



IN REPLY REFER TO: MT-450

United States Department of the Interior

BUREAU OF RECLAMATION

Great Plains Region

Montana Area Office

P.O. Box 30137

Billings, Montana 59107-0137



September 20, 2012

FAXOGRAM: Water Order Change

To: Chief, Power Supply and Billing Division, WAPA, Watertown, South Dakota
Attention: F-6300
Chief, Power Dispatching Branch, WAPA, Loveland, Colorado
Attention: J-4120
Facilities Manager, Helena, Montana
Attention: MT-800, MT-810, MT-831
Project Manager, Mills, Wyoming
Attention: WY-4000, WY-4100, WY-6400
PPL Energy Plus, LLC, Butte, Montana
Attention: Resource Coordinator, Lance Elias

From: Reservoir and River Operations, Billings, Montana

Subject: **Canyon Ferry Water Release Order - CFR No. 12-43**

CURRENT RESERVOIR CONDITIONS:

Elevation: 3787.51; Storage: 1,584,669 acre-feet; River Release: 3,200 cfs; Inflow: 1,830 cfs;

GENERAL COMMENTS:

Kovilic Construction Company, Inc. has requested the operations and clearance procedures of Canyon Ferry be adjusted to allow them to increase their work hours beginning September 24. To accommodate the Contractor with maintenance repairs on the spillway at Canyon Ferry Dam, clearances will be issued on the use of the spillway radial gates and the river outlet gates. During the repairs from Monday through Sunday, 24-hour clearances will be issued on the spillway gates and approximate 13-hour clearances will be issued on the river outlet gates beginning at 0700 hour each day during Monday through Saturday. If determined and requested by the Contractor, approximate 11-hour clearances will be issued on the river outlet gates beginning at 0700 hour on Sunday each week. During these repairs, all other operations will continue as scheduled at Canyon Ferry Dam and Powerplant.

CANYON FERRY RELEASES AND OPERATIONS: All times are Mountain Daylight Savings Time (MDST)

During Monday, September 10 through Wednesday, October 31, 2012 releases will continue as scheduled unless changed otherwise:

Maintain releases through the river outlet gates at 0 cfs.

Maintain releases through the spillway gates at 0 cfs.

Maintain turbine releases at $\approx 2,925$ cfs (≈ 748 MW-Hrs/day using 96.3 cfs/mw).

Maintain releases for Helena Valley Project at 500 cfs (215 cfs pumped to Helena Valley and 285 cfs discharged to the Missouri River).

Maintain releases to the Missouri River at 3,210 cfs.

Maintain total release from Canyon Ferry at 3,425 cfs.

/S/ Tim H. Felchle