245	17	14	21	11	3
May 2010	246	37	18	30	18	3
Jun 2010	247	18	17	28	18	3
Jul 2010	334	18	27	35	19	3
Aug 2010	330	18	30	37	19	3
Sep 2010	195	17	25	31	16	3
Summer 2010	1597	125	130	181	100	17
Oct 2010	201	18	15	20	11	3
Nov 2010	270	17	7	9	5	3
Dec 2010	365	18	7	9	5	3
Jan 2011	362	18	14	18	10	3
Feb 2011	261	16	17	22	11	3
Mar 2011	239	18	12	17	9	3
Winter 2011	1698	105	73	96	51	18
Apr 2011	239	17	16	24	14	5
May 2011	322	41	31	47	23	7
Jun 2011	329	67	22	33	22	9
Jul 2011	418	42	34	42	23	10
Aug 2011	417	42	38	45	23	10
Sep 2011	247	40	35	42	21	6
Summer 2011	1972	250	176	233	127	47
Oct 2011	255	42	22	27	14	6
Nov 2011	249	40	13	16	9	6
Dec 2011	370	42	24	30	15	6
Jan 2012	368	42	27	34	17	5
Feb 2012	245	39	18	23	12	5

